

### **To: Smart DCC Limited**

#### Gas Act 1986 – Section 23(1)(a) Electricity Act 1989 – Section 11A(1)(b)

#### Modification of the conditions of the smart meter communication licence

- 1. The licensee to whom this document is addressed is the holder of a smart meter communication licence granted or treated as granted under section 7AB(2) and (4) of the Gas Act 1986 ('the Gas Act') and section 6(1A) and (1C) of the Electricity Act 1989 ('the Electricity Act') ('the DCC Licence').
- 2. Under section 23(2) of the Gas Act and section 11A(2) of the Electricity Act the Gas and Electricity Markets Authority ('the Authority')<sup>1</sup> gave notice on 27 March 2019 ('the Notice') that we propose to modify the conditions of the smart meter communication licence. We stated that any representations to the modification proposal must be made on or before 26 April 2019.
- 3. A copy of the Notice was sent to the Secretary of State in accordance with section 23(4)(b) of the Gas Act and section 11A(4)(b) of the Electricity Act, and we have not received a direction that the change should not be made.
- 4. We received two responses to the Notice, which we carefully considered. We have placed all non-confidential responses on our website. Our response to these comments is set out at the accompanying letter.
- 5. We are making these licence changes because there is currently an inconsistency in the Licence Conditions between the calculation of the Project Baseline Margin recovered by the Licensee, and the Baseline Margin Project Performance Adjustment.
- 6. The effect of the modifications is to clarify that Relevant Adjustments to the Baseline Margin are to be expressed in 2013/14 prices and to correct the calculation of the Baseline Margin Project Performance Adjustment, such that it is consistent with the calculation of the Project Baseline Margin recovered by the Licensee.
- 7. Where an application for permission to appeal our decision is made to the Competition and Markets Authority (CMA) under section 11C of the Electricity Act and section 23B of the Gas Act, Rule 5.7 of the Energy Licence Modification Appeals: Competition and Markets Authority Rules<sup>2</sup> requires that the appellant must send to any relevant licence holders who are not parties to the appeal a non-confidential notice setting out the matters required in Rule 5.2. Smart DCC Limited is the relevant licence holders in relation to this modification. Section 11A(10) of the Electricity Act and section 23(10) of the Gas Act sets out the meaning of 'relevant licence holder'.

<sup>&</sup>lt;sup>1</sup> The terms "the Authority", "we" and "us" are used interchangeably in this document. <sup>2</sup> CMA70<u>https://www.gov.uk/government/uploads/system/uploads/attachment\_data/file/655601/energy-</u> licence-modification-appeals-rules.pdf



Under the powers contained in section 23(1)(b) of the Gas Act and section 11A(1)(b) of the Electricity Act, the Authority hereby modifies the licence conditions of the smart meter communication licence in the manner specified in attached Schedule 1. This decision will take effect from 03 July 2019.

This document is notice of the reasons for the decision to modify the smart meter communications licence as required by section 38A(2) of the Gas Act and section 49A(2) of the Electricity Act.

Jacqui Russell Head of Metering & Market Operations Duly authorised on behalf of the Gas and Electricity Markets Authority



07 May 2019



# Schedule 1

# MODIFICATIONS TO THE SMART METER COMMUNICATION LICENCE

Licence Condition	Original text	Proposed text	Reason for change
A5. Appendix 2, Condition 36	<ul> <li>A5. Notice given under paragraph A2 of a proposed Relevant Adjustment must also:</li> <li>(a) detail the change (or changes) to the BM value (or values) that are proposed and the Regulatory Year (or Years) to which the change (or changes) would relate, in each case identifying separately the change (or changes) relating to the Project Baseline Margin for any Project n;</li> <li>(b) set out the basis of the calculation of those proposed changes; and</li> <li>(c) explain why, in the opinion of the person making the proposal, the Relevant Adjustment is justified in all the circumstances of the case.</li> </ul>	<ul> <li>A5. Notice given under paragraph A2 of a proposed Relevant Adjustment must also:</li> <li>(a) detail the change (or changes) to the BM value (or values) that are proposed and the Regulatory Year (or Years) to which the change (or changes) would relate, in each case identifying separately the change (or changes) relating to the Project Baseline Margin for any Project n;</li> <li>(a) express each of the changes referred to in paragraph (a) in 2013/14 prices, calculated by reference to the value of PIBMt in the Regulatory Year preceding that in which the Relevant Adjustment is proposed</li> <li>(b) set out the basis of the calculation of those proposed changes; and</li> <li>(c) explain why, in the opinion of the person making the proposal, the Relevant Adjustment is justified in all the circumstances of the case.</li> </ul>	This change makes it clear in the Licence that adjustments to the Baseline Margin values are made in 2013/14 prices, and that DCC should make its application in this price base.



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A11.	A11 A determination under paragraph A7 may	A11 A determination under paragraph A7 may	This change makes
	A11. A determination under paragraph A7 may:	A11. A determination under paragraph A7 may:	This change makes
Appendix 2,	(a) confirm, reject, or amend the proposed	(a) confirm, reject, or amend the proposed	it clear in the Licence that
Condition 36	Relevant Adjustment;	Relevant Adjustment;	
			adjustments to the
	<i>(b) include such additional or consequential</i>	<i>(b) include such additional or consequential</i>	Baseline Margin
	adjustments (if any) as the Authority thinks	adjustments (if any) as the Authority thinks	values are made in
	appropriate to the BM value (or values) for any	appropriate to the BM value (or values) for any	2013/14 prices, and
	Regulatory Year	Regulatory Year	that the
			determination
	(or Years) other than the Regulatory Year (or	(or Years) other than the Regulatory Year (or Years)	should be made in
	Years) set out in the proposed Relevant	set out in the proposed Relevant Adjustment; and	2013/14 prices.
	Adjustment; and		
		(c) separately identify the value of any Project	
	(c) separately identify the value of any	Baseline Margin that relates to a Project n, so that it	
	Project Baseline Margin that relates to a Project	<i>is <del>celary<u>clearly</u> distinguishable both from:</del></i>	
	<i>n, so that it is celary distinguishable both from:</i>	(i) the value of any element of the Delevant	
	(i) the veloce of a new plane and of the Delevert	(i) the value of any element of the Relevant	
	( <i>i</i> ) the value of any element of the Relevant	Adjustment that relates to any other Project n; and	
	Adjustment that relates to any other Project n;	<i>(ii) the value of the elements of the Relevant</i>	
	and	Adjustment that do not relate to a Project.	
	<i>(ii)</i> the value of the elements of the		
	Relevant Adjustment that do not relate to a	Providing always that each of the values specified in	
	Project.	the determination shall be expressed in 2013/14	
		prices, calculated by reference to the value of the	
		PIBM <sub>t</sub> in the Regulatory Year preceding that in which	
		the Relevant Adjustment is determined.	



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A17.	PBM <sub>n,t</sub> means the amount of the Project	PBM <sub>n,t</sub> means the amount of the Project Baseline	This corrects an
Appendix 1,	Baseline Margin in respect of Project n in	Margin in respect of Project n in Regulatory Year t	error in the
Condition 38	Regulatory Year t which has been (or is deemed	(expressed in 2013/2014 prices) which has been (or	calculation of the
	to have been) determined for that Regulatory	is deemed to have been) determined for that	Baseline Margin
	Year, multiplied by the price index adjuster	Regulatory Year, multiplied by the price index	Project Performance
	(PIBM) for that Regulatory Year and divided by	adjuster (PIBM) for that Regulatory Year and divided	Adjustment. The
	PIBM for the Regulatory Year in which that	by PIBM for the Regulatory Year in which that Project	previous version
	Project Baseline Margin was (or is deemed to	Baseline Margin was (or is deemed to have been)	was not consistent
	have been) determined,	determined,	with the calculation
			of the Project
			Baseline Margin
			recovered by DCC.