

Proposal for a Capacity Market Rules Change



Making a positive difference
for energy consumers

Reference number (to be completed by
Ofgem): CP323

Name of Organisation(s) / individual(s):
EMR Delivery Body

Date Submitted:
17 October 2017

Type of Change:

- Amendment
- Addition
- Revoke
- Substitution

If applicable, whether you are aware of an alternative proposal already submitted which this proposal relates to:

n/a

Proposal summary (short summary, suitable for published description on our website)

Rule 8.4.2(a) requires a CMN to be published for *all* Demand Control Instructions (DCIs). DCIs are either for energy issues or tagged as 'system'. It is believed 'system' tagged events are localised and are not reflective of wider capacity challenges. Therefore the System Operator part of National Grid's business would like consideration to be given to not triggering a CMN for a 'system' tagged DCI.

Context: Demand Control Instruction – this term was developed as part of the Electricity Balancing Significant Code Review (EBSCR) which was introduced in 2015. Where National Grid instructs any form of Demand Control (ie voltage reduction, demand disconnection...) the MODIS system is required to be updated with a Demand Control Instruction such that this can influence cashout (unless tagged as being for 'system' reasons). This process has been subsequently utilised to deliver the obligations in rule 8.4.2(a) of the CM Rules to trigger a CMN publication for 'System Operator Instigated Demand Control Events'.

What the proposal relates to and if applicable, what current provision of Rules the proposal relates to (please state provision number):

8.4.2(a)

Description of the issue that the change proposal seeks to address:

Amendment to ensure that CMNs are only triggered where relevant to electricity system wide capacity challenges as intended.

If applicable, please state the proposed revised drafting (please highlight the change):

8.4.2 Definition of a System Operator Instigated Demand Control Event
"System Operator Instigated Demand Control Event" means where:
(a) (i) the System Operator gives a Demand Reduction Instruction and/or an Emergency Manual Disconnection Instruction to one or more DNOs; and/or
(ii) **Not including a Demand Control Event which has been tagged as "system" by the System Operator**

Analysis and evidence on the impact on industry and/or consumers including any risks to note when making the revision - including, any potential implications for industry codes:

Details of Proposer *(please include name, telephone number, email and organisation):*

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