Interim PNSG Meeting Minutes

1.1. Purpose

The purpose of this document is to capture details of the interim Project Nexus Steering Group meeting in order for wider sharing and confirmation and follow up of actions.

1.2. Meeting Details

Meeting Name:	Interim Project Nexus Steering Group
Meeting Date:	31/08/16
Meeting Time:	10:00 – 12:10
Meeting Format/Location:	WebEx
Chaired by:	Rob Salter-Church
Minutes recorded by:	PwC

1.3. Meeting Attendees

Group	Company	Representatives	Company	Representatives
6 Langage Cumpliana	EON Energy	Alex Travell	Ofgam	Rob Salter-Church
6 Largest Suppliers	NPower	Chris Harden	Ofgem	Jon Dixon
	Utilita	Alison Russell		Gill Williams
Challenger	First Utility Limited	Jeremy Guard	PwC	Melisa Findlay
GT	National Grid Distribution	Chris Warner		Steve Mullins
	SGN	Steve Simmons	Vacanna	Dave Payne
I&C	ICoSS Group	Gareth Evans	Xoserve	Dave Turpin
iGT	Brookfield Utilities	Mike Harding		

1.4. Meeting Agenda

- 1. Agenda and Approval of PNSG minutes
- 2. Programme Status Report
- 3. Workstream Updates
- 4. Replan Update
- 5. Review of Programme Governance

1.5. Actions arising from 31 August 2016 meeting

Action #	Action	Action Owner	Status	Date Raised	Due Date
A139	PMO and participants should ensure that caveats noted in participants' portal submissions are appropriately captured either in risk R053 or as additional risks against completion of MT.	PMO and Participants	NEW	31 Aug 16	06 Sep 16

Action #	Action	Action Owner	Status	Date Raised	Due Date
A140	Distribute the email issued regarding change decisions. NOTE: This was circulate to attendees during meeting. This is now closed.	Jon Dixon	Closed	31 Aug 16	06 Sep 16
A141	Xoserve to provide a list of scheduled invoice releases	Xoserve	NEW	31 Aug 16	08 Sep 16

1.6. Actions arising from previous meetings

Action #	Pillar/ Milestone	Action	Progress	Action Owner	Status	Date Raised	Due Date
A121	Market	Ensure	In Progress	Xoserve	Open	26 Jul 16	End of MT
	Trials	participants					
Action	Problem	reporting blocked					
18	Solving	scenarios are					
	Session	making					
		submissions into					
		defect					
		prioritisation					
		process.			_		
Action	Market	Identify sample of	Update following	Xoserve	Open	26 Jul 16	23 Aug 16
122	Trials	defects where	PNDG 09 Aug 16:				
A -4	Problem	Market	Xoserve noted that				
Action	Solving	Participants have not received a	they are prioritising				
19	Session		"no response files" above this issue. If				
		complete response or	participants				
		outbound file, and	disagree with that				
		do root cause	priority they should				
		analysis.	advise. Xoserve will				
		anary 515.	provide an update				
			at PNDG on 06 Sep				
			16.				
Action	Market	Undertake a	Initial P3	Xoserve	Open	26 Jul 16	31 Aug 16
123	Trials	review of P3	prioritisation				\rightarrow
	Problem	defects to identify	completed at end of				23 Sep 16
Action	Solving	any that do not	July but these P3's				
20	Session	need to be fixed	have now been				
		for go-live. Agree	resolved. Working				
		these with the	with PwC to agree				
		market	whether Xoserve				
		participants.	only focus on those				
			in the priority list.				

Action #	Pillar/ Milestone	Action	Progress	Action Owner	Status	Date Raised	Due Date
Action 130	Market Trials	Xoserve to consider (A107) and (A129) and determine whether or not 1 month is likely to be sufficient to fix defects and conduct data append. If it's not sufficient, then Xoserve are to propose further mitigations.	The analysis on whether one month is sufficient is being done as part of the re-planning impact assessment. The due date has been moved to 08 Sep 16, in line with the plan v0.4.	Xoserve	Open	16 Aug 16	01 Sep 16 → 08 Sept 16
Action 131	Market Trials	Xoserve to propose criteria for determining whether defects should be fixed or not.	This is in progress. Xoserve and PwC had a call to discuss this on 30 Aug 16. Xoserve have documented their initial proposed approach and discussed it at MTWG on 31 Aug 16. An initial update will be provided at PNDG on 06 Sep 16. Propose to move due date to 23 Sep 16 in line with A123 as the actions are linked.	Xoserve	Open	16 Aug 16	07 Sept 16 → 23 Sep 16
Action 132	Market Trials	Xoserve to a) define what is meant by code stability b) Propose a time table for attaining code stability and c) Have these reviewed by PNDG.	Xoserve are currently in the process of defining what is meant by code stability and this will be reviewed internally before being shared with MTWG on 14 Sep 16 and then PNDG on 20 Sep 16. Propose to move due date to 20 Sep 16 to reflect the various governance meetings.	Xoserve	Open	16 Aug 16	01 Sept 16 → 20 Sep 16

Action	Pillar/	Action	Progress	Action	Status	Date	Due Date
#	Milestone	11001011	Progress	Owner	Status	Raised	
Action	Market	Xoserve to		Xoserve	Open	22 Aug	TBC
138	Trials	i) Xoserve to				16	
		confirm the final					
		list of files and					
		reports unchanged by					
		Nexus. In addition					
		indicate which are					
		platform					
		independent					
		(CMS) and which					
		are unchanged					
		but now part of					
		the SAP ISU					
		solution.					
		ii) Xoserve to					
		demonstrate the					
		level of internal					
		testing carried					
		out, or planned to					
		be carried out on these files and					
		reports.					
		iii) Share the					
		above analysis					
		with all					
		participants to					
		review and					
		determine if they					
		need to include in					
		their MT					
		Regression plans.					
		Where					
		participants do					
1		want to include					
1		files/reports in					
1		MT regression					
1		plans they need to					
		provide a					
1		rationale as part					
1		of their entry					
		submission.					

1.7. Meeting Minutes

Item 1: Agenda

Introduction

- 1. Rob Salter-Church (Ofgem) outlined the agenda and advised the updated slides that reflect the latest Portal Submission (26 Aug 16) would be sent out after the meeting.
- 2. The meeting minutes from the interim PNSG (17 Aug 16) were approved with a change to correct the company associated with one attendee.

Item 2: Programme Status Report

PNSG Programme Summary

- 3. Steve Mullins (PwC) provided an overview of the Programme Summary outlining the red status (against 01 Apr 16 reporting baseline) is due to Xoserve remaining in the planning process and the data workstream currently has no contingency and is struggling to achieve the early milestones within the reporting baseline plan.
- 4. It was noted that Market Trials had a good session on RGMA iGT process.
- 5. The MTWG is concurrently with this meeting considering the regression approach. The approach proposed limits regression testing to C1/C2 scenarios. This proposal is being met with some push back. The key concern is that restricting testing to C1/C2 scenarios may prevent participants from completing a full test. Specifically there is a concern that some flows that have not changed have not been tested fully in Market Trials. A modification to A138 was agreed. This action requests Xoserve to provide information on their own testing of unchanged flows.
 - UPDATE FOLLOWING MEETING: Following the MTWG meeting PwC and Xoserve will propose updates to the approach.
- 6. Jon Dixon (Ofgem) reiterated the 5 change decisions made by Ofgem regarding PN 2.1 DUC, PN2.3 DM SOQ & SHQ, PN2.2 Err/FR No, PN2.4 Gas Owner Act, PN2.5 AMR Agency Appointments. The email with the details of the decision will be reissued to the PNSG members.
- 7. Rob Salter-Church provided an update on the IDR paper from SSE. A meeting is being scheduled with SSE to discuss the risks outlined in their paper. The plan issued next week will not include any changes to the current IDR approach (paper and Xoserve system) as at this stage it is felt risks are being mitigated via other means and an extended timeline is not required. A follow up discussion will take place at the appropriate governance forum in the future.

Item 3: Workstream Updates

Market Trials

- 1. Steve Mullins took the group through the Market Trials dashboard, highlighting that the results are impacted by a lower number of portal submissions for this period.
 - RAG status remains largely stable with one participant moving to red and two moving from amber to green.
 - The number of open defects and query rates remain stable.
 - Defect prioritisation process continues to be effective.
 - However, Xoserve has seen a drop in testing activity in the last two weeks to around 50% and invalid defects continue to be quite high (as a percentage of all defects).
 - 8 Market Participants reported 0% progress over the last two weeks and this impacted the average run rate. This is believed to be due to holidays. It is also worth noting that all these 8 participants are tracking at over 80% complete on their test plans.
 - The average run-rate remained at 2%.
- 2. Overall the result was disappointing however it was noted that direct comparisons are difficult due to the lower number of complete submissions and the holiday period impacting test activity
- 3. One attendee noted the importance of the caveats being included in the portal submissions.
 - Market Participants were reminded it is their responsibility to also use the established processes for defect prioritisation, risks and issues, plan on a page review along with the associated assumptions.
 - The PMO agreed to review the caveats and propose how the significant ones (impacting many participants or having significant impact on a single participant) should be included in the programme risk register.

Item 4: Replan Updates

Status of the Replan

- 1. Planning and assurance work is on track for the delivery of a new plan by the end of September.
- 2. The 01 April 17 reporting baseline continues to be in place while Xoserve considers three levers to move to a green/amber version of the plan. These three levers are:
 - Changes to the approach (e.g. considering market trials regression scope)
 - Changes to resourcing
 - Changes to timing
- 3. It is looking unlikely that application of the first two levers alone will result in a plan that is sufficiently green/amber. As a result, Xoserve are currently considering alternative go-live dates within the April to July 2017 window. v0.4 of the plan due 8 Sep 16 will reflect this

Item 5: Review of Programme Governance

Review of the Options

- 1. Steve Mullins outlined five options being considered for governance changes.
- 2. PMO's preference is option 3, the introduction of a Risk and Issues Advisory Group (RIAG). It was clarified that this group would not have decision rights and would provide input and recommendations for consideration by the broader PNDG. It was also noted that this approach would not preclude ad hoc face-to-face PNDG meetings.
- 3. It was noted that any model needs to satisfy a number of requirements which are not always aligned:
 - The PMO's need for an effective 'problem solving' group to enhance their effectiveness.
 - Participants' ability to input in to key decisions.
 - Participants' requirement to remain informed of overall programme progress and issues.
- 4. Feedback from Market Participants included:
 - Concern that in person sessions are more challenging for small organisations to support.
 - Split meetings (WebEx and in-person) will not be effective.
 - A preference from one constituency for full day face-to-face PNDG meetings.
- 5. It was noted that there will not be a solution that meets everyone's requirements in full. Ofgem and PMO will return with a proposal to the next PNSG.