



Making a positive difference  
for energy consumers

## **Feedback Form**

Once completed, please send this form to  
[HalfHourlySettlement@ofgem.gov.uk](mailto:HalfHourlySettlement@ofgem.gov.uk) by 1 September 2017.

**Organisation: Electricity North West Limited**

**Contact: Catherine Duggan**

**Is your feedback confidential?**      YES       NO

**Q1.**

**Do you agree with our proposal to opt for SCR Option 3: Ofgem leads an end-to-end SCR process, as outlined on pages 5-6 of the**

Electricity North West supports Ofgem's aims for the Half-Hourly Settlement (HHS) reform and its proposed approach for delivering the proposed reform through a Significant Code Review (SCR).

Yes we agree with Ofgem's proposal to opt for SCR Option 3 with Ofgem leading an end-to-end SCR process. It is appropriate Ofgem should lead this significant industry change programme and manage the processes of consultation and industry engagement to develop appropriate code changes using workgroups or standard industry processes.

We are pleased Ofgem has taken on board our feedback and has extended the timeframes so the decision on implementation will now take place in the second half of 2019. This will take into consideration the interdependencies of resources and systems involved in other significant industry change programme over the same period.

Formatted: Font: 9 pt, Font color: Text 1

**Launch Statement?**

**Q2.**

**Do you agree with our proposed governance model for the Target Operating Model, outlined on pages 6-8 of the Launch Statement and detailed in Appendix 2A? This includes the Terms of Reference for the DWG and DAB in Appendices 2C and 2D.**

Yes we agree with the proposed governance model for the Target Operating Model (TOM). We have found the open and transparent approach followed by the faster switching programme team and the quantity and level of engagement opportunities offered by the team helps us plan for and deliver our inputs into the programme and we welcome a similar approach for this change programme.

**Q3.**

**Do you agree with the Target Operating Model Design Principles, set out in Appendix 2B?**

Yes we agree with the TOM Design Principles regarding Network Charging 2.9 and 2.10 wherein the TOM should facilitate changes aimed at improving the accuracy of data used for the billing of, and determining charges for, distribution networks and take account of and accommodate any changes to the network charging regime which have an impact on HHS.

Formatted: Font: 9 pt, Font color: Text 1