

# Proposal for a Capacity Market Rules Change



Making a positive difference  
for energy consumers

Reference number (to be completed by  
Ofgem): CP179

Name of Organisation(s) / individual(s):  
E.ON

Date Submitted:  
11/11/16

Type of Change:

- Amendment
- Addition
- Revoke
- Substitution

If applicable, whether you are aware of an alternative proposal already submitted which this proposal relates to:

[Click here to enter text.](#)

**Proposal summary** (short summary, suitable for published description on our website)

Allow Generating CMUs that contain a number of generating units (allowed in Regulations up to 50MW) the same flexibility as DSR CMUs that can change DSR Components

**What the proposal relates to and if applicable, what current provision of Rules the proposal relates to** (please state provision number):

Rule 8.3.4 allows DSR CMUs to remove DSR Components from their DSR CMU. Regulation 4 was amended in 2015 and now allows generating units of the same type to be aggregated up to 50MW (Regulation 4(3)(4A))

**Description of the issue that the change proposal seeks to address:**

Where Generating CMUs consist of multiple generating units owned by different parties, in accordance with Regulation 4(3)(4A) we believe these Generating CMUs should be able to have the same flexibility a DSR CMU is provided through Rule 8.3.4 - Rule 8.3.4 should be replicated for such Generating CMUs. We also believe consideration should be given to allow such Generating CMUs (and DSR CMUs), if they have removed Components or individual units, the ability to add replacement Components or Generating Units back in to their CMU (on the assumption the original Connection Capacity could never increase).

**If applicable, please state the proposed revised drafting** (please highlight the change):

**Analysis and evidence on the impact on industry and/or consumers including any risks to note when making the revision - including, any potential implications for industry codes:**

This would allow more flexibility and reduce risk for aggregators of smaller generating units, this would likely result in more capacity entering the auction.

**Details of Proposer** (please include name, telephone number, email and organisation):

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