

To: National Grid Electricity Transmission plc, and other interested parties

Notice under Part C of Special Condition 6G (Mitigating the impact of Preexisting Transmission Infrastructure on the visual amenity of Designated Areas) of the Electricity Transmission Licence to make modifications to specify EPI outputs and Allowed Expenditure

- National Grid Electricity Transmission plc ('the licensee') is the holder of an Electricity Transmission Licence granted or treated as granted under section 6(1)(b) of the Electricity Act 1989.
- Special Condition (SC) 6G (Mitigating the impact of Pre-existing Transmission Infrastructure on the visual amenity of Designated Areas) of the Electricity Transmission Licence specifies the circumstances in which the Gas and Electricity Markets Authority (the 'Authority')¹, can direct modifications to the Enhancing Preexisting Infrastructure (EPI) Outputs and associated Allowed Expenditure (EPIE values).
- 3. Part B of SC 6G sets out the process that the Authority will follow in considering a request from the licensee for an adjustment to the EPIE values in its price control to deliver an EPI Output.
- 4. In accordance with SC 6G.18, the Authority hereby gives notice to interested parties that it proposes to modify Table 1: EPI Outputs in Part B of SC 6G and Table 2: EPIE Values after modifications in Part C of this Condition in Part D of that same condition, in the manner indicated in Schedule 1 to this Notice.
- 5. The reason why we propose to make these modifications is explained in our determination letter dated 28 June 2019 which is published alongside this Notice.² In summary, the purpose of the modifications is to specify five new EPI Outputs that the licensee is required to deliver, and to specify the associated EPIE values.³
- 6. The effect of the proposed modifications has been set out in our determination letter which accompanies this Notice. In summary, the effect of these licence modifications is to increase the licensee's Allowed Expenditure under the electricity transmission price control by £0.386m (2009/10 prices).
- 7. The proposed modifications are set out in Schedule 1 to this Notice. A copy of the proposed modifications and other documents referred to in this Notice are also published on our website (www.ofgem.gov.uk).
- 8. The proposed modifications are intended to come into effect on 8 August 2019.

¹ The "Authority", "Ofgem", "we" and "our" are used interchangeably in this document. The Office of Gas and Electricity Markets (Ofgem) supports GEMA in its day to day work.

² <u>https://www.ofgem.gov.uk/network-regulation-riio-model/riio-t1-price-control</u>

³ This is the specific licence term used in SC 6G for Allowed Expenditure associated with EPI Outputs.

- Any representations with respect to the proposed licence modifications must be made on or before 26 July 2019 to: Anna Kulhavy, Office of Gas and Electricity Markets, 32 Albion Street, Glasgow, G1 1LH or by email to <u>anna.kulhavy@ofgem.gov.uk</u>.
- 10. All representations will normally be published on our website. However, if you do not wish your response to be made public then please clearly mark it as not for publication. We prefer to receive responses in an electronic form so they can be placed easily on our website.

Min Zhu

Duly authorised on behalf of the Gas and Electricity Markets Authority

28 June 2019

Schedule 1: Modifications to Special Condition 6G of National Grid Electricity Transmission plc's electricity transmission licence

The proposed modification will add five new rows to existing Table 1: EPI outputs in Part B, as follows:

Part B: Assessment of Allowed Expenditure for EPI Outputs

Table 1: EPI Outputs

EPI Output de	Designated Area		Delivery date		
Enhancing the	Blackdown Hills		2020		
Project addresses the impacts of the overhead			Area of Outstanding		
line by restoring and enhancing key features			Natural Beauty		
of the landscape	e that underpin the A	ONB's			
character.			Combined		
EPI output	Mitigation	<u>Volume</u>	and lands		
	activity		impact of		
Landscape	Hedgerow creation	<u>865 m</u>	existing l		
enhancement	and management		sections		
and reduced	Traditional orchard	1.2 ha	<u>4YA.1</u>	<u>3</u>	
visual impact	restoration		<u>4YA.2</u>	<u>13</u>	
	Meadow creation	<u>5 ha</u>	4YA.3	15	
	and improvement				
	<u> </u>		-		
Lost Landscap	es II		<u>Clwydian</u> I	Range and	2022
	es the impacts of the	overhead	Dee Valley		
	and enhancing key			ng Natural	
	e that underpin the A		Beauty		
character.			<u>zendty</u>		
EPI output	Mitigation	Volume	Combined	d visual	
	activity	Toranic	and landscape		
Landscape	Hedgerow	<u>8,300 m</u>	impact of		
enhancement	restoration	<u>0,500 m</u>	existing l		
and reduced	Drystone wall	60 m	sections		
visual impact	restoration	<u>60 m</u>	4ZB.1	18	
	Woodland planting	<u>0.8 ha</u>	<u>ZK.1</u>	10	
	Pond creation and	<u>6</u>	<u>ZK.2</u>	<u>22</u>	
	restoration		-		
	Access	<u>0.5 km</u>			
	improvements		4		
	<u>Wetland</u>	<u>0.5 ha</u>			
	enhancement		-		
	<u>Wildflower</u>	<u>5.9 ha</u>			
	meadow creation				

EPI Output de	scription	Designated Area	Delivery date	
Beautiful Bou		High Weald Area of	<u>2020</u>	
	es the impacts of the	Outstanding Natural		
	g and enhancing key	<u>Beauty</u>		
	<u>e that underpin the A</u>	<u>UNB S</u>		
character.		M = 1 = = = =	Combined visual	
<u>EPI output</u>	<u>Mitigation</u> activity	<u>Volume</u>	and landscape impact of	
Landscape	Coppice gap up	<u>3,776 m</u>	existing line	
enhancement	and fencing		sections	
and reduced	Ancient woodland	<u>1,435 m</u>	<u>4ZJ.1</u> <u>28</u>	
<u>visual impact</u>	<u>fencing</u>		<u>4ZJ.2 10</u>	
	<u>New hedge and</u> fencing	<u>2,774 m</u>	<u>4ZJ.3 11</u> 4ZJ.4 13	
	Lay hedge and	<u>884 m</u>		
	fencing	0.41	4	
	Woodland planting	<u>0.4 ha</u>	-	
	Wetland habitat restoration	<u>0.16 ha</u>		
impact of the ov	odlands es the visual and land verhead line by enhai paces within woodlan	ncing and	<u>High Weald Area of</u> <u>Outstanding Natural</u> <u>Beauty</u>	2023
EPI output	Mitigation	Volume	Combined visual	
	<u>activity</u>		and landscape	
Landscape	All-weather access	2,056	impact of	
Landscape enhancement	All-weather access	<u>2,056</u>	<u>impact of</u> existing line	
enhancement	improvements		existing line	
enhancement and reduced	improvements Woodland habitat	<u>2,056</u> <u>5.5</u>	existing line sections	
enhancement	improvements Woodland habitat restoration	5.5	existing linesections4ZJ.128	
enhancement and reduced	improvements Woodland habitat restoration Ground flora		existing linesections4ZJ.1284ZJ.210	
enhancement and reduced	improvements Woodland habitat restoration Ground flora restoration	<u>5.5</u> <u>5.6 ha</u>	existing line sections 4ZJ.1 28 4ZJ.2 10 4ZJ.3 11	
enhancement and reduced	improvements Woodland habitat restoration Ground flora	5.5	existing linesections4ZJ.1284ZJ.210	

EPI Output de	scription	Designated Area	Delivery date	
Landford Bog	<u>Nature Reserve</u>	New Forest National	<u>2021</u>	
Project addresses the visual and landscape			<u>Park</u>	
impacts of overhead lines by enhancing the				
landscape and h	landscape and habitat and improving access.			
EPI output	Mitigation	<u>Volume</u>	and landscape	
	activity		impact of	
Landscape	All-weather access	<u>35 m</u>	<u>existing line</u>	
enhancement	improvements		<u>sections</u>	
and reduced	Boundary	<u>1370 m2</u>	<u>4YB.3</u> <u>18</u>	
<u>visual impact</u>	improvements			
	Installation of	<u>2</u>		
	leaky log dams	_		
	<u>Rotational</u>	<u>0.7 ha</u>		
	pollarding			

The proposed modification will also amend the values in the final three columns of existing Table 2: EPIE values after modifications determined in accordance with Part C of this Condition in Part D, as follows:

Part D: Determination of revisions to EPIE values by the Authority

Table 2: EPIE values after modifications determined in accordance with Part C of this condition

	Relevant Year t							
£m (2009/10 prices)	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21
prices						<u>9.720</u>	45.085	22.758
	0.166	0.556	0.976	1.271	2.003	<u>9.884</u>	<u>45.236</u>	<u>22.829</u>