

To the Company Secretary:

Western Power Distribution (South West) plc Company Number: 02366894

DIRECTIONS ISSUED BY THE GAS AND ELECTRICITY MARKETS AUTHORITY TO WESTERN POWER DISTRIBUTION (SOUTH WEST) PLC UNDER THE SPECIAL CONDITIONS OF ITS ELECTRICITY DISTRIBUTION LICENCE IN RESPECT OF THE ANNUAL ITERATION PROCESS FOR THE ED1 PRICE CONTROL FINANCIAL MODEL (PCFM)

WHEREAS

- 1. Western Power Distribution (South West) plc ('the licensee') is the holder of an electricity distribution licence ('the licence') granted or treated as granted under section 6(1)(c) of the Electricity Act 1989 ('the Act').
- 2. For the purposes of these directions:
- (a) the expression 'Regulatory Year t' has the same meaning as is given to it in CRC 1B (Interpretation of Part 4) of the licence and references to Regulatory Year t-1 are to be construed accordingly; and
- (b) Regulatory Year t is the Regulatory Year that commences on 1 April 2021 and ends on 31 March 2022 ('Regulatory Year 2021/22').
- 3. CRC 4B (Annual Iteration Process for the ED1 Price Control Financial Model) requires the Gas and Electricity Markets Authority ('the Authority') to:
- (a) carry out the Annual Iteration Process for the ED1 Price Control Financial Model; and
- (b) direct the value of the term MOD for Regulatory Year t for the purposes of the formula specified in Part C of CRC 2A (Restriction of Allowed Distribution Network Revenue); by 30 November in Regulatory Year t-1.
- 4. The following Special Conditions provide for the Authority to direct revised PCFM Variable Values for the licensee for the purpose of the Annual Iteration Process for the ED1 Price Control Financial Model that forms part of CRC 4A (Governance of ED1 Price Control Financial Instruments) of the licence:
- CRC 3A (Legacy price control adjustments) in respect of LTPG, LTPS, LTPD, LTPC, OLREV, OLRAV and RIREV values;
- CRC 3B (Determination of PCFM Variable Values relating to actual Totex expenditure for Totex Incentive Mechanism Adjustments) in respect of ALC, ANLR, ANLO, AFE, ARP, ACO and TRE values;
- CRC 3C (Specified financial adjustments) in respect of EDE, TTE, TGIE and CDE values;
- CRC 3D (The Innovation Roll-out mechanism) in respect of IRM values;
- CRC 3E (Smart Meter Roll-out Costs) in respect of SMAE values;
- CRC 3F (Arrangements for the recovery of uncertain costs) in respect of UCHVP, UCEPS and UCSSW; CRC 3G (Revising the allowed level of Load Related Expenditure) in respect of LRRC values;
- CRC 3H (Allowed expenditure on improving services to Worst Served Customers) in respect of WSCC values;
- CRC 3J (Allowed expenditure on Visual Amenity Projects) in respect of VAA values; and
- CRC 3K (Rail electrification adjustments) in respect to RE values.
- 5. Each of the Special Conditions referred to in paragraph 4:
- (a) sets out the basis on which any revisions to relevant PCFM Variable Values are to be determined; and
- (b) where applicable, specifies the price control financial methodology in accordance with which revisions to the relevant PCFM Variable Value(s) are to be determined and the chapter of the ED1 Price Control Financial Handbook containing that methodology.
- 6. The reason for this direction is to revise the PCFM Variable Values as used in the Annual Iteration Process for the ED1 Price Control Financial Model (as each of those terms is defined in CRC 1B). The Annual Iteration Process is used to calculate the value of the term MOD for the purposes of the formula specified in CRC 2A (Restriction of Allowed Distribution Network Revenue).
- 7. In accordance with requirements set out in the Special Conditions referred to in paragraph 4, on 10 November 2020 the Authority gave notice of the revised PCFM Variable Values that it proposed to direct by 30 November 2020 in Regulatory Year t-1 and specified that any representations concerning the proposed values should be made within fourteen days of receiving the notice.
- 8. The Authority received no representations.

NOW the Authority pursuant to the provisions of the Special Conditions referred to in paragraphs 3 and 4, HEREBY DIRECTS that:

- (a) the PCFM Variable Values referred to in paragraph 4 are to be revised as shown in Schedule 1 to these directions; and
- (b) the term MOD for the licensee for Regulatory Year 2021/22 is to take the value -£32.4m.

Schedule 2 to these directions shows the complete PCFM Variable Values Table including the values revised under these directions (in bold font) and the values that have not been revised under these directions.

This constitutes notice of the reasons for the Authority's decision pursuant to section 49A of the Act.

Steve McMahon

Deputy Director, Network Price Controls

Duly authorised on behalf of the Gas and Electricity Markets Authority

27 November 2020

SWEST					Regulatory Year Ending DPCR5 Legacy RIIO-ED1										
	PCFM Variable Value	Special	Price Base /	31 March	31 March	31 March	31 March	31 March	31 March	31 March	31 March	31 March	31 March		
CDE	Allowed percentage cost of corporate debt	Condition CRC 3C	Units Annual	2014	2015	2016 No	2017 No	2018 No	2019 No	2020 No	2021 No	2022 0.76%	2023 0.76%		
			Real % £m 12/13			Revision No	Revision No	Revision No	Revision No	Revision	Revision No	No.	No No		
ALC	Actual load-related capex expenditure	CRC 3B	Prices			Revision	Revision	Revision	Revision	6.6	Revision	Revision	Revision		
ANLR	Actual non-load related capex expenditure - asset replacement	CRC 3B	£m 12/13 Prices			No Revision	No Revision	No Revision	No Revision	74.5	No Revision	No Revision	No Revision		
ANLO	Actual non-load related capex - other	CRC 3B	£m 12/13 Prices			No Revision	No Revision	No Revision	No Revision	8.7	No Revision	No Revision	No Revision		
AFE	Actual faults expenditure	CRC 3B	£m 12/13 Prices			No Revision	No Revision	No Revision	No Revision	24.6	No Revision	No Revision	No Revision		
TRE	Actual tree cutting	CRC 3B	£m 12/13			No	No	No	No	11.6	No	No	No		
	-		Prices £m 12/13			Revision No	Revision	Revision	Revision No		Revision No	Revision No	Revision No		
	Actual 100% 'revenue pool' expenditure	CRC 3B	Prices £m 12/13			Revision No	28.5 No	-1.0 No	Revision No	10.6	Revision No	Revision No	Revision No		
ACO	Actual controllable opex expenditure	CRC 3B	Prices			Revision	Revision	Revision	Revision	67.7	Revision	Revision	Revision		
UCEPS	Allowed Expenditure - Enhanced Physical Site Security	CRC 3F	£m 12/13 Prices			No Revision									
UCHVP	Allowed Expenditure - High Value Projects	CRC 3F	£m 12/13 Prices			No Revision									
VAA	Allowed Expenditure - Visual Amenity Projects	CRC 3J	£m 12/13 Prices			No Revision	No Revision	No Revision	No Revision	0.2	No Revision	No Revision	No Revision		
WSCC	Allowed Expenditure - Worst Served Customer	CRC 3H	£m 12/13			No									
	Projects		Prices £m 12/13			Revision No	Revision No	Revision No	Revision No	Revision	Revision No	Revision	Revision No		
SMAE	Allowed Expenditure - Smart Meter Roll-out costs	CRC 3E	Prices £m 12/13			Revision No	Revision No	Revision No	Revision No	0.6 No	Revision No	Revision No	Revision No		
UCSSW	Allowed Expenditure - Specified Street Works	CRC 3F	Prices			Revision									
LRRC	Allowed Expenditure - Load Related	CRC 3G	£m 12/13 Prices			No Revision									
RE	Allowed Expenditure - Rail Electrification (WPD)	CRC 3K	£m 12/13 Prices			No Revision									
UCMC	Allowed Expenditure - Moorside Costs	CRC 3L	£m 12/13 Prices			No Revision									
UCSFE	Allowed Expenditure - Shetland Uncertain Energy	CRC 3F	£m 12/13			No									
	(SSEH) Allowed Expenditure - Shetland Competitive		Prices £m 12/13			Revision No									
UCCPC	Process (SSEH)	CRC 3F	Prices			Revision									
UCLB	Allowed Expenditure - Link Boxes	CRC 3F	£m 12/13 Prices			No Revision									
UCSC	Allowed Expenditure - Subsea Cables (SSEH)	CRC 3F	£m 12/13 Prices			No Revision									
UCRE	Allowed Expenditure - Uncertain Rail Electrification Costs	CRC 3F	£m 12/13 Prices			No Revision									
IRM	Allowed Expenditure - Innovation Roll-out	CRC 3D	£m 12/13			No									
	Mechanism Allowed Expenditure - Shetland Extension Fixed		Prices £m 12/13			Revision No	Revision No	Revision No	Revision No	Revision No	Revision No	Revision	Revision No		
UCSEFEC	Energy Costs (SSEH) Allowed Expenditure - Shetland Enduring Solution	CRC 3F	Prices £m 12/13			Revision No									
UCSESPC	Process Costs (SSEH)	CRC 3F	Prices			Revision									
UCSEBC	Allowed Expenditure - Shetland Extension Battery Costs (SSEH)	CRC 3F	£m 12/13 Prices			No Revision									
EDE	Pension Scheme Established Deficit revenue adjustment	CRC 3C	£m 12/13 Prices			No Revision	No Revision	No Revision	No Revision	No Revision	No Revision	24.2	24.2		
OLREV	Other legacy adjustments' price control allowed	CRC 3A	£m 12/13 Prices			No Revision									
OLRAV	revenue adjustment Other legacy adjustments' price control RAV	CRC 3A	£m 12/13	No	No	Revision	J								
	additions adjustment RAV Rolling Incentive legacy adjustments' price		Prices £m 12/13	Revision	Revision	No	1								
RIREV	control allowed revenue adjustment	CRC 3A	Prices £m			Revision	A) -				N-		No.		
TGIE	Tax liability revenue allowance adjustments - gearing / debt interest costs	CRC 3C	Nominal			No Revision									
TTE	Tax liability revenue allowance adjustments - tax trigger events	CRC 3C	£m 12/13 Prices			No Revision									
LTPG	Legacy general tax pool adjustment	CRC 3A	£m Nominal	No Revision	No Revision										
LTPS	Legacy special tax pool adjustment	CRC 3A	£m	No	No										
LTPD	Deferred Revenue Expenditure pre-RIIO movement	CRC 3A	Nominal £m	Revision No	Revision No										
	adjustment		Nominal £m	Revision No	Revision No										
LTPC	DRE: Gross capex adjustment	CRC 3A	Nominal	Revision	Revision										
	SWEST	Financial	Price Base	31 March	31 March	31 March	31 March	31 March	31 March	31 March	31 March	31 March	31 March		
	Incremental Legacy Adjustments used to calcula	Handbook ite OLREV		2014	2015	2016	2017	2018	2019	2020	2021	2022	2023		
PTU	Pension True-Up	Chapter 15	£m 12/13 Prices			-0.6									
PPF	PPF Levy	Chapter 15	£m 12/13			-0.3									
тсв	Tax Clawback	Chapter 15	Prices £m 12/13			0.0									
		· ·	Prices £m 12/13												
Tax	Tax True-Up	Chapter 15	Prices			-2.8									
DG5	Distributed Generation for DPCR5	Chapter 15	£m 12/13 Prices			3.7									
BDC	Bad Debts	Chapter 15	£m 12/13 Prices			-0.1									
TMA	Traffic Management Act	Chapter 15	£m 12/13 Prices			0.0									
UWS	Undergrounding & Worst Served Customers	Chapter 15	£m 12/13			0.1									
LRR	Improvements		Prices £m 12/13			-2.2									
	Load Related Reopener	Chapter 15	Prices £m 12/13												
HVC	High Volume Low Cost Connections	Chapter 15	Prices			0.3									
HVP	High Value Projects	Chapter 15	£m 12/13 Prices			0.0									
EPS	Enhanced Physical Site Security	Chapter 15	£m 12/13 Prices			0.0									
	Emanced i Hysical Sice Security		£m 12/13			0.0									
RLM	Rising & Lateral Mains	Chapter 15					1								
	Rising & Lateral Mains		Prices £m 12/13			0.0									
SHET	Rising & Lateral Mains Shetland	Chapter 15	Prices £m 12/13 Prices			0.0									
SHET	Rising & Lateral Mains Shetland Flood Prevention (SSEH Only)	Chapter 15 Chapter 15	Prices £m 12/13			0.0									
SHET	Rising & Lateral Mains Shetland Flood Prevention (SSEH Only) Incremental Legacy Adjustments used to calcula	Chapter 15 Chapter 15 te OLRAV	Prices £m 12/13 Prices £m 12/13 Prices £m 12/13	0.0	-3.6										
SHET	Rising & Lateral Mains Shetland Flood Prevention (SSEH Only)	Chapter 15 Chapter 15 te OLRAV Chapter 15	Prices £m 12/13 Prices £m 12/13 Prices	0.0	-3.6										
SHET FLD RAV	Rising & Lateral Mains Shetland Flood Prevention (SSEH Only) Incremental Legacy Adjustments used to calcula RAV Additions	Chapter 15 Chapter 15 te OLRAV Chapter 15	Prices £m 12/13 Prices £m 12/13 Prices £m 12/13 Prices £m 12/13 Prices	0.0	-3.6										
SHET FLD RAV	Rising & Lateral Mains Shetland Flood Prevention (SSEH Only) Incremental Legacy Adjustments used to calcula RAV Additions Incremental Legacy Adjustments used to calcula RRI Revenue Adjustment	Chapter 15 Chapter 15 te OLRAV Chapter 15 ate RIREV	Prices £m 12/13 Prices £m 12/13 Prices £m 12/13 Prices £m 12/13 Prices £m 12/13 Prices £m 12/13	0.0	-3.6	0.0									
SHET FLD RAV RRI RRI RLM	Rising & Lateral Mains Shetland Flood Prevention (SSEH Only) Incremental Legacy Adjustments used to calcula RAV Additions Incremental Legacy Adjustments used to calcula	Chapter 15 Chapter 15 te OLRAV Chapter 15 ate RIREV Chapter 16	Prices £m 12/13 Prices £m 12/13 Prices £m 12/13 Prices £m 12/13 Prices	0.0	-3.6	-1.0									

SCHEDULE 2 TO THE AUTHORITY'S DIRECTION - VARIABLE VALUE TABLE

Regulatory Year Ending													
Variable Name	Special Condition	Price Base / Units	Term	31 March	31 March	1			31 March	31 March			31 March
	Special contaition	Trice base / Offics	Term	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Allowed percentage cost of corporate debt	CRC 3C	Annual Real %	CDE			2.55%	2.38%	2.22%	1.91%	1.58%	1.09%	0.76%	0.76%
Actual load-related capex expenditure	CRC 3B	£m 12/13 prices	ALC			8.2	9.9	14.5	8.1	6.6			-
Actual non-load related capex expenditure - asset replacement	CRC 3B	£m 12/13 prices	ANLR			69.1	87.1	79.5	62.7	74.5		-	-
Actual non-load related capex - other	CRC 3B	£m 12/13 prices	ANLO			8.9	12.5	14.0	10.1	8.7			-
Actual faults expenditure	CRC 3B	£m 12/13 prices	AFE			26.7	23.8	24.2	24.2	24.6		-	-
Actual tree cutting	CRC 3B	£m 12/13 prices	TRE			13.5	11.6	11.2	10.3	11.6			-
Actual 100% 'revenue pool' expenditure	CRC 3B	£m 12/13 prices	ARP			14.1	28.5	(1.0)	11.2	10.6			-
Actual controllable opex expenditure	CRC 3B	£m 12/13 prices	ACO			69.9	67.7	65.5	65.3	67.7		-	-
Allowed Expenditure - Enhanced Physical Site Security	CRC 3F	£m 12/13 prices	UCEPS			-	-	-	-	-		-	-
Allowed Expenditure - High Value Projects	CRC 3F	£m 12/13 prices	UCHVP			-	-	-	-	-	-	-	-
Allowed Expenditure - Visual Amenity Projects (TIM neutral)	CRC 3J	£m 12/13 prices	VAA			0.0	0.0	1.0	0.1	0.2		-	-
Allowed Expenditure - Worst Served Customer Project (TIM neutral)	CRC 3H	£m 12/13 prices	WSCC			0.0	0.2	0.1	0.1	-			-
Allowed Expenditure - Smart Meter Roll-out costs	CRC 3E	£m 12/13 prices	SMAE			0.1	0.9	1.1	1.1	0.6	1.0		-
Allowed Expenditure - Specified Street Works	CRC 3F	£m 12/13 prices	UCSSW			-	-	-	-	-	-	-	-
Allowed Expenditure - Load Related	CRC 3G	£m 12/13 prices	LRRC			5.8	6.5	8.1	13.7	14.6	14.6	15.4	17.1
Allowed Expenditure - Rail Electrification (WPD)	CRC 3K	£m 12/13 prices	RE			-	-	-	-	-	(3.1)	(3.1)	(3.1)
Allowed Expenditure - Moorside Costs (ENWL)	CRC 3L	£m 12/13 prices	UCMC				-	-	-	-	-		-
Allowed Expenditure - Shetland Uncertain Energy (SSEH)	CRC 3F	£m 12/13 prices	UCSFE			-	-	-	-	-			-
Allowed Expenditure - Shetland Competitive Process (SSEH)	CRC 3F	£m 12/13 prices	UCCPC			-	-	-	-	-			-
Allowed Expenditure - Link Boxes	CRC 3F	£m 12/13 prices	UCLB			-	-	-	-	-			-
Allowed Expenditure - Subsea Cables (SSEH)	CRC 3F	£m 12/13 prices	UCSC			-	-	-	-	-			-
Allowed Expenditure - Uncertain Rail Electrification Costs	CRC 3F	£m 12/13 prices	UCRE			-	-	-	-	-			-
Allowed Expenditure - Innovation Roll-out Mechanism	CRC 3D	£m 12/13 prices	IRM			-	-	-	-	-			-
Allowed Expenditure - Shetland Extension Fixed Energy Costs (SSEH)	CRC 3F	£m 12/13 prices	UCSEFEC			-	-	-	-	-	-	-	-
Allowed Expenditure - Shetland Enduring Solution Process Costs (SSEH)	CRC 3F	£m 12/13 prices	UCSESPC			-	-	-	-	-			-
Allowed Expenditure - Shetland Extension Battery Costs (SSEH)	CRC 3F	£m 12/13 prices	UCSEBC			-	-	-	-	-	-	-	-
Pension Scheme Established Deficit revenue adjustment	CRC 3C	£m 12/13 prices	EDE			38.1	38.1	38.1	38.1	38.1	38.1	24.2	24.2
Other legacy adjustments' price control allowed revenue adjustment	CRC 3A	£m 12/13 prices	OLREV			(8.1)							
Other legacy adjustments' price control RAV additions adjustment	CRC 3A	£m 12/13 prices	OLRAV	0.0	(3.6)								
RAV Rolling Incentive legacy adjustments' price control allowed revenue adjustment	CRC 3A	£m 12/13 prices	RIREV			(2.0)							
Tax liability revenue allowance adjustments - gearing / debt interest costs	CRC 3C	£m Nominal	TGIE			-	-	-	-	-	-	-	-
Tax liability revenue allowance adjustments - tax trigger events	CRC 3C	£m 12/13 prices	TTE				-	-	-	-	-		-
Legacy general tax pool adjustment	CRC 3A	£m Nominal	LTPG	5.7	(10.7)								
Legacy special tax pool adjustment	CRC 3A	£m Nominal	LTPS	(5.4)									
Deferred Revenue Expenditure pre-RIIO movement adjustment	CRC 3A	£m Nominal	LTPD	18.8	12.3								
DRE: Gross capex adjustment	CRC 3A	£m Nominal	LTPC	18.4	11.0								