

## Extending competition in onshore transmission – January 2018 documents

The table below provides an overview of the four different documents, and one subsidiary report, that the New Transmission Investment team published on 23 January 2018.

These documents follow on from our August 2017 consultation '<u>Hinkley-Seabank – Consultation on Final Needs Case and potential delivery models</u>'. Viewed in the round, these documents should address all of the points raised in the August consultation and outline relevant next steps in relation to both Hinkley-Seabank, and competition in onshore transmission more generally.

Please email <a href="mailto:NTIMailbox@ofgem.gov.uk">NTIMailbox@ofgem.gov.uk</a> with any questions.

| Title  | Document<br>Type | Areas covered   |
|--|------------------|---|
| Hinkley – Seabank: Decision on                               | Decision         | Decision on NGET's Final Needs Case for the Hinkley – Seabank project      Hindate on our position on T. Bulans and extreme weather risk  |
| Final Needs Case   |                  | <ul> <li>Update on our position on T-Pylons and extreme weather risk</li> <li>Summary of responses to questions 3, 4 and 5 of our August consultation</li> </ul>  |
| Hinkley – Seabank: Minded-to                                 | Consultation     | Minded-to position on which delivery model to use for Hinkley – Seabank   |
| consultation on delivery model                               |                  | <ul> <li>Justification for our position and outline of the analysis that we have completed on the<br/>models since August</li> </ul>  |
|  |                  | Summary of responses to questions 6, 7, 8 and 9 of our August consultation  |
| Update on competition in onshore electricity transmission    | Decision         | <ul> <li>Decision on the application of the 'criteria' to the Special Purpose Vehicle (SPV) and Competition Proxy models</li> <li>Overview of our intended next steps on extending competition in onshore transmission, including the ongoing development of the SPV and Competition Proxy models</li> <li>Summary of responses to questions 1 and 2 of our August consultation</li> <li>As a subsidiary document, draft Criteria Guidance</li> </ul> |
| CEPA report on Cost of Capital                               | Report           | Report from our consultants, Cambridge Economic Policy Associates (CEPA), on a potential  |
| Ranges for New Assets within                                 | (subsidiary      | revised methodology to calculate Cost of Capital for new offshore, onshore and  |
| Ofgem Networks Division                                      | document)        | interconnector assets   |
| Consultation on changes to<br>Standard Licence Condition C27 | Consultation     | <ul> <li>Consultation on changes to Section C of the Electricity transmission licence, to implement policy decisions on the role of the Network Options Assessment (NOA) in identifying projects suitable for competition. The consultation will also include clarifications on the scope of the NOA report</li> </ul>  |