
SCHEDULE XX

Data Management Schedule

Version: 0.3

Effective Date:

N/A

Domestic Suppliers	Mandatory
Non-Domestic Suppliers	Mandatory
Gas Transporters	Mandatory
Distribution Network Operators	Mandatory
DCC	Mandatory

Change History

Version Number	Implementation Date	Reason for Change
0.1	N/A	Version agreed for industry consultation 5 June 2018
0.2	N/A	Version agreed for industry consultation 15 October 2018
0.3	N/A	Version agreed for consultation. Incorporates CR-E37, CR-E38 and updated to take account of comments to the October 2018 consultation and wider programme review.

Note: Where drafting has been included in square brackets, this indicates that a change or clarification is required to the design baseline described in Design Baseline 4 (DB4) or that a further change or clarification is required.

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1 Introduction

- 1.1 This REC Schedule describes the structure and categorisation of CSS Messages [and CSS Message Variants¹], and the Receipt Responses required for different categories of CSS Message Variants. [A CSS Message Variant is a sub-category of a CSS Message, as set out in the Technical Specification.¹] This is dealt with in Paragraphs 2 and 3.
- 1.2 Paragraph 4 describes which bodies are responsible, under this Code and other Energy Codes, for the accuracy of Data Items. Data Items are described in more detail in the Data Catalogue.
- 1.3 This REC Schedule also describes the Switching Domain Data. Switching Domain Data Items are the Data Items that are most relevant to the identification and governance of Market Participants, the role of the Code Manager in informing Market Participants of changes to that data and the role of Data Masters in providing that data to the CSS Provider.
- 1.4 This REC Schedule also describes the process for creating and updating RMP Records. An RMP Record comprises Data Items relating to an RMP.
- 1.5 This REC Schedule does not cover Registration Service Requests or the Address Management Service which are dealt with in the Registration Services Schedule and the Address Management Schedule respectively.

2 CSS Messages

- 2.1 Each CSS Message must comply with the relevant requirements of the Technical Specification, including in respect of its Data Exchange Format and Data Exchange Meaning.
- 2.2 Each CSS Message must be submitted in accordance with the Data Exchange Format specified in the Technical Specification. [The CSS Message Variant required to be utilised for each specific interaction between Market Participants and the Switching Data Service Providers is detailed in the relevant Interface and Timetable section of the applicable REC Schedule.¹]
- 2.3 Each Data Item within each CSS Message shall conform to the Data Type Format specified within the Data Catalogue.
- 2.4 Each CSS Message shall only be validly sent for the purposes of this Code if sent in accordance with this Paragraph 2.

¹ [Note: References to CSS Message Variations may be not required as the CSS Messages are expected to be described at a lower level of granularity. We will update the drafting to remove references to CSS Message Variants (instead using the term CSS Message where applicable) if it is confirmed that they are no longer needed once External Physical Baseline is complete.]

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2.5 Each CSS Message can be categorised as one of the following types:

- (a) **Notification** – a message from the CSS Provider which informs the recipient of a change in Registration Status or a Registration Event, and which may provide the recipient with some related information;
- (b) **Enquiry** – a message that informs the recipient of a change in Registration Status or a Registration Event, and provides the recipient with an obligation or opportunity to respond in a structured form (within a fixed timescale);
- (c) **Synchronisation Message** – a message designed to keep information in one Switching Data Service in line with that information recorded on another Switching Data Service; and
- (d) **Update** - a message to the CSS Provider, including Registration Service Requests.

3 CSS Message Receipt Responses

3.1 Each CSS Message has a specified Receipt Response, as defined in the Technical Specification.

3.2 Each Market Participant or Switching Data Service Provider which receives a CSS Message must respond to that message in accordance with the specified Receipt Response.

3.3 The required Receipt Responses differ by reference to the CSS Message Type, as follows:

- (a) Notifications – no requirement to send a response;
- (b) Enquiries – (i) a mandatory acknowledgement of receipt; and (ii) an optional response to the enquiry;
- (c) Synchronisation Messages – (i) an acknowledgement of receipt; and (ii) the updating of the recipient's Switching Data Service; and
- (d) Updates - as specified in the relevant Interface and Timetable or Technical Specification.

4 Responsibility for Data Items

4.1 Data Items are more fully described in the Data Catalogue.

- 4.2 Each Data Item is assigned a single Data Master and a single Meta Data Owner, as described in the Data Catalogue. Certain Data Items are also assigned one or more Data Responsible Users, as described in the Data Catalogue. These roles are further described as follows:
- (a) **Data Master** - the Market Participant responsible for the stewardship of the data quality for the Data Item, leading on the cleansing of that data and in most cases the only entity responsible for the creation and update of the Data Item value. The Data Master for a Data Item may be a Switching Data Service Provider, the Code Manager or the body responsible for the data item under this Code or another Energy Code. The quality of data will be assured by the REC Performance Assurance Board (REC PAB).
 - (b) **Meta Data Owner** - the code manager or service provider under the relevant Energy Code (e.g. the BSC, REC or UNC) responsible for the control of the meta data associated with the Data Item. Changes to the meta data are administered in a controlled manner via the change management or modification process under the relevant Energy Code, in conjunction with the Code Manager's administration of the Data Catalogue as described in the Change Management Schedule.
 - (c) **Data Responsible User** - a Market Participant responsible for notifying the Data Master, on an ongoing basis, if the Market Participant believes that the data quality for the Data Item can be improved, or that the fitness for purpose of a Data Item has been compromised which is likely to result in a reduction of switching reliability. Data Responsible Users are also required to support the Data Master in data cleansing activities. An example would be an Energy Supplier being the Data Responsible User for an MPL Address for which a Distribution Network Operator is the Data Master. A Data Responsible User's performance in performing this role will be assured via the REC PAB.
- 4.3 Each Data Master shall ensure that the values of the Data Items for which it is Data Master are (and remain) correct and up-to-date.
- 4.4 Each Data Responsible User for a Data Item shall ensure that the Data Master is informed of any errors or other issues with the value of that Data Item.

5 Switching Domain Data

- 5.1 Switching Domain Data Items are a subset of Data Items. This Paragraph 5 describes the Switching Domain Data Types and identifies the Data Master for each Switching Domain Data Item. This Paragraph 5 also describes the processes, interfaces and timetables related to the update of Switching Domain Data by the Code Manager and the relevant Data Master.
- 5.2 The BSCCo and the Gas Retail Data Agent are responsible under the BSC and UNC respectively for the collation and provisions of electricity and gas Market Participant Data, including the associations between Market Participant Role and the legal entity defined as an Energy Company.

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- 5.3 Each Data Master shall provide, the Switching Domain Data Items for which it is responsible to the CSS Provider, Retail Data Agents and other Energy Companies, and to the Code Manager where the data is needed by the Code Manager to perform its functions under this Code, in each case as further described in this Paragraph 5 and the Data Catalogue.
- 5.4 The Switching Domain Data must be provided via a CSS Message or other means in accordance with a Data Exchange Format and Data Exchange Meaning as set out in the Data Catalogue.
- 5.5 Switching Domain Data Items which relate to Market Participants are either (as identified in the Data Catalogue):
- (a) commercially confidential in nature and will only be shared with specific Market Participants; or
 - (b) shared with all Market Participants without any restrictions.
- 5.6 The Switching Domain Data Types are categorised as follows:
- (a) **Market Role** - means one of: an Electricity Supplier; a Gas Supplier; a Shipper; a Meter Equipment Manager; a Data Aggregator; a Data Collector; a Meter Asset Provider, Meter Administrator, Gas Transporter or a Distribution Network Operator. For each electricity Market Role Data Item, the BSCCo shall be the Data Master; for each gas Market Role Data Item, the Gas Retail Data Agent shall be the Data Master.
 - (b) **Market Participant Identifier** - means the unique identifier by which each Market Participant is identified. For each electricity Market Participant Identifier Data Item, the BSCCo shall be the Data Master; for each gas Market Participant Identifier Data Item, the Gas Retail Data Agent shall be the Data Master.
 - (c) **Market Participant Role** - a concatenation, for each Market Participant, of its Market Participant Identifier and its Market Role. For each electricity Market Participant Role Data Item, the BSCCo shall be the Data Master; for each gas Market Participant Role Data Item, the Gas Retail Data Agent shall be the Data Master².

² [Note that, as described in Chapter 5 of the October 2018 Ofgem consultation “Regulation and Governance - way forward and statutory consultation on licence modifications”, further consideration is being given to the role of SPAA and UNC in providing elements of market domain data. We have drafted this schedule on the basis that any requirements will be met solely under the UNC.]

- (d) **Energy Company** - is the legal entity which holds the licence, accreditation, or qualification required in order to perform a Market Role. It is possible for a Market Participant Role to change association from one Energy Company to another. For each electricity Energy Company Data Item, the BSCCo shall be the Data Master; for each gas Energy Company Data Item, the Gas Retail Data Agent shall be the Data Master.
- (e) **Energy Company Group** - Energy Companies may form an Energy Company Group as determined by the rules set out in paragraph [x]³. The Code Manager is the Data Master for these Switching Domain Data Items, and the association of one or many Energy Companies to an Energy Company Group.
- (f) **Market Participant Event** - which identify certain events that may occur within the lifecycle of a Market Participant Role:
 - (i) **Permission to Submit Registration Service Request Indicator**: an Energy Supplier is operational and the Switching Data Services will hold the Market Participant Role as a permissible value; however, Registration Service Requests shall not be accepted by the CSS for the Market Participant Role whilst the value is 'False'. The value will be set to 'False' by the Code Manager if: (A) the market Participant Role is not Qualified as required by this Code, or (B) Market Sanctions have been applied. Market Sanctions can be required in accordance with this Code or requested by the BSCCo or in accordance with the DCUSA. In all circumstances, the Code Manager is the Data Master for these Switching Domain Data Items.
 - (ii) **Green Deal Qualified**: an Energy Supplier Market Participant Role which is permitted to make Registration Service Requests for RMPs which have an associated Green Deal Plan. The Code Manager is the Data Master for these Switching Domain Data Items.
- (g) **Commercial Alliance** - identifies a commercial association which exists between Market Participants. Commercial Alliances are confidential in nature and only those Market Participants subject to the specific association and the CSS Provider shall be notified when associations are created or terminated. The only current such Commercial Alliance is the Shipper / Gas Supplier Commercial Alliance. Shippers declare under the UNC, or the IGT UNC, which Gas Suppliers are permitted to register the Shipper in respect of an RMP. The Gas Retail Data Agent shall be the Data Master for these Switching Domain Data Items.
- (h) **Regulatory Alliance** - identifies whether the necessary regulatory arrangements exist between Market Participants. Regulatory Alliances are confidential in nature and only the CSS Provider, those Market Participants subject to the specific association, and (for Gas Transporter / Shipper Regulatory Alliances) any Gas Supplier who has a Commercial Alliance with the Shipper, shall be notified when associations are created or terminated. Such Regulatory Alliances comprise:

³ [Note that rules for determining Energy Company Groups will be added to this Schedule once External Physical Baseline is complete.]

- (i) Gas Transporter / Shipper Regulatory Alliance: which Shippers are permitted to make Registrations for RMPs on the networks of which Gas Transporters. The Gas Retail Data Agent shall be the Data Master for Gas Transporter / Shipper Regulatory Alliance Data Items.
- (ii) Distribution Network Operator / Electricity Supplier Alliance: which Electricity Suppliers are permitted to make Registrations for RMPs on the networks of which Distribution Network Operators. Each Distribution Network Operator, within its Meter Point Administration Service, shall be the Data Master for Distribution Network Operator / Electricity Supplier Alliance Data Items.
- (i) **Switching Reference Data** - the Data Catalogue catalogues each CSS Message, the related Switching Domain Data Items and the permissible value domain of each Switching Domain Data Item. Switching Reference Data includes the following Switching Domain Data Types (as further described in the Data Catalogue):

- Market Role Type
- RMP Lifecycle Status Type
- RMP Alliance Type
- RMP Event Type
- Market Participant Role Event Type
- Registration Event Type
- Registration Status Type
- Registration Intervention Type
- Registration Service Request Type
- Registration Service Request Rejection Reason Type
- Registration Service Request Status Type

The Code Manager shall be the Data Master for Data Items associated with Switching Reference Data.

- (j) **Switching Parameter Data** - the Data Catalogue catalogues the Switching Parameter Data which includes objection window durations, standstill period durations and minimum switch period. The Switching Parameter Data is further described in the Data Catalogue. The Code Manager shall be the Data Master for Data Items associated with Switching Parameter Data.
- 5.7 The detailed process and timings for the management of the Switching Domain Data covered by this Paragraph 5 are further described in the following Interface and Timetables:

5.8 Market Participant Event

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Ref	When	Action	From	To	[Information Required ¹]	Method
5.8.1	As part of the next release of Market Participant Data under the BSC and UNC respectively.	Notify new Market Participant Data, including changes to existing data.	<ul style="list-style-type: none"> Gas Retail Data Agent; or BSCCo 	<ul style="list-style-type: none"> CSS Provider Code Manager 	SwitchingDomainData – Variant – ‘Market Participant Role’ SwitchingDomainData – Variant – ‘Energy Company’	Switching Network [To CSS] [To be defined between BSCCo or GRDA and Code Manager]
5.8.2	On receipt of data described in 5.8.1.	Record new or changed data	<ul style="list-style-type: none"> CSS Provider 		Internal Process	
Where a new Market Participant becomes Qualified						
5.8.3	When Market Participant becomes Qualified.	Set Market Participant Registration Service Request Submission Indicator to required value defined in the Data Catalogue.	<ul style="list-style-type: none"> Code Manager 		Internal Process	
5.8.4	Following 5.8.3.	Issue updated data.	<ul style="list-style-type: none"> Code Manager 	<ul style="list-style-type: none"> CSS Provider 	SwitchingDomainData – Variant – ‘Market Participant Role Event’	Switching Network
5.8.5	On receipt of data described in 5.8.4.	Record new or changed data.	<ul style="list-style-type: none"> CSS Provider 		Internal Process	
Where the Code Manager is notified by two or more entities that they form part of the same Energy Company Group						
5.8.6	When the Code Manager is notified of a new Energy Company Group or a change to an existing Energy Company Group.	Issue updated Energy Company Group data.	<ul style="list-style-type: none"> Code Manager 	<ul style="list-style-type: none"> CSS Provider 	SwitchingDomainData – Variant – ‘Market Participant Role’ SwitchingDomainData – Variant – ‘Energy Company’ SwitchingDomainData – Variant – ‘Energy Company Group’	Switching Network
5.8.7	On receipt of data described in 5.8.6.	Record new or changed data.	<ul style="list-style-type: none"> CSS Provider 		Internal Process	

5.9 Creation or Update of Shipper / Gas Supplier Commercial Alliances

Ref	When	Action	From	To	[Information Required ⁴]	Method
5.9.1	Within 1WD of notification from Shipper of requirement to create or update a Commercial Alliance.	Notify new or changed Commercial Alliance.	<ul style="list-style-type: none"> Gas Retail Data Agent 	<ul style="list-style-type: none"> CSS Provider Code Manager 	SwitchingDomainData – Variant – ‘Commercial Alliance’	Switching Network [To CSS] [To be defined between GRDA and Code Manager]
5.9.2	On receipt of data described in 5.9.1	Record new or changed Commercial Alliance.	<ul style="list-style-type: none"> CSS Provider 		Internal Process	

5.10 Creation or Update of Regulatory Alliances

Ref	When	Action	From	To	[Information Required ⁴]	Method
Where a Regulatory Alliance between a Shipper and Gas Transporter is created or changed						
5.10.1	Following notification from Gas Transporter of a creation or update to a Regulatory Alliances with a Shipper ⁴ .	Notify new or changed Regulatory Alliance.	<ul style="list-style-type: none"> Gas Retail Data Agent 	<ul style="list-style-type: none"> CSS Provider Code Manager 	SwitchingDomainData – Variant – ‘Regulatory Association’	Switching Network [To CSS] [To be defined between ERDA and Code Manager]
5.10.2	On receipt of data described in 5.10.1.	Record new or changed Regulatory Alliance	<ul style="list-style-type: none"> CSS Provider 		Internal Process	
5.10.3	Following 5.10.2.	Notify new or changed Regulatory Alliance.	<ul style="list-style-type: none"> Code Manager 	<ul style="list-style-type: none"> Shipper Gas Supplier Gas Transporter 	SwitchingDomainData – Variant – ‘Regulatory Association’	[To be defined]
Where a Regulatory Alliance between an Electricity Supplier and Distribution Network Operator is created or changed						

⁴ The activities conducted prior to this step are defined within the UNC and the IGT UNC. The Code Manager will receive instruction and apply the required changes without the involvement of the REC PAB or REC Panel.

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5.10.4	Following notification from Distribution Network Operator of a change to a Regulatory Alliance with an Energy Supplier ⁵ .	Notify new or changed Regulatory Alliance.	<ul style="list-style-type: none"> • Distribution Network Operator 	<ul style="list-style-type: none"> • CSS Provider • Code Manager 	SwitchingDomainData – Variant – ‘Regulatory Association’	Switching Network [To CSS] [To be defined between ERDA and Code Manager]
5.10.5	On receipt of data described in 5.10.4.	Record new or changed Regulatory Alliance	<ul style="list-style-type: none"> • CSS Provider 		Internal Process	
5.10.6	Following 5.10.5.	Notify new or changed Regulatory Alliance.	<ul style="list-style-type: none"> • Code Manager 	<ul style="list-style-type: none"> • Electricity Supplier Distribution Network Operator 	SwitchingDomainData – Variant – ‘Regulatory Association’	[To be defined]

5.11 Update to Market Sanction Status

Ref	When	Action	From	To	[Information Required ¹]	Method
Where a Market Sanction is applied or removed from a Party under this Code						
5.11.1	Within 1 WD following instruction from the [REC PAB / REC Board].	Notify new or changed Market Sanction. Set Market Participant Registration Service Request Submission Indicator to required value defined in the Data Catalogue.	<ul style="list-style-type: none"> • Code Manager 	<ul style="list-style-type: none"> • Energy Supplier • CSS Provider 	SwitchingDomainData – Variant – ‘Market Participant Event’	Switching Network [To CSS] [To be defined between Code Manager and Supplier]
5.11.2	On receipt of data described in 5.11.1.	Record new or changed Market Sanction	<ul style="list-style-type: none"> • CSS Provider 		Internal Process	
Where a Market Sanction is applied or removed from an Electricity Supplier under the BSC or DCUSA						

⁵ The activities conducted prior to this step will be defined in the [industry code that contains the MPAS requirements. Note that we are consulting on this and it could be the REC, DCUSA or the BSC]. The Code Manager will receive instruction and apply the required changes without the involvement of the REC PAB or REC Panel.

5.11.3	Following a change to an Electricity Supplier's Market Sanction status ⁶ .	Notify new or changed Market Sanction.	<ul style="list-style-type: none"> • Relevant Data Master 	<ul style="list-style-type: none"> • Code Manager 	Email	[To be defined]
5.11.4	Following 5.11.3.	Set Market Participant Registration Service Request Submission Indicator to required value defined in the Data Catalogue.	<ul style="list-style-type: none"> • Code Manager 	<ul style="list-style-type: none"> • CSS Provider 	SwitchingDomainData – Variant – 'Market Participant Event'	Switching Network
5.11.5	On receipt of data described in 5.11.4.	Record new or changed Market Sanction.	<ul style="list-style-type: none"> • CSS Provider 		Internal Process	

5.12 Update of Switching Parameter Data and Switching Reference Data

Ref	When	Action	From	To	[Information Required ¹]	Method
5.12.1	Within 1WD of an approval of a change to any of the Switching Parameter Data or Switching Reference Data specified within the Switching Domain Data.	Notify new Switching Parameter Data and Switching Reference Data, including date at which changes will become effective.	<ul style="list-style-type: none"> • Code Manager 	<ul style="list-style-type: none"> • CSS Provider • All Market Participants 	SwitchingDomainData – Variant – 'Switching Reference Data' SwitchingDomainData – Variant – 'Switching Parameters'	Switching Network [To be defined to All Market Participants]
5.12.2	On effective date of change.	Apply new Switching Parameter Data and Switching Reference Data.	<ul style="list-style-type: none"> • CSS Provider • All Market Participants 		Internal Process	

6 RMP Records

6.1 The Data Items for each RMP Record are defined within the Data Catalogue, and will include an RMP Reference (the electricity MPAN or gas MPRN) and an RMP Lifecycle Status.

⁶ The activities conducted prior to this step are defined within the BSC or DCUSA. The Code Manager will receive instruction and apply the required changes without the involvement of the REC PAB or REC Panel.

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- 6.2 Where the Gas Retail Data Agent or an Electricity Retail Data Agent creates a record of a new RMP, the Gas Retail Data Agent or Electricity Retail Data Agent shall send the CSS Provider the relevant Synchronisation Message in respect of that new RMP.
- 6.3 Provided such Synchronisation Message passes validation, the CSS Provider shall then create a new RMP Record based on the data contained in the Synchronisation Message.
- 6.4 Once an RMP Record has been created by the CSS Provider, a Registration Service Request can be submitted in respect of the RMP, in accordance with the Registration Services Schedule.
- 6.5 Once an RMP Record has been created by the CSS Provider, the CSS Provider shall associate the RMP to a REL Address in accordance with the Address Management Schedule.
- 6.6 The detailed process and timings for the creation of an RMP Record is further described in the following Interface and Timetable:

Ref	When	Action	From	To	Information Required	Method
6.6.1	Following allocation of a new MPRN to a Supply Meter Point.	Send 'Supply Meter Point' Synchronisation Message for new RMP.	<ul style="list-style-type: none"> Gas Retail Data Agent 	<ul style="list-style-type: none"> CSS Provider 	SupplyMeterPointSync – Variant – 'New Supply Meter Point'	Switching Network
6.6.1.1	Following receipt of a valid Supply Meter Point Synchronisation Message, and within timings defined in the Data Catalogue.	Create the RMP Record and record the RMP Lifecycle Status in accordance with the data contained in the Synchronisation Message.	<ul style="list-style-type: none"> CSS Provider 		Internal Process	
6.6.2	Following allocation of a new MPAN to a Metering Point.	Send 'Metering Point' Synchronisation Message for the new MPAN.	<ul style="list-style-type: none"> Electricity Retail Data Agent 	<ul style="list-style-type: none"> CSS Provider 	MeteringPointSync – Variant – 'New Metering Point'	Switching Network
6.6.2.1	Following receipt of a valid 'Metering Point' Synchronisation Message, and within timings defined in the Data Catalogue.	Create the RMP Record and record the RMP (in accordance with the data contained in the Synchronisation Message).	<ul style="list-style-type: none"> CSS Provider 		Internal Process	

RMP Lifecycle Status Update

- 6.7 Where the Gas Retail Data Agent or an Electricity Retail Data Agent becomes aware of an amendment to the data that forms the RMP Record, then the Gas Retail Data Agent or Electricity Retail Data Agent shall provide the updated information to the CSS Provider via the relevant Synchronisation Message. This includes where the Gas Retail Data Agent or an Electricity Retail Data Agent becomes aware of a change in circumstances in respect of an RMP such that the RMP Lifecycle Status needs to be updated (but subject to Paragraph 6.14).
- 6.8 The following RMP Lifecycle Statuses indicate the following:
- (a) **Created** - indicates that a Metering Point has a status of ‘New’ or ‘Registered’ as defined within [DCUSA/REC/BSC].
 - (b) **Operational** - indicates: (a) for gas RMPs, that the RMP is capable of offtaking gas (and not, for the avoidance of doubt, Isolated or no longer capable of flowing gas); or (b) for electricity RMPs, that the Metering Point has a status of ‘Traded’ as defined within [DCUSA/REC/BSC].
 - (c) **Dormant** - indicates that the RMP has been Isolated. This RMP Lifecycle Status only applies to gas RMPs.
 - (d) **Terminated** – indicates that an RMP has been: (a) in the case of gas RMPs, no longer capable of offtaking gas; or (b) in the case of electricity RMPs, disconnected.
- 6.9 The circumstances described in Paragraph 6.7 shall include relevant actions of the Gas Transporter, Distribution Network Operator, Registered Supplier or Appointed Shipper for the RMP.
- 6.10 The Effective From Date of an RMP Lifecycle Status provided by the Gas Retail Data Agent or an Electricity Retail Data Agent shall not be retrospective of the time that the new RMP Lifecycle Status is synchronised to the CSS Provider.
- 6.11 The detailed process and timings for updating an RMP Record are further described in the following Interface and Timetable:

Ref	When	Action	From	To	Information Required	Method
6.11.1	Following the Gas Retail Data Agent becoming aware that paragraph 6.7 applies to it.	Send 'Supply Meter Point' Synchronisation Message to notify the revised RMP Lifecycle Status.	<ul style="list-style-type: none"> • Gas Retail Data Agent 	<ul style="list-style-type: none"> • CSS Provider 	SupplyMeterPointSync – Variant – ‘Revised RMP Lifecycle Status’	Switching Network
6.11.1.1	Following receipt of a valid 'Supply Meter Point' Synchronisation	Amend RMP Lifecycle Status of specified RMP.	<ul style="list-style-type: none"> • CSS Provider 		Internal Process	

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	Message, and within timings defined in the Data Catalogue.					
6.11.2	Following the Electricity Retail Data Agent becoming aware that paragraph 6.7 applies to it.	Send 'Metering Point' Synchronisation Message to notify the revised RMP Lifecycle Status.	• Electricity Retail Data Agent	• CSS Provider	MeteringPointSync – Variant – 'Revised RMP Lifecycle Status'	Switching Network
6.11.2.1	Following receipt of a valid 'Metering Point' Synchronisation Message, and within timings defined in the Data Catalogue.	Amend RMP Lifecycle Status of specified RMP.	• CSS Provider		Internal Process	

6.12 The following table shows how information held in UK Link relates to RMP Lifecycle Statuses:

Status recorded in UK Link system	Typical Physical State	Mapped CSS Status	Registration Permitted	Deregistration Permitted	Permitted Reversion Status(es)
Live	Service laid with gas up to ECV	Operational	Yes (Initial Registration Requests and Switch Requests)	No	N/A
Isolated	Meter removed or flow of gas through meter disabled, in accordance with MAMCOP	Dormant	Yes (Initial Registration Requests and Switch Requests)	Yes	Operational
Dead	Service Cut Off – no gas at ECV	Terminated	No	Yes	Dormant or Operational
Extinct	Created in error and flagged so can never be registered	Terminated	No	Yes	None

6.13 The following table shows how information held in a Metering Point Administration Service relates to RMP Lifecycle Statuses:

Electricity Status	Typical Physical State	Mapped CSS Status	Registration Permitted	Deregistration Permitted	Permitted Reversion Status(es)
New	New RMP created but no Energy Supplier registered	Created	Yes (only Initial Registration Requests)	No	N/A
Registered	RMP has an Energy Supplier registered but not all the MPAS data has been provided	Created	Yes (only Initial Registration Requests)	No	none
Traded	RMP has an Energy Supplier registered and all the data is provided	Operational	Yes (only Switch Requests)	No	none
Disconnected	The service cable has been removed and the RMP will not be reused.	Terminated	No	Yes	Operational

6.14 The following additional rules apply:

- (a) The Gas Retail Data Agent shall update the RMP DCC Service Event Indicator and synchronise to the CSS Provider following a change to the DCC Service Flag received from the DCC. The Effective From Date related to this event shall not be retrospective of the time that the synchronisation to the CSS Provider occurs.
- (b) Electricity Retail Data Agents shall update the RMP DCC Service Event Indicator and synchronise to the CSS Provider following a change to the DCC Service Flag received from the DCC. The Effective From Date related to this event shall not be retrospective of the time that the synchronisation to the CSS Provider occurs.
- (c) Electricity Retail Data Agents shall update the RMP Green Deal Event Indicator and synchronise to the CSS Provider following a change to a Green Deal Plan received from the [GDAA] The Effective From Date related to this event shall not be retrospective of the time that the synchronisation to the CSSP occurs.
- (d) Electricity Retail Data Agents, to correct an error, may make a single change to the Metering Point Energy Flow within the life of the RMP and synchronise to the CSS Provider. The Effective From Date of the updated event must be equal to the Effective from Date of the of the initial event.
- (e) Electricity Retail Data Agents shall not change the 'Metering Point Metered Indicator' Data Item once the initial synchronisation of the RMP Record is made to the CSS Provider.

- (f) The Retail Data Agents shall not change the 'RMP Fuel Type' Data Item once the initial synchronisation of the RMP Record is made to the CSS Provider.