

# Proposal for a Capacity Market Rules Change



Making a positive difference  
for energy consumers

Reference number (to be completed by Ofgem):  
**CP234**

Name of Organisation(s) / individual(s):  
**Electricity Settlement Company**

Date Submitted:  
Click here to enter text.

Type of Change:

- Amendment
- Addition
- Revoke
- Substitution

If applicable, whether you are aware of an alternative proposal already submitted which this proposal relates to:

N/A

What the proposal relates to and if applicable, what current provision of Rules the proposal relates to (please state provision number):

The CM Rules require all DSR CMU Components to have a Metering Configuration Solution that is approved by the CM Settlement Body. The Approved Metering Configuration Solutions are Supplier Settlement Metering, Bespoke Metering and Balancing Services Metering.

Rule 1.2 sets out the definition of Approved Metering Solution and Metering Configuration Solution, and Rule 13.2.5 (b)(ii) and Rule 13.2B.5(ii) asks capacity providers to confirm the Approved Metering Solution that each DSR CMU Component is to be measured against.

Description of the issue that the change proposal seeks to address:

The metering configuration solutions were developed to enable the participation of DSR and generation in the Capacity Market that were not party to the Balancing and Settlement Code (BSC). At the time of drafting it was not envisaged that DSR CMUs would enter as Balancing Mechanism Units (BMUs), however, we have received queries from BMUs and whilst these providers can currently enter using the Bespoke Metering option, we propose to amend the Rules to enable DSR CMUs that are BMUs to be able to use their existing BSC compliant metering.

Whilst the proposed changes relate to metering, we would welcome through the Ofgem rule change process stakeholder views of any consequential impacts, particularly as to whether DSR CMUs that are BMUs would be treated differently to DSR CMUs when calculating their Adjusted Load Following Capacity Obligation.

If applicable, please state the proposed revised drafting (please highlight the change):

To enable DSR CMUs that are BMUs to use their existing BSC compliant metering, we suggest a change to the definition of Approved Metering Solution under Rule 1.2 to exempt these providers from having a metering solution approved by the CM Settlement Body.

We also propose amending Rule 13.2.5 (b) (ii) and Rule 13.2B.5(ii) to make clear that these requirements do not apply to DSR CMUs that are BMUs. Otherwise, the DSR Test process will remain the same for DSR CMUs that are BMUs.

For Unproven DSR CMUs that are BMUs, who will confirm their components outside of the prequalification stage, we suggest that they are in addition to other requirements in Rule 8.3.3A also requested to submit BMU identifiers when undertaking their DSR Test.

**Analysis and evidence on the impact on industry and/or consumers including any risks to note when making the revision - including, any potential implications for industry codes:**

No impact on industry codes.

**Details of Proposer** *(please include name, telephone number, email and organisation):*

**Electricity Settlement Company**