

Question No.	Proforma section	Criteria	Topic	Question	Date question asked	Date response required	Date received	Follow up to Question #	Confidential (Y/N)
1	2.1	Multiple	Aims and Objectives	Can you please provide a list of the regulatory and Grid Code barriers that are alluded to in 2.1?	18 August 2015	20 August 2015	20 August 2015	NA	N
2	Various	Multiple	General	Why does the submission make no reference to generating learning for the ED2 process? Is it intended that this DSO model could be rolled out in ED2? If so, how would learning feed into the ED2 process?	18 August 2015	20 August 2015	20 August 2015	NA	N
3	Various	Multiple	General	How many network users are you assuming will participate in this project and how will they breakdown between demand customers, DG and any others? How can you demonstrate confidence that you will be able to recruit them?	18 August 2015	20 August 2015	20 August 2015	NA	N
4	Various	Multiple	General	Does the proposed GSP BMU model conflict with National Grid's proposed Electricity Balancing System or is Power Responsive initiative? If so, how will conflicts be managed?	18 August 2015	20 August 2015	19 August 2015	NA	N
5	4	E	Project partners	Was the participation of Elexon considered? Why is there no evidence of their support for the project?	18 August 2015	20 August 2015	20 August 2015	NA	N
6	Various	Multiple	General	Is there good evidence that multiple grid services markets can deliver the overall system optimisation?	18 August 2015	20 August 2015	19 August 2015	NA	N
7	3	A	Business case	Two counter-factuals for this solution are: 1) the status quo; and 2) a single whole system market. How will this project demonstrate its performance (commercial and technical) against these alternatives?	18 August 2015	20 August 2015	19 August 2015	NA	N
8	Various	Multiple	General	Can you confirm that there will be no domestic participation in the project?	18 August 2015	20 August 2015	19 August 2015	NA	N
9	2	Multiple	Work packages	On page 9 it states that the market design will be analysed using computation techniques already in use. Can you provide details of them?	18 August 2015	20 August 2015	20 August 2015	NA	N
10	Various	A	General	Will participants be offered a commercial safety net of any kind and if so has the potential cost of this been factored in?	18 August 2015	20 August 2015	20 August 2015	NA	N
11	Various	Multiple	General	What level of cost will participants have to meet, if any, to participate in the project? If none, how many participants are budgeted for?	18 August 2015	20 August 2015	20 August 2015	NA	N
12	Various	Multiple	General	Can you guarantee that participation costs in a DSO GSP market will be lower than participating in the existing BM market?	18 August 2015	20 August 2015	20 August 2015	NA	N
13	Various	Multiple	General	As no new primary infrastructure will be provided, how can you be confident that the level of generator constraints will be reduced?	18 August 2015	20 August 2015	20 August 2015	NA	N
14	Various	Multiple	General	Have you considered using the SGAM model in this project?	18 August 2015	20 August 2015	19 August 2015	NA	N
15	4.1	E	Benefits	On page 22 you refer to "...restructuring the system architecture...". Can you expand on what is meant by this?	18 August 2015	20 August 2015	20 August 2015	NA	N
16	Various	Multiple	General	The Commission's Smart Grid Task Force (EG3) published a report – "Regulatory Recommendations for the Deployment of Flexibility" – in January this year. Is this project aligned with this report?	18 August 2015	20 August 2015	19 August 2015	NA	N
17	Various	Multiple	General	CEER published a report – "The future role of the DSO" – in July this year. Is this project aligned with this report? (note – this is alluded to on page 23)	18 August 2015	20 August 2015	19 August 2015	NA	N
18	5.2	C	Knowledge dissemination	On page 27 (top) it states that key learning will be fed into relevant national policies and standards. Can you identify these?	18 August 2015	20 August 2015	20 August 2015	NA	N
19	8	E	Project partners	Academic/NGO involvement – page 40 – why is there uncertainty about their involvement? Is there budget available for this?	18 August 2015	20 August 2015	19 August 2015	NA	N
20	Various	F	Business planning	Please provide further explanation for how this method would be factored into future business planning and what impact it might have on costs.	01 September 2015	03 September 2015	03 September 2015	NA	N
21		B	Costs	Please provide a detailed budget breakdown by task, with timings.	08 September 2015	10 September 2015	10 September 2015	NA	N
22	p28	G	Project readiness	Please explain why you are not seeking protection from cost overruns	10 September 2015	15 September 2015	11 September 2015	NA	N
23	p9	G	Project description	You refer to commonly used computational techniques. Please elaborate on what these techniques are.	10 September 2015	15 September 2015	11 September 2015	NA	N
24	p11, 24	E	Supporters	Please explain how you have ensured value for money in the appointment of Vodafone.	10 September 2015	15 September 2015	11 September 2015	NA	N
25	p18	A	Carbon Plan	Please explain which parts of the Carbon Plan you are seeking to address.	10 September 2015	15 September 2015	11 September 2015	NA	N
26	p45	A	Benefits	Please resubmit the benefits table on a cumulative rather than annual basis.	10 September 2015	15 September 2015	11 September 2015	NA	N
27	p55	A	Benefits	Please explain the rationale for the £80/MWh used to quantify benefits.	10 September 2015	15 September 2015	11 September 2015	NA	N
28	p55	A	Benefits	Results are extrapolated nationally based on assuming the SPD proportion of 19% as exporting with high DG penetration. What is the basis for this assumption?	10 September 2015	15 September 2015	11 September 2015	NA	N
29	p56	A	Benefits	Please explain the basis for two assumptions: - the number of affected GSPs will double by 2030; - the number of affected GSPs will start to level off by 2050.	10 September 2015	15 September 2015	11 September 2015	NA	N
30	p71	G	Project Plan	Please provide a more detailed project plan.	10 September 2015	15 September 2015	15 September 2015	NA	N