

To: All holders of an electricity supply licence who are relevant licence holders for the purpose of section 11A(10) of the Electricity Act 1989

MODIFICATION PURSUANT TO SECTION 11A OF THE ELECTRICITY ACT 1989 OF THE STANDARD CONDITIONS OF THE ELECTRICITY SUPPLY LICENCES GRANTED OR TREATED AS GRANTED UNDER SECTION 6(1)(d) OF THE ELECTRICITY ACT 1989

NOTICE OF REASONS FOR THE DECISION TO MODIFY THE STANDARD CONDITIONS OF THE ELECTRICITY SUPPLY LICENCE UNDER SECTION 49A OF THE ELECTRICITY ACT 1989

Whereas:

1. Each of the companies to whom this modification notice is addressed holds an electricity supply licence granted, or treated as granted, pursuant to section 6(1)(d) of the Electricity Act 1989 (the "Act").
2. In accordance with section 11A(2), (3) and (4) of the Act, the Gas and Electricity Markets Authority (the "Authority")¹ gave notice ("Notice") on 11 October 2017 that it proposed to modify the standard conditions of the electricity supply licence by introducing standard condition 28AA. The Notice required any representations with respect to the proposed modification to be made on or before 13 November 2017.
3. A copy of the Notice was sent to the Secretary of State in accordance with section 11A(4)(b) of the Act, and we have not received a direction that the modification should not be made.
4. We received a number of responses to this Notice, which we carefully considered. We have placed all non-confidential responses on our website.
5. The Authority has carefully considered the representations made and, subject to changes set out in Schedule 2 to this modification notice, has decided to proceed with the modification proposed in the Notice.
6. In accordance with section 49A of the Act, the reasons for making the licence modification are to implement the policy stated in the following documents:
 - (a) Decision to extend the PPM safeguard tariff to those consumers in receipt of Warm Home Discount, 7 December 2017; and
 - (b) Statutory consultation for a vulnerable safeguard tariff, 11 October 2017².
7. The effects of this proposed modification are described in the documents referred to in paragraph 6 of this modification notice. In summary, the main effects of the modification is to extend the price cap provided for in standard condition 28A to domestic customers which (in the way set out in the licence condition drafting), have previously received, or currently receive, the Warm Home Discount and are

¹ The terms "the Authority", "we" and "Ofgem" are used interchangeably in this document.

²https://www.ofgem.gov.uk/system/files/docs/2017/10/statutory_consultation_for_a_vulnerable_customer_safeguard_tariff.pdf

subject to any form of deemed, evergreen or default tariff/ contractual arrangement.

8. Where an application for permission to appeal the Authority's decision is made to the Competition and Markets Authority (CMA) under section 11C of the Act, Rule 5.7 of the CMA's Energy Licence Modification Appeals Rules³ requires that the appellant send a non-sensitive notice to any relevant licence holders who are not parties to the appeal, setting out the matters required in Rule 5.2. Schedule 3 to this modification notice provides a list of the relevant licence holders in relation to the modification. Section 11A(10) of the Act sets out the meaning of "relevant licence holder".

Now therefore

In accordance with the powers contained in section 11A(1)(b) of the Act, the Authority hereby modifies the standard conditions for all electricity supply licences in the manner specified in Schedule 1 to this modification notice. The modification will take effect on and from 00.01 on 2 February 2018, a date which is at least 56 days from the publication of this modification notice.

The Official Seal of the Gas and Electricity Markets Authority here affixed is authenticated by the signature of



Rachel Fletcher, Senior Partner

**Duly authorised on behalf of the
Gas and Electricity Markets Authority**

7 December 2017

³ CMA70 - https://www.gov.uk/government/uploads/system/uploads/attachment_data/file/655601/energy-licence-modification-appeals-rules.pdf

SCHEDULE 1

MODIFICATION PURSUANT TO SECTION 11A OF THE ELECTRICITY ACT 1989 OF THE STANDARD CONDITIONS OF THE ELECTRICITY SUPPLY LICENCES GRANTED OR TREATED AS GRANTED UNDER SECTION 6(1)(d) OF THE ELECTRICITY ACT 1989

The text below constitutes the modification to introduce standard condition 28AA into the electricity supply licence

Condition 28AA. Regulation of charges for certain Domestic Customers

Prohibition on exceeding the Relevant Maximum Charge

28AA.1 In respect of each Relevant 28AA Customer and in accordance with the requirements of this condition, the Obligated Licensee must ensure that at all times from the date for compliance with this paragraph 28AA.1 (as set out in paragraphs 28AA.15 or 28AA.16 below (as applicable)) during each applicable Charge Restriction Period the aggregate Charges for Supply Activities which apply to that Relevant 28AA Customer do not exceed the Relevant Maximum Charge.

Domestic Customers already subject to standard condition 28A

28AA.2 This condition will apply to a Relevant 28AA Customer in respect of any periods of time whereby that Relevant 28AA Customer does not benefit from the requirements of condition 28A.

Compliance in respect of Single-Register Tariffs

28AA.3 For all Single-Register Tariffs (including Multi-tier Tariffs), the Obligated Licensee must comply with paragraph 28AA.1 on the basis that the Relevant Maximum Charge is determined using the Benchmark Metering Arrangement values for Single-Rate Metering Arrangements.

28AA.4 Where a Single-Register Tariff is a Multi-tier Tariff the Obligated Licensee must also ensure that it complies with paragraph 28AA.1 for all possible divisions of consumption between the different months within the Charge Restriction Period.

Compliance in respect of Multi-Register Tariffs

28AA.5 For all Multi-Register Tariffs, the Obligated Licensee must comply with paragraph 28AA.1 on the basis that:

- (a) the Relevant Maximum Charge is determined using the Benchmark Metering Arrangement values for Economy 7 Metering Arrangements; and
- (b) in calculating the aggregate amount of all Charges for Supply Activities, consumption in different periods must be weighted using the Assumed Consumption Split which is applied across Great Britain and which reflects annual consumption patterns.

Requirements for reasonable estimate of the average consumption split for Multi-Register Tariffs

28AA.6 In respect of the first Charge Restriction Period that applies under this condition, the Authority may either:

- (a) by publishing a statement in Writing, require the Obligated Licensee to adopt the same Assumed Consumption Split as it has adopted for the purposes of the corresponding Charge Restriction Period that applies for the purposes of Condition 28A; or
- (b) direct the Obligated Licensee to adopt as the Assumed Consumption Split such other reasonable estimate of the average consumption split as the Authority considers appropriate in the circumstances, after consulting with the Obligated Licensee.

28AA.7 In respect of any subsequent Charge Restriction Period that applies under this condition, the Obligated Licensee must comply with:

- (a) paragraph 28A.26 of condition 28A on the basis that any reference to:
 - (i) "Assumed Consumption Split" is to be read as "Assumed Consumption Split as applied under condition 28AA";
 - (ii) "Multi-Register Prepayment Tariff" is to be read as "Multi-Register Tariff"; and
 - (iii) "Prepayment Tariff" is to be read as "Tariff subject to the Relevant Maximum Charge in condition 28AA"; and;
- (b) paragraph 28A.27 of condition 28A on the basis that any reference to:
 - (i) "Assumed Consumption Split" is to be read as "Assumed Consumption Split as applied under condition 28AA";
 - (ii) "Multi-Register Prepayment Tariff" is to be read as "Multi-Register Tariff"; and
 - (iii) "Prepayment Tariff" is to be read as "Tariff subject to the Relevant Maximum Charge in condition 28AA".

28AA.8 In respect of any Charge Restriction Period that applies under this condition, the Obligated Licensee must comply with paragraph 28A.28 of condition 28A on the basis that:

- (a) any reference to "Relevant Customers" is to be read as "Relevant 28AA Customer"; and
- (b) any reference to "Relevant Maximum Charge" is to be read as "Relevant Maximum Charge as applied under condition 28AA".

Determination of Relevant Maximum Charge

28AA.9 For each Benchmark Metering Arrangement (denoted l), for that part of a Charge Restriction Period (denoted j) where this condition has effect with resulting length t months, and for each of the 14 Charge Restriction Regions (denoted i), the Relevant Maximum Charge for a given level of consumption x shall be determined by reference to the Benchmark Maximum Charges applicable during the part of a Charge Restriction Period where this condition has effect at two Benchmark Annual Consumption Levels denoted below as nil and m , as follows:

$$ChargeMax_{i,j,l}(x) = \left[ChargeMax_{i,j,l}(nil) \times \frac{t}{12} \right] + \left[\frac{ChargeMax_{i,j,l}(m) - ChargeMax_{i,j,l}(nil)}{m} \times x \right]$$

Reporting obligation

28AA.10 Subject to paragraph 28AA.11, the Obligated Licensee must provide the Authority, in a format specified by the Authority, with a report containing the following information for each of its Tariffs with a Relevant 28AA Customer to whom this condition applies:

- (a) the Tariff name and any brand name that the Tariff is marketed under;
- (b) the first and (where applicable) last dates on which each Tariff was or will be supplied to Relevant 28AA Customers under a Domestic Supply Contract or a Deemed Contract;
- (c) the Standing Charge(s) and Unit Rate(s) of each Tariff in each Charge Restriction Region;
- (d) to which Metering Arrangement(s) each Tariff applies or will apply;
- (e) in relation to Multi-Register Tariffs, the Assumed Consumption Split;
- (f) the number of Relevant 28AA Customers subject to the Tariff:
 - (i) as at the Modification Date for the first report; and
 - (ii) as at the date specified by the Authority pursuant to paragraph 28AA.11 for each subsequent report; and
- (g) any other information about the Tariff which the Authority may from time to time specify.

28AA.11. For the purposes of paragraph 28AA.10 the first report must be provided five Working Days after the Modification Date, and any subsequent report must be provided five Working Days after a date specified by the Authority in a statement published in writing.

28AA.12 The Obligated Licensee must inform the Authority, in Writing (or in any other format specified by the Authority), of any changes to the information included in the report as soon as reasonably practicable after the implementation of any such changes.

28AA.13 The Obligated Licensee must give the Authority any information that it reasonably requests about the Obligated Licensee's compliance with this condition as soon as reasonably practicable after receiving a request.

Direction for alternative compliance assessment

28AA.14 Paragraphs 28A.21 and 28A.22 of condition 28A apply to this condition on the basis that:

- (a) any reference to "Prepayment Tariff" is to be read as "Tariff subject to the Relevant Maximum Charge in condition 28AA";
- (b) any reference to "Prepayment Charge Restriction" is to be read as "paragraph 28AA.1 of condition 28AA";
- (c) any reference to "Relevant Customers" is to be read as "Relevant 28AA Customer";
- (d) any reference to "Relevant Maximum Charge" is to be read as "Relevant Maximum Charge as applied under condition 28AA";
- (e) any reference to "Multi-Register Prepayment Tariff" is to be read as "Multi-Register Tariff"; and
- (f) any reference to "Assumed Consumption Split" is to be read as "Assumed Consumption Split as applied under condition 28AA".

Date for compliance with Relevant Maximum Charge

28AA.15 Where the Obligated Licensee has Identified a Relevant 28AA Customer on a date which is:

- (a) 50 days or less before the Modification Date; or
- (b) on or after the Modification Date,

the Obligated Licensee must comply with paragraph 28AA.1 of this condition on and from the date which is 50 days after that Relevant 28AA Customer was Identified.

28AA.16 Where the Obligated Licensee has Identified a Relevant 28AA Customer on a date which is earlier than 50 days before the Modification Date, the Obligated Licensee must comply with paragraph 28AA.1 of this condition on and from the Modification Date.

Termination of condition

28AA.17 This condition will cease to have effect at 23:59 on 31 December 2019 unless the Authority specifies an earlier date by publishing a statement in Writing.

Definitions for condition

28AA.18 In this condition:

"Assumed Consumption Split" means the assumed percentage consumption split between each rate relevant to a Multi-Register Metering Arrangement, determined on the following basis:

- (a) in respect of each Economy 7 Tariff, the split will be 42% for off-peak consumption levels and 58% for peak consumption levels; and
- (b) in respect of each Multi-Register Tariff (other than an Economy 7 Tariff), the split shall be based on historic consumption data or, in the absence of historic data, on a reasonable estimate of the average consumption split;

“Benchmark Annual Consumption Levels” has the meaning given to that term in standard condition 28A.32;

“Benchmark Maximum Charge” means the applicable value published by the Authority for the Charge Restriction Period *j* pursuant to paragraph 28A.16 of condition 28A and calculated in accordance with paragraphs 28A.7 to 28A.15;

“Benchmark Metering Arrangement” means:

(a) for the purposes of paragraph 28AA.3, a Single-Rate Metering Arrangement and the values that relate to “Single-rate meters” as specified in the relevant column in Annexes 1 to 5 of condition 28A; and

(b) for the purposes of paragraph 28AA.5, an Economy 7 Metering Arrangement and the values that relate to “Economy 7 Meters” as specified in the relevant column in Annexes 1 to 5 of condition 28A;

“Charge Restriction Period” has the meaning given to that term in standard condition 28A.24;

“Charge Restriction Region” has the meaning given to that term in standard condition 28A.24;

“Charges for Supply Activities” has the meaning given to that term in standard condition 22A.9;

“Core Group Customer” has the meaning given to that term in regulation 7(2) of the Regulations;

“28AA Default Fixed Term Contract” means any type or part of a Domestic Supply Contract or any other contractual arrangement which may apply or be deemed to apply to a Domestic Customer, including by virtue of any law or enactment (“other contractual arrangement”) which:

(a) contains any terms and conditions which apply for a fixed term period; and

(b) comes into effect automatically or at the discretion of the licensee after the expiry or termination of any type or part of a previous Domestic Supply Contract or, where applicable, other contractual arrangement (“previous contract”) either:

(i) by virtue of the terms and conditions provided for in that previous contract (and, for the purposes of this definition, it is irrelevant whether or not the Domestic Customer originally agreed to any terms and conditions which purported to permit that automatic effect or discretion of the licensee); or

(ii) otherwise by the operation of the law or any provision of an enactment;

“Economy 7 Metering Arrangement” means using an Electricity Meter for the purpose of an Economy 7 Tariff;

“Economy 7 Tariff” means a Tariff whereby a Domestic Customer is charged on the basis of two separate Unit Rates, where in each period of 24 hours the peak electricity consumption level is recorded during 17 “day/normal” hours and the off-peak electricity consumption level is recorded during seven “night/low” hours;

"First Subsequent Scheme Year" means the period of time designated as a scheme year at paragraph 2 of the Regulations which commences consecutively after the end of Scheme Year 7;

"Identified" means

- (a) In respect of Scheme Year 7, the First Subsequent Scheme Year or the Second Subsequent Scheme Year, where the Obligated Licensee has either:
 - (i) received a notice under regulation 6(1) of the Regulations which specifies the Domestic Customer; or
 - (ii) determined that the Domestic Customer is to receive the prescribed rebate (as defined in the Regulations) pursuant to Chapter 2 of the Regulations;
- (b) In respect of Scheme Year 6, where the Domestic Customer has received the prescribed rebate from the Obligated Licensee (as defined in the Regulations);

"Metering Arrangement" means, for the purpose of this licence condition, using one or more Electricity Meters for the purpose of a Tariff whereby a Domestic Customer is charged either on the basis of a Multi-Register Metering Arrangement or on the basis of a Single-Register Metering Arrangement;

"Modification Date" means the 2 February 2018;

"Multi-tier Metering Arrangement" means using an Electricity Meter for the purpose of a Tariff whereby a Domestic Customer is charged on the basis of a Unit Rate which varies according to the Domestic Customer's electricity consumption over a defined period of time;

"Multi-tier Tariff" means a Tariff whereby a Domestic Customer incurs Charges for Supply Activities on the basis of a Multi-tier Metering Arrangement;

"Multi-Register Metering Arrangement" means using one or more Electricity Meters for the purpose of a Tariff whereby a Domestic Customer's electricity consumption at certain times, or for certain purposes (for example, heating), or both, is separately recorded - on one or more registers - and includes any contractual arrangement whereby the Domestic Customer is charged on the basis of Time of Use Rates (regardless of the metering equipment employed);

"Multi-Register Tariff" means a Tariff whereby a Domestic Customer incurs Charges for Supply Activities on the basis of a Multi-Register Metering Arrangement;

"Obligated Licensee" means a Supplier which is a compulsory scheme electricity supplier for the purposes of regulation 5(1) of the Regulations;

"Regulations" means the Warm Home Discount Regulations 2011 (SI 2011/1033) (as amended from time to time);

"Relevant 28AA Customer" means a Domestic Customer supplied by virtue of the Electricity Supply Licence held by the Obligated Licensee and which:

- (a) is subject to a Deemed Contract, an Evergreen Supply Contract or a 28AA Default Fixed Term Contract; and
- (b) falls into at least one of the categories listed at Schedule 1 to this condition 28AA;

“Relevant Maximum Charge” means for each Relevant 28AA Customer the maximum charge amount (in pounds sterling, excluding value added tax) for any consumption level, calculated in accordance with paragraph 28AA.9;

“Scheme Year 6” has the meaning given to that term in paragraph 2 of the Regulations, being the period from 23 July 2016 to 31 May 2017;

“Scheme Year 7” has the meaning given to that term in paragraph 2 of the Regulations, being the period from 1 June 2017 to 31 March 2018;

“Second Subsequent Scheme Year” means the period of time designated as a scheme year at paragraph 2 of the Regulations commencing after the end of the First Subsequent Scheme Year;

“Single-Rate Metering Arrangement” means using one or more Electricity Meters for the purpose of a Tariff whereby a Domestic Customer is required to pay for the Charges for Supply Activities on the basis of a single Unit Rate;

“Single-Register Metering Arrangement” means any Metering Arrangement which is not a Multi-Register Metering Arrangement, and includes a Single-Rate Metering Arrangement (regardless of the metering equipment employed) and a Multi-Tier Metering Arrangement in which the Unit Rate does not vary according to the time of use);

“Single-Register Tariff” means a Tariff whereby a Domestic Customer is required to pay for the Charges for Supply Activities on the basis of a Single-Register Metering Arrangement.

Schedule 1 to standard condition 28AA: Categories of Relevant 28AA Customer

S1.1 The categories referred to in part (b) of the definition of Relevant 28AA Customer are set out at paragraphs S1.2-S1.5 below.

Domestic Customer Identified in Scheme Year 6

S1.2 Where the Domestic Customer is Identified in Scheme Year 6, that Domestic Customer is a Relevant 28AA Customer for the period commencing on the date the Obligated Licensee is required to comply with paragraph 28AA.1 of standard condition 28AA and ending on 31 March 2019.

Domestic Customer Identified in Scheme Year 7

S1.3 Where the Domestic Customer is Identified in Scheme Year 7, that Domestic Customer is a Relevant 28AA Customer from the beginning of the period of Scheme Year 7 that remains following the date for compliance with paragraph 28AA.1 of standard condition 28AA, and remains a Relevant 28AA Customer until the earlier of:

- (a) the end of the First Subsequent Scheme Year; or
- (b) condition 28AA ceasing to have effect as specified at paragraph 28AA.17 of standard condition 28AA.

Domestic Customer Identified in the First Subsequent Scheme Year

S1.4 Where the Domestic Customer is Identified in the First Subsequent Scheme Year, that Domestic Customer is a Relevant 28AA Customer from the beginning of the period of the First Subsequent Scheme Year that remains following the date for compliance with paragraph 28AA.1 of standard condition 28AA, and remains a Relevant 28AA Customer until the time that condition 28AA ceases to have effect as specified at paragraph 28AA.17 of standard condition 28AA.

Domestic Customer Identified in the Second Subsequent Scheme Year

S1.5 Where the Domestic Customer is Identified in the Second Subsequent Scheme Year, that Domestic Customer is a Relevant 28AA Customer from the beginning of the period of the Second Subsequent Scheme Year that remains following the date for compliance with paragraph 28AA.1 of standard condition 28AA, and remains a Relevant 28AA Customer until the time that condition 28AA ceases to have effect as specified at paragraph 28AA.17 of standard condition 28AA.

SCHEDULE 2

CHANGES TO THE DRAFTING OF THE MODIFICATIONS FOLLOWING STATUTORY CONSULTATION

Condition	Change following statutory consultation	Reason for change
28AA.1	Delete "Subject to 28AA.15 and 28AA.16", and insert "from the date for compliance with this paragraph 28AA.1 (as set out in paragraphs 28AA.15 or 28AA.16 below (as applicable))".	We have made this change for clarity and to better reflect the policy intent that the licence condition does not have retrospective effect.
28AA.1	Insert "each applicable" after "during" and before "Charge Restriction Period".	We have made this change to better reflect the policy intent that the licence condition may apply over multiple Charge Restriction Periods.
28AA.1	Insert "Relevant 28AA" after "which apply to that" and before "do not exceed".	We have made this change to clarify the application of this licence condition to Relevant 28AA Customers, as defined.
28AA.11	Replace "date" with "Date" after "Modification"	Typographical error.
28AA.14(f)	Insert "." at the end of paragraph.	Typographical error.
28AA.15	Replace "30 days" with "50 days" throughout.	We have made this change to better reflect the policy intent that this condition does not override notification requirements elsewhere in the supply licences.
28AA.15	Replace "identified" with "Identified" throughout.	Consequential amendment following insertion of the definition "Identified" at paragraph 28AA.18.
28AA.16	Replace "30 days" with "50 days" throughout.	We have made this change to better reflect the policy intent that this condition does not override notification requirements contained elsewhere in the supply licences.
28AA.16	Replace "identified" with "Identified" throughout.	Consequential amendment following insertion of the definition "Identified" at paragraph 28AA.18.
28AA.18	Insert "the" after "(other than an Economy 7 Tariff)," in the definition of "Assumed Consumption Split"	Typographical error.
28AA.18	Reverse the alphabetical order of the definitions of "Charge Restriction Region" and "Charge Restriction Period".	Typographical error.

28AA.18	Insert definition of "First Subsequent Scheme Year", "means the period of time designated as a scheme year at paragraph 2 of the Regulations which commences consecutively after the end of Scheme Year 7;".	For clarity, we have defined the next period of time to be designated as a scheme year under the Regulations. At the time of publishing this decision, no scheme year has been specified in the Regulations beyond Scheme Year 7.
28AA.18	<p>Insert definition of "Identified", being</p> <p>"means</p> <p>(a) In respect of Scheme Year 7, the First Subsequent Scheme Year or the Second Subsequent Scheme Year, where the Obligated Licensee has either:</p> <p>(i) received a notice under regulation 6(1) of the Regulations which specifies the Domestic Customer; or</p> <p>(ii) determined that the Domestic Customer is to receive the prescribed rebate (as defined in the Regulations) pursuant to Chapter 2 of the Regulations;</p> <p>(b) In respect of Scheme Year 6, where the Domestic Customer has received the prescribed rebate from the Obligated Licensee (as defined in the Regulations);".</p>	We have set out a definition of "Identified" for clarity and to better reflect the policy intent regarding the point at which a Domestic Customer is identified for the purposes of being a Relevant 28AA Customer.
28AA.18	Insert "the 2 February 2018", and remove "date specified by the Authority in the modification direction inserting this condition for the purposes of section 11A(8) of the Electricity Act 1989" from the definition of "Modification Date"	To clarify the date on which the licence condition will enter into force.
28AA.18	Insert "from time to time" after "as amended" in the definition of "Regulations".	We have made this change to better reflect the policy intent that amendments to the Regulations are automatically reflected in the licence condition.

28AA.18	Change to part (b) of the definition of Relevant 28AA Customer by deleting "following", deleting each of sub-paragraphs (i)-(iv) and inserting "listed at Schedule 1 to this condition 28AA;".	We have made this amendment for clarity by inserting a schedule setting out the point at which, and for what period, a Domestic Customer is a Relevant 28AA Customer.
28AA.18	Insert definition of "Scheme Year 6", "has the meaning given to that term in paragraph 2 of the Regulations, being the period from 23 July 2016 to 31 May 2017;".	For clarity, we have defined the period of time designated as scheme year 6 under the Regulations.
28AA.18	Insert definition of "Scheme Year 7", "has the meaning given to that term in paragraph 2 of the Regulations, being the period from 1 June 2017 to 31 March 2018;".	For clarity, we have defined the period of time designated as scheme year 7 under the Regulations.
28AA.18	Insert definition of "Second Subsequent Scheme Year", "means the period of time designated as a scheme year at paragraph 2 of the Regulations commencing after the end of the First Subsequent Scheme Year;".	For clarity, we have defined the period of time to be designated as the scheme year following the First Subsequent Scheme Year under the Regulations. At the time of publishing this decision, no scheme year has yet been specified beyond Scheme Year 7.
28AA.18	Replace ";" with "." at the end of the definition of "Single-Register Tariff".	Typographical error.
Schedule 1	Insert schedule entitled "Schedule 1 to standard condition 28AA: Categories of Relevant 28AA Customer".	We have inserted this schedule for clarity and to better reflect the policy intent regarding the point at which, and for what period, a Domestic Customer is a Relevant 28AA Customer.
S1.1	Insert new paragraph "The categories referred to in part (b) of the definition of Relevant 28AA Customer are set out at paragraphs S1.2-S1.5 below."	We have inserted this paragraph to clarify the operation of paragraphs S1.2-S1.5 of Schedule 1.
S1.2	Insert new paragraph "Where the Domestic Customer is Identified in Scheme Year 6, that Domestic Customer is a	For clarity and to better reflect the policy intent, we have set out the point at which, and for what period, a Domestic Customer Identified in Scheme Year 6 is a Relevant 28AA Customer.

	Relevant 28AA Customer for the period commencing on the date the Obligated Licensee is required to comply with paragraph 28AA.1 of standard condition 28AA and ending on 31 March 2019.”	
S1.3	<p>Insert new paragraph: “Where the Domestic Customer is Identified in Scheme Year 7, that Domestic Customer is a Relevant 28AA Customer from the beginning of the period of Scheme Year 7 that remains following the date for compliance with paragraph 28AA.1 of standard condition 28AA, and remains a Relevant 28AA Customer until the earlier of:</p> <p>(a) the end of the First Subsequent Scheme Year; or (b) condition 28AA ceasing to have effect as specified at paragraph 28AA.17 of standard condition 28AA.”</p>	For clarity and to better reflect the policy intent, we have set out the point at which, and for what period, a Domestic Customer Identified in Scheme Year 7 is a Relevant 28AA Customer.
S1.4	<p>Insert new paragraph “Where the Domestic Customer is Identified in the First Subsequent Scheme Year, that Domestic Customer is a Relevant 28AA Customer from the beginning of the period of the First Subsequent Scheme Year that remains following the date for compliance with paragraph 28AA.1 of standard condition 28AA, and remains a Relevant 28AA Customer until the time that condition 28AA ceases to have effect as specified at paragraph 28AA.17 of standard condition 28AA.”</p>	For clarity and to better reflect the policy intent, we have set out the point at which, and for what period, a Domestic Customer Identified in the First Subsequent Scheme Year is a Relevant 28AA Customer.
S1.5	<p>Insert new paragraph “Where the Domestic Customer is Identified in</p>	For clarity and to better reflect the policy intent, we have set out the point at which, and for what period, a Domestic Customer

	<p>the Second Subsequent Scheme Year, that Domestic Customer is a Relevant 28AA Customer from the beginning of the period of the Second Subsequent Scheme Year that remains following the date for compliance with paragraph 28AA.1 of standard condition 28AA, and remains a Relevant 28AA Customer until the time that condition 28AA ceases to have effect as specified at paragraph 28AA.17 of standard condition 28AA.”</p>	<p>Identified in the Second Subsequent Scheme Year is a Relevant 28AA Customer.</p>
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SCHEDULE 3⁴

RELEVANT LICENCE HOLDERS

1 North Utilities Ltd
1st Direct Utilities Plc
Addito Supply Limited
Affect Energy Ltd
Albuquerque Energy Limited
Alfa Smart Energy Ltd
Ampoweruk Ltd
Arizona Energy Limited
Arruzzi Energy Supply Limited
Arto.Energy Limited
Avid Energy Limited
Avro Energy Limited
Axis Telecom Limited
AXPO UK Limited
Barbican Power Limited
Better Energy Supply Limited
Bluebell Energy Supply Limited
Breeze Energy Supply Limited
Brilliant Energy Supply Limited
Bristol Energy & Technology Services (Supply) Limited
British Gas Trading Limited
Brook Green Trading Limited
Bruntwood Energy Services Limited
Bryt Energy Limited
Bulb Energy Ltd
Business Power and Gas Limited
Callesti Energy Supply Limited
Cardiff Energy Supply Limited
Celesto Enterprises Limited
Cilleni Energy Supply Limited
CNG Electricity Limited
Colgano Energy Supply Limited
Co-Operative Energy Limited
Corona Energy Retail 4 Limited
Coulomb Energy Supply Limited
Crown Oil Limited
Daisy Energy Supply Limited
Delta Gas and Power Limited
Dirac Energy Supply Limited
Donnington Energy Limited
Dyce Energy Limited
Earl Power Supply Limited
Economy Energy Supply Limited
Economy Energy Trading Limited
Eddington Energy Supply Limited
EDF Energy Customers Plc
Edgware Energy Limited
Effortless Energy Ltd
E (Gas and Electricity) Limited
Electraphase Ltd
Electricity Plus Supply Limited
ElectroRoute Supply Limited
Emexconsult Limited
Eneco Energy Trade BV
Energy COOP Limited
ENGIE Power Limited
Enstroga Ltd
E.ON Energy Solutions Limited
ESB Energy limited
Euston Energy Limited
Evensergi UK Ltd
Eversmart Energy Ltd
Exelon Generation Limited
Extra Energy Supply Limited
Farmoor Energy Limited
Farringdon Energy Limited
First Utility Limited
Flow Energy Limited
Foxglove Energy Supply Limited
Future Energy Utilities Ltd
Gas and Power Limited
GNERGY Limited
Good Energy Limited
Green Energy (UK) plc
Greengen Direct Limited
Green Network Energy Ltd
Hartree Partners Supply (UK) Limited
Haven Power Limited
Hawking Energy Supply Limited
Holborn Energy Limited
Home Counties Energy Plc
Hudson Energy Supply UK Limited
Igloo Energy Supply Limited
Iresa Limited
I Supply Electricity 3 Limited
I Supply Energy Limited
ICS Energy Limited
Jacob Developments Limited
KAL-Energy Limited
Kensington Power Limited
Labrador Ltd
Limejump Energy Limited
Logicor Energy Limited
Maine Energy Limited
Marble Power Limited

⁴ Electricity licence holders are listed at: <https://www.ofgem.gov.uk/publications-and-updates/all-electricity-licensees-registered-addresses>

Mattina Limited
 Mongoose Energy Supply Limited
 MVV Environment Services Limited
 MyLife Home Energy Limited
 Nabuh Energy Ltd
 Nationwide Electricity Limited
 Neas Energy Limited
 Nevada Energy Limited
 Nilo Developments Limited
 Npower Direct Limited
 Npower Limited
 Npower Northern Limited
 Npower Northern Supply Limited
 Npower Yorkshire Limited
 Npower Yorkshire Supply Limited
 Octopus Energy Limited
 Oneselect Limited
 One Wales Energy - Un Ynni Cymru Ltd
 Opus Energy (Corporate) Limited
 Opus Energy Limited
 Opus Energy Renewables Limited
 Orbit Energy Limited
 Oreba Energy Supply Limited
 Oregon Energy Limited
 Orsted Power Sales (UK) Limited
 Our Power Energy Supply Limited
 OVO Electricity Limited
 Paddington Power Limited
 Palladium Energy Supply Limited
 Pan-Utility Limited
 People's Energy (Supply) Limited
 PFP Energy Supplies Limited
 Pirranello Energy Supply Limited
 Planet 9 Energy Limited
 Pozitive Energy Ltd
 Pure Planet Limited
 Putney Energy Limited
 Queensbury Energy Limited
 Robin Hood Energy Limited
 Rockfire Energy Limited
 Rutherford Energy Supply Limited
 Santana Energy Limited
 Saphir Energy Limited
 Satus Energy Limited
 Scottish Power Energy Retail Limited
 Shell Energy Supply UK Ltd.
 Simple Electricity Ltd
 Simplest Energy Ltd
 Simply Electricity Limited
 Simply Your Energy Limited
 Sinq Power Limited
 Smart Electricity Limited
 Smarter Eco Energy Ltd
 Snowdrop Energy Supply Limited
 So Energy Trading Limited
 Solarplicity Supply Limited
 South Wales Electricity Limited
 Spalt Energy Limited
 Spark Energy Supply Limited
 Squeaky Clean Energy Limited
 SSE Energy Supply Limited
 Sunflower Energy Supply Limited
 Switch Business Gas and Power Ltd
 Symbio Energy Limited
 Temple Energy Limited
 Texas Energy Limited
 The Energy Support Bureau Limited
 The Renewable Energy Company Limited
 Together Energy Supply Limited
 Tonik Energy Limited
 Toto Energy Ltd.
 Trio Utilities Ltd
 Tru Energy Limited
 UK Healthcare Corporation Limited
 United Gas & Power Trading Ltd
 Ure Energy Limited
 Usio Energy Supply Limited
 Utilita Energy Limited
 Utility Point UK Limited
 Vavu Power Limited
 Victory Energy Supply Limited
 Washington Energy Limited
 World Fuel Commodities Services (Ireland) Limited
 Zebra Power Limited
 ZOG Energy Ltd