
SCHEDULE XX

Related Metering Points Schedule

Version: 0.1

Effective Date:

N/A

Domestic Suppliers	Mandatory for Electricity Suppliers (NHH only) N/A for Gas Suppliers
Non-Domestic Suppliers	Mandatory for Electricity Suppliers (NHH UMS only) N/A for Gas Suppliers
Gas Transporters	N/A
Distribution Network Operators	Mandatory
DCC	N/A

Change History

Version Number	Implementation Date	Reason for Change
0.1	N/A	Draft agreed for June 2019 consultation

Contents Table

Paragraph	Heading	Page
1	Introduction	4
2	Creation of a Related Metering Point	5
3	Ending of Related Metering Point Relationship.....	6
	Appendix A - Related Metering Point Example Scenarios	7

1 Introduction

- 1.1 This REC Schedule documents the procedures for creating and ending the relationships between Related Metering Points.
- 1.2 This REC Schedule only applies to Metering Points for:
 - (a) Domestic Premises which are settled on an NHH basis; or
 - (b) Non-Domestic Premises which are both settled on a NHH basis and subject to Unmetered Supplies.
- 1.3 An Electricity Supplier can create a Related Metering Point relationship between two or more Metering Points (other than Export Metering Points) for which it is the Registered Supplier where:
 - (a) the Metering Points relate to supply to the same Consumer at the same Location (or at any part of the same Location); or
 - (b) the Metering Points relate to Unmetered Supplies and have MPANs which are recorded within a single Unmetered Supply Certificate.
- 1.4 Each Related Metering Point relationship must be composed of one Primary Related Metering Point and one or more Secondary Related Metering Points.
- 1.5 Where the Registered Supplier for the Primary Related Metering Point has more than one Market Participant Identifier, the Registered Supplier must use the Market Participant Identifier by which it is identified in respect of the Primary Related Metering Point when seeking to add one or more Secondary Related Metering Point(s). All subsequent Registrations for each Related Metering Point will have the same Supply Effective From Date and Supply Effective Through Date.
- 1.6 A Switch Request can only be submitted to the Central Switching Service for a Related Metering Point identified as the Primary Related Metering Point (as further described in the Registration Services Schedule).
- 1.7 The Related Metering Point management process relies on messages sent between the Registered Supplier and the relevant Electricity Retail Data Agent, as described in paragraphs 2 and 3 of this REC Schedule. The content of each message is defined in the Technical Specification.
- 1.8 Appendix A provides descriptions of two Related Metering Point configurations for the purpose of guidance and states the number of Metering Points which may exist in each configuration.

2 Creation of a Related Metering Point

- 2.1 This procedure is to be used when the Registered Supplier identifies that a circumstance described in paragraph 1.3 exists.
- 2.2 Where a Registered Supplier wants to create a new Related Metering Point relationship, it shall notify the Electricity Retail Data Agent, identifying which Metering Point is to be the Primary Related Metering Point and which the Secondary Related Metering Point(s).
- 2.3 The prerequisites for this procedure are that:
- (a) the Metering Points which are to become Related Metering Points have already been created;
 - (b) the same Electricity Supplier (using the same Market Participant Identifier) holds an Active Registration for each Metering Point;
 - (c) the Registered Supplier has appointed the same MEM for each Metering Point (or, for an Unmetered Supply, the same Distribution Network Operator is the Unmetered Supplies Operator for each Metering Point);
 - (d) where the Metering Points relate to supply to the same Consumer as described in paragraph 1.3(a), the Registered Supplier has received all the meter technical details from the MEM; or
 - (e) where the Metering Points relate to Non-Half-Hourly Unmetered Supplies as described in paragraph 1.3(b), the Registered Supplier has received an Unmetered Supply Certificate for the Metering Points.
- 2.4 The detailed process and timings for the procedure are further described in the following Interface and Timetable:

Ref	When	Action	From	To	Information Required	Method
2.4.1	At the initiation of the Registered Supplier and where the requirements of paragraph 2.3 are met.	Assign a 'Related Metering Point Meter Timeswitch Code (500-799)' to each Related Meter Point	Registered Supplier	Electricity Retail Data Agent	[DX000]	DTN
2.4.2	Following the requirements of paragraph 2.4.1 being	Create a Related Metering Point relationship for the Primary Related Metering Point and	Registered Supplier	Electricity Retail Data Agent	[DX000]	DTN

	met.	Secondary Related Metering Point(s)				
2.4.3	Following receipt of the data flow required by paragraph 2.4.2.	Provide notification to the CSS Provider of the Related Metering Point relationship including details of the Primary Related Metering Point and Secondary Related Metering Point(s)	Electricity Retail Data Agent	CSS Provider	[xxxx]	[xxxx]

3 Ending of Related Metering Point Relationship

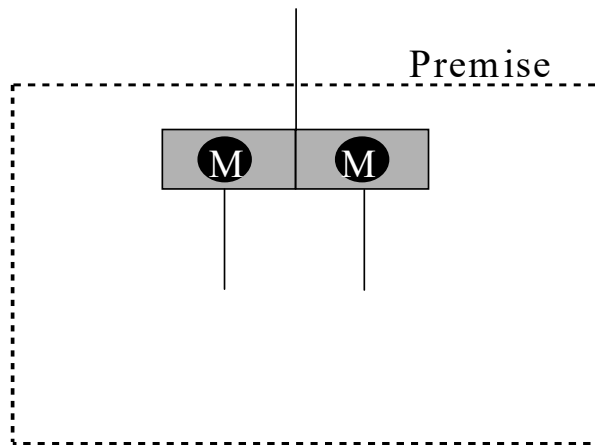
3.1 This procedure is used when the Registered Supplier identifies that a circumstance described in paragraph 1.3 no longer exists.

Ref	When	Action	From	To	Information Required	Method
3.1.1	Within [x] days of identifying that a Related Meter Point relationship is no longer required	Assign a non-Related Metering Point Meter Timeswitch Code to each previously Related Meter Point	Registered Supplier	Electricity Retail Data Agent	[DX000]	DTN
3.1.2	Following paragraph 3.1.1	Remove the Related Metering Point relationship using the Primary Related Metering Point and including all Secondary Related Metering Points	Registered Supplier	Electricity Retail Data Agent	[DX000]	DTN
3.1.3	Following receipt of the data flow required by paragraph 3.1.2	Provide notification to the CSS Provider that the Related Metering Point relationship has ceased	Electricity Retail Data Agent	CSS Provider	[xxxx]	[xxxx]

Appendix A - Related Metering Point Example Scenarios

Example a) Economy 9 registers recording simultaneously:

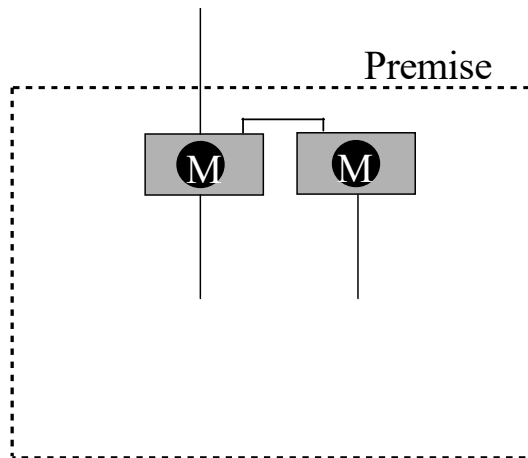
One feeder, one meter, two separate electrical circuits (one for heating, one for non-heating) with non-heating consumption “switched” to the low register for 7 hours and heating consumption measured exclusively by the low register for 5+2+2 hours. For 2+2 hours, both registers are running concurrently, although they are measuring separate consumption.



Number of Metering Points = 2

Example b) Restricted Hours Supply

One Feeder, two meters, two separate electrical circuits (one of which has a restricted hours supply). Registers on each meter can run concurrently although they are measuring separate consumption.



Number of Metering Points = 2

For Settlement purposes, two different profiles are needed for the two circuits and therefore two Metering Points are required. However, it is not feasible for these two Metering Points to be supplied by different Electricity Suppliers therefore they are ‘related’ (e.g. Heatwise metering).

If, on the other hand, the DUoS tariffs for the two Metering Points are not mutually conditional, the Metering Points would not be considered related and may, therefore, be traded separately (e.g. "Heat with Rent" where the responsibility for the payment for the consumption recorded by the unrestricted hour meter lies with the tenant, and the responsibility for payment for the consumption recorded by the restricted hours meter lies with the landlord).