

#### **To: National Grid Electricity Transmission plc**

Direction issued by the Gas and Electricity Markets Authority under Part C of Special Condition 6G (Mitigating the impact of Pre-existing Transmission Infrastructure on the visual amenity of Designated Areas) to make modifications to specify EPI Outputs and Allowed Expenditure

#### Whereas

- National Grid Electricity Transmission plc ('the Licensee') is the holder of an electricity transmission licence ('the Licence') granted or treated as granted under section 6(1)(b) of the Electricity Act 1989 ('the Act').
- Special Condition (SC) 6G (Mitigating the impact of Pre-existing Transmission Infrastructure on the visual amenity of Designated Areas) of the Licence provides that the Gas and Electricity Markets Authority (the 'Authority')<sup>1</sup> may, by way of direction, make modifications to Table 1 in Part B of this condition and to Table 2 in Part D of this condition, in order to add details, including the amount of Allowed Expenditure, of an EPI Output.
- 3. Paragraph 6G.14 of Part B sets out what the Authority will determine where it receives a notice from the Licensee under paragraph 6G.12.
- 4. The reasons why the Authority is making these modifications is explained in its determination letter dated 9 January 2019<sup>2</sup>, as is the effect of the proposed modifications. In summary, the modifications specify five EPI Outputs and associated EPIE values, and the effect of these licence modifications is to increase the Licensee's Allowed Expenditure under the electricity transmission RIIO-ET1 price control by £0.599 million (2009/10 prices) and to make the Licensee accountable for the delivery of the EPI Outputs by the timescales specified.
- 5. In accordance with paragraph 6G.18, on 9 January 2019, the Authority gave notice of the proposed modifications to Table 1 and Table 2 of SC 6G and invited any representations concerning the proposed modifications by 7 February 2019.
- 6. The Authority received one non-confidential response which it has considered and which supports the Authority's determination and overall its proposed modification to SC 6G. The response highlighted an error in the proposed licence modification text, which also appeared in the original submission, and proposed a correction. The consultation response is available on our website.
- 7. The Authority has made three minor amendments to the draft licence text set out in Schedule 1 of the notice dated 9 January 2019. One amendment relates to the Mitigation Activity and Volumes for the EPI Output of the Arncliffe Wood and Scarth Wood Moor Restoration project, and another to the name of the designated area in

 $<sup>^{1}</sup>$  The "Authority", "Ofgem", "we" and "our" are used interchangeably in this document. The Office of Gas and Electricity Markets (Ofgem) supports GEMA in its day to day work.

<sup>&</sup>lt;sup>2</sup> https://www.ofgem.gov.uk/publications-and-updates/determination-new-outputs-national-grid-s-electricity-transmission-pricecontrol-1

which the project will take place. The information published in the proposed modification notice was incorrect. A third amendment adds a decimal point into the 2020/21 EPIE value which was omitted in the proposed modification. The Authority has amended these errors and the changes are highlighted yellow in Schedule 1 of this direction.

**Now** the Authority pursuant to the provisions of paragraph 6G.16, **hereby directs** that the EPI Outputs and EPIE values for the Licensee referred to in paragraph 4 are to be modified as shown double underlined changes in Schedule 1 to this Direction.

This document is notice of the reasons for the decision to modify the Licence as required by section 49A(2) of the Act.

Min Zhu Deputy Director, RIIO Electricity Transmission

Duly authorised on behalf of the Gas and Electricity Markets Authority

14 February 2019

## Schedule 1: Modifications to Special Condition 6G of National Grid Electricity Transmission plc's electricity transmission licence

The modification will add five new rows to existing Table 1: EPI outputs, as follows:

## Part B: Assessment of Allowed Expenditure for EPI Outputs

### Table 1: EPI Outputs

EPI Output description         High Downs project         Project addresses the impacts of the overhead line         by shifting the public focus to enhanced landscapes         through restoration and creation of a conservation         network.         EPI output       Mitigation activity       Volume				Designate	Delivery date <u>2021</u>		
				Kent Down Outstandin Beauty Combine landscap existing l			
Landscape enhancemen t and reduced visual impact	Ancient woodland restoration	<u>70 ha</u>		<u>ZY.1</u> <u>20</u> <u>ZY.2</u> <u>7</u>			
	<u>Chalk grassland</u> <u>restoration</u>	<u>11 ha</u>		<u>ZY.3</u>	<u>16</u>		
	Acid grassland and heathland restoration	<u>50 ha</u>					
	Hedgerows and scrubland restoration	<u>15 ha</u>					
Project address	ving Grid project es the visual and landsca e through landscape scale versity and character of t Mitigation activity	e plantings	C	Beauty Combine landscap	ng Natural d visual and e impact of	<u>2021</u>	
Landscape	New meadowland	<u>5 ha</u>			ine sections		
enhancemen <u>t and</u> reduced	New chalk grassland	<u>4 ha</u>		<u>ZY.1</u> <u>ZY.2</u>	<u>20</u> <u>7</u>		
	Native woodland	<u>0.5 ha</u>		<u>ZY.3</u>	<u>16</u>		
<u>reduced</u> visual impact							

EPI Output desc	ription	Designated Area	Delivery date		
Project address	mmon in the Future project         es the visual and landscape         ne by restoring and manage         nd restoration.         Mitigation activity         Bracken and scrub         control         Purple moor grass         cutting         Footpath upgrading         Broadwalk installation	be impact of	Cannock Chase Area of Outstanding Natural BeautyBeautyCombined visual and landscape impact of 	2020	
Reconnecting the Ridgeway project Project addresses the visual and landscape impact of the overhead line by enhancing key landscape features which will divert, screen and filter views from certain locations.			Dorset Area of Outstanding Natural Beauty Combined visual and landscape impact of	<u>2024</u>	
EPI output	Mitigation activity	<u>Volume</u>	existing line sections		
Landscape enhancemen	Tree planting Hedgerow laying	<u>20 trees</u> <u>1,700 m</u>	4YA.4         13           4YA.5         25		
<u>t and</u> <u>reduced</u> <u>visual impact</u>	Hedgerow fencing	<u>1,500 m</u>	<u>4YA.6</u> <u>10</u>		
	Scrub clearance	<u>4.7 ha</u>	<u>4VN.1</u> <u>18</u>		
	Grassland seeding	<u>2.5 ha</u>	<u>4VN.2</u> <u>25</u>		
	Pond creation	<u>2</u>			
	Dry stone wall restoration	<u>200 m</u>			

EPI Output desc	ription	Designated Area	Delivery date	
project Project addresse	and Scarth Wood Moor F es the visual and landscap es by enhancing the lands public access.	<del>Dorset Area of</del> <del>Outstanding Natural</del> <del>Beauty</del> North York Moors National Park	2021	
EPI output Landscape enhancemen t and reduced visual impact	Mitigation activityAncient woodland restorationWoodland and heathland restoration	<u>Volume</u> <u>22 ha</u> <u>6.5 ha</u>	Combined visual andlandscape impact ofexisting line sections4VC.16	
	<u>Traditional boundary</u> <u>restoration</u>	<del>9,500 m</del> <u>1,000 m</u>		

### Part D: Determination of revisions to EPIE values by the Authority

# Table 2: EPIE values after modifications determined in accordance with Part C of this condition

	Relevant Year t							
£m	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21
(2009/10 prices)								<del>22.636</del>
prices						<del>9.448</del>	44. <u>881</u>	<u>22758</u>
	0.166	0.556	0.976	1.271	2.003	<u>9.720</u>	<u>45.085</u>	22.758