

**To: The Company Secretary
Scottish Hydro Electric Power Distribution Plc
Company Number: SC213460
Inveralmond House
200 Dunkeld Road
Perth
PH1 3AQ**

Direction under Paragraph 2D.32 (Severe Weather Events) of Part F of Special Condition CRC 2D (Adjustment of Performance on Quality of Supply Targets) of the Distribution Licence in place for the 2015/16 regulatory year.

- Whereas
- 1 Scottish Hydro Electric Power Distribution Plc (the "Licensee") is the holder of an Electricity Distribution licence (the "Licence") granted or treated as granted under section 6(1)(c) of the Electricity Act 1989 (the "Act").
 - 2 The Gas and Electricity Markets Authority (the "Authority") has considered all representations and objections (if any) made by the Licensee and had regard to all relevant information and circumstances [1].
 - 3 In accordance with Paragraph 2D.32 (Severe Weather Events) of Part F of Special Condition 2D:
 - (a) the Authority has been notified of each event within 14 days of the date on which the licensee considers that the effect of the event has ceased;
 - (b) the licensee has submitted to the Authority a statement of facts with respect to each event within 56 days of the date of the notification;
 - (c) the Authority, or an Appropriate Auditor nominated by the Authority under standard condition 46 (Regulatory Instructions and Guidance), has verified the impact of each event on the licensee's performance; and
 - (d) the Authority is satisfied that each event meets the relevant exceptionality requirements and criteria for preventative and mitigating actions.

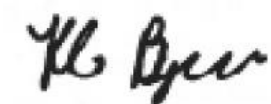
Now, for the reasons specified in Annex 1, the Authority directs under Paragraph 2D.32 (Severe Weather Events) of Part F of Special Condition CRC 2D that for the purpose of calculating CIIST and CMLIST in respect of the relevant year in which the event(s) occurred, the constituent data relevant to the events shall be adjusted as follows:

CIIST for the year commencing 1 April 2015 shall be adjusted from 77.2 to 66.7; and

CMLIST for the year commencing 1 April 2015 shall be adjusted from 73.7 to 55.2.

This direction constitutes notice pursuant to section 49A(1)(c) of the Act.

19 October 2016



**Kersti Berge
Partner, RIIIO Networks
Duly authorised by the Authority**

Annex 1

Explanation of the Authority's reasons for direction under Paragraph 2D.32 (Severe Weather Events) of the Distribution Licence in place for 2015/16

1. Introduction

- 1 This document sets out the reasons for issuing a direction under Paragraph 2D.32 (Severe Weather Events) of Part F of Special Condition CRC 2D of the licence (the 'Licence') granted or treated as granted to Scottish Hydro Electric Power Distribution Plc under section 6(1)(c) of the Electricity Act 1989.
- 2 This direction is intended to adjust Scottish Hydro Electric Power Distribution Plc's (SSEH) 2015/16 performance for the number and duration of interruptions.
- 3 The structure of the rest of this document is as follows:
Section 2 sets out the claims submitted by SSEH for consideration under the quality of service incentive scheme exceptional events mechanism;
Section 3 sets out the Authority's decision; and
Section 4 sets out the Authority's revisions to performance for the exceptional events.

2. Exceptional Event claims submitted by SSEH for 2015/16

- 4 SSEH notified the Authority during 2015/16 that it considered the event(s) in Table 1 to have been exceptional (for the purposes of Paragraph 2D.32 (Severe Weather Events) of Part F of special condition CRC 2D) and to have affected its performance.

Table 1: 2015/16 exceptional event claims

Date and event details	Claimed Adjustments	
	CI	CML
Severe Weather Event One: 29 December 2015 (paragraph 2D.32 of Part F)	3.49	8.76
Severe Weather Event Two: 29 January 2016 (paragraph 2D.32 of Part F)	7.26	9.71
Total	10.75	18.47

3. Authority's decision(s)

Authority's verification - 29 December 2015 (Severe Weather Event One)

- 5 The Authority's exceptional event database calculation finds that this event was exceptional, with 68 incidents at higher voltages being recorded in a 24 hour period, against a threshold of 60.
- 6 The Authority therefore directs that SSEH's 2015/16 performance should be adjusted to exclude the audited impact of the incidents, as set out in Table 2 below.

Authority's verification - 29 January 2016 (Severe Weather Event Two)

- 7 The Authority's exceptional event database calculation finds that this event was exceptional, with 61 incidents at higher voltages being recorded in a 24 hour period, against a threshold of 60.
- 8 The Authority therefore directs that SSEH's 2015/16 performance should be adjusted to exclude the audited impact of the incidents, as set out in Table 2 below.

Table 2: Audited impact of 2015/16 exceptional event claims

Date and event details	Authority's Adjustments	
	CI	CML
Severe Weather Event One: 29 December 2015 (paragraph 2D.32 of Part F)	3.58	8.90
Severe Weather Event Two: 29 January 2016 (paragraph 2D.32 of Part F)	6.88	9.60
Total	10.47	18.50

4. Authority's revisions to performance

- 9 The Authority has verified the impact of the severe weather event(s) on performance and considered other relevant information and circumstances (such as SSEH's statement of facts) and is satisfied that Severe Weather Events One and Two were exceptional. Under paragraph 2D.32 of Part F of special condition CRC 2D the Authority may, therefore, in accordance with the provisions of that paragraph, make adjustments to SSEH's data in respect of these events.
- 10 The impact of the changes relates to overall company performance and the adjustment to price control revenue under the incentive scheme, rather than protection of individual customers. The Authority therefore considers it reasonable and pragmatic to apply the adjustments to the overall annual performance data rather than at a more detailed level.
- 11 The adjustments to the annual performance data are shown in Table 3 below.

Table 3: Adjustments to 2015/16 performance data for exceptional event claims

	Performance figures for 2015/16		Change for Exceptional Event(s)		Performance figures for 2015/16	
	CI	CML	CI	CML	CI	CML
Unplanned incidents	74.09	67.95	10.47	18.50	63.62	49.45
Pre-arranged incidents	6.19	11.27	-	-	3.10	5.63
NGET or transmission companies	2.65	1.27	-	-	-	0.13
Any other connected systems	-	-	-	-	-	-
Distributed generators	-	-	-	-	-	-
Overall CI & CML for 2015/16	82.93	80.49	10.47	18.50	72.47	61.99
Overall CIIS & CMLIS for 2015/16	77.2	73.7	10.5	18.5	66.7	55.2

The Authority directs that:

CIIS for the reporting year commencing 1 April 2015 should be reduced by 10.5 from 77.2 to 66.7.

CMLIS for the reporting year commencing 1 April 2015 should be reduced by 18.5 from 73.7 to 55.2.

[1] The terms “Ofgem”, “the Authority”, “we” and “us” are used interchangeably in this document.