

Energy Company Obligation (ECO3) Summary of amendments in the ECO3 Guidance: Supplier Administration v1.3

Introduction

This document outlines the amendments we have made to our ECO3 Guidance: Supplier Administration v1.2 (draft for comment) that was initially published on 8 November 2019. All amendments are included in version 1.3 of the document.

Overview of amendments to ECO3 Guidance: Delivery

Cover page

- Removed text referring to the guidance as draft, and pending the outcome of the improving consumer protection consultation.
- Footnote 1: Amended reference to the Electricity and Gas (Energy Company Obligation) Order 2018.
- Footnote 2: Amended reference to the Electricity and Gas (Energy Company Obligation) (Amendment) Order 2019.

About this Guidance

- Removed text referring the ECO3.1 Order as a draft Order.
- Added text on the ECO3.1 Order and that measures delivered from 1 January 2020 need to meet the new requirements from this order.
- Added text that this guidance applies to all measures installed from 1 January 2020.
- Footnote 4: Added hyperlink to BEIS' ECO3 improving consumer protection consultation.
- Footnote 5: Added hyperlink to the relevant Guidance: Supplier Administration (version 1.1) for measures installed from 1 October 2018 to 31 December 2019.
- Footnote 6: Added hyperlink to the relevant Guidance: Delivery (version 1.1) for measures installed from 1 October 2018 to 31 December 2019.
- Included links to the following in the 'Useful Links':
 - Electricity and Gas (Energy Company Obligation) (Amendment) Order 2019.
- Removed links to the following in the 'Useful Links':
 - BEIS' ECO improving consumer protection consultation (to refer to the draft Order).
- Removed explanatory information on 'About this draft guidance for comment'.

Chapter 1

- Paragraph 1.4-1.5: Added paragraphs to explain that Ofgem will administer ECO in line with changes introduced by the 'ECO3.1 Order', and that guidance and related documents have been revised to account for these changes.
- Removed Paragraph 1.4 of Guidance: Supplier Administration v1.2 (draft for comment) as the information is covered by Paragraphs 1.4 and 1.6.

Chapter 3

- Paragraph 3.12: Added explanatory wording on why ELEXON settlement date should be used.
- Paragraph 3.16: Amended text previously stating suppliers must use the D0296 'Supplier BM Unit Report' for customers in Profile Classes 1 and 2, with updated text stating Ofgem will accept two different reporting approaches (D0030 'Aggregated DUoS Report' data; and D0296 'Supplier BM Unit Report' data).¹
- Paragraph 3.17: Added paragraph providing information on usage of D0030 'Aggregated DUoS Report' data.
- Paragraph 3.18: Added paragraph providing information on the usage of D0296 'Supplier BM Unit Report'.
- Paragraph 3.19-3.20: Added paragraphs on settlement run type approach adopted for ECO reporting, and how suppliers should determine associated settlement runs.
- Table 5: Added table with information on settlement runs for complete months.
- Paragraph 3.25: Amended paragraph (previously 3.17 in v1.2 (draft for comment) on any deviations in reporting and adjustments made by suppliers, with additional wording requiring suppliers to provide reasoning, and details of methodology used, where deviating from methodologies detailed.
- Footnote 21: Added hyperlink to ELEXON's list of Line Loss Factor Class IDs.
- Footnote 22: Added hyperlink to ELEXON's portal for determining actual Line Loss Factor values.
- Footnote 23: Added detail on Measurement Class "F" sub-category.

Chapter 7

- Paragraph 7.4: Amended paragraph to clarify that a measure is deemed complete at handover.

¹ In our ECO3 Supply volume methodology consultation decision we had stipulated that Profile Class 00 must be determined from the D0030 'Aggregated Distribution Use of System (DUoS)' Report only. We have since relaxed this to include both report options.