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| **Draft Determination Publication** | |
| **Network Queries** | |
| **Network Reference number** | WWU\_DDQ\_17 |
| **Licence** | DN |
| **Topic/Activity:** | FPNES workload |
| **Question:** | In our business plan and supporting data tables we put forward a phased workload totalling 2,500 FPNES connections.  In the WWU Annex, page 13 confirms the 2,500 connections.  However, on page 31 in the connections workload table and in the cost tables, this is shown as 1,000 connections per annum or 5,000 in the RIIO-GD2 period.  Can you confirm if this is an error or an adjustment has been made for the volume driver and the maximum allowed volume of 7,870. |
| **DDQ raised by** | Wales and West Utilities |
| **Date query raised** | 30/07/2020 |
| **Expected response date** | 06/08/2020 |
| **Ofgem Response:**  The workload figure of 5000, as specified on page 31, is incorrect. We have used this incorrect workload figure in our Totex regression. We have recorded the error and will resolve it in Final Determinations. | |
| **Attachments: NGN Annex extract**   |  |  | | --- | --- | | **Enhanced Repair for Gas Escapes** | | | Purpose | Improved repair time for gas escapes through implementation of seven and 28-day targets. | | Benefits | Reduction in carbon emissions and avoided costs to customers for lost gas. |   *Background*  2.28 NGN valued this CVP on carbon emission reduction from two associated ODI-Rs to improve leakage repair times:   outstanding repairs completed in 28 days   outstanding repairs completed in seven days.  2.29 The CVP is also associated with NGN's proposed ODI-R for percentage of repairs completed within 12 hours, but this was not included in the value calculation NGN submitted for this CVP. | |