Proposal for a Capacity Mark Rules Change	set	<b>ofgem</b> Making a positive difference <b>for energy consumers</b> <b>Reference number</b> ( <i>to be completed by</i> <i>Ofgem</i> ): <b>CP317</b>
Name of Organisation(s) / individual(s): Manx Utilities Authority		Submitted: October 2017
Type of Change:	alterr	blicable, whether you are aware of an native proposal already submitted which roposal relates to:
⊠ Addition	Click	here to enter text.
□ Revoke		
□ Substitution		
Proposal summary (short summary, suitable for public	lished d	escription on our website)
Qualification of Distribution Interconnectors as Interc	onnecto	r CMUs
Rules 1.2, 2.3, 3.2, 3.4, 3.5, 3.6 and 4.4 and consequent Schedules <b>Description of the issue that the change proposal set</b> Distribution Interconnectors may be exempt from the derogation available under paragraph 5.2 of Section K for the normal provisions of the BSC in respect of Inter- Interconnectors and for them to be treated effectively BSC. These proposed changes are designed to amend Distribution Interconnectors as Interconnector CMUs	eeks to a requirer of the l erconnec as a BM l the Rul consiste	address: nent to hold an Interconnector Licence. A Balancing and Settlement Code (BSC) allows ctors to not apply to Distribution Unit under the provisions of Section R of the es to facilitate the participation of nt with the Capacity Market Regulations.
If applicable, please state the proposed revised dra The scope of the proposed changes are intended to det of Interconnector CMU, and broadly align the Rules f Generating CMUs in particular in respect of ownershi new methodology to be developed for the determination purposes of Rule 2.3.4(c). Specific drafting changes are	fine Dist or Distri p and de on of EF	tribution Interconnectors as a particular form ibution Interconnectors with those for espatch. The changes would also require a FIC for Distribution Interconnectors for the
Analysis and evidence on the impact on industry an making the revision - including, any potential impl We believe that there would not be any direct impact of potential implications for industry codes as a consequence of the second s	<b>ications</b> on indus	for industry codes:
<b>Details of Proposer</b> (please include name, telephone		
Paul Barnett, +44 (0)1624 687650, paul.barnett@man		

## <u>Appendix</u>

Suggested changes

- 1. In Rule 1.2 in the definition of "Distribution Connection Agreement" after "Distribution CMU" insert "or an Interconnector CMU that is a Distribution Interconnector".
- 2. A definition of "Distribution Interconnector" needs inserting in Rule 1.2 (definitions), along the lines of —

Distribution Interconnector	has the meaning given to that term in the
	Balancing and Settlement Code

- 3. In Rule 2.3.5A after "Interconnector CMU" insert "which is not a Distribution Interconnector".
- 4. After Rule 2.3.5A insert—
- "2.3.5B For a Distribution Interconnector, EFIC is determined by the Secretary of State in accordance with the methodology set out in Schedule 3B.".
- 5. In Rule 3.2.10 for "Rule 3.2.11" substitute "Rules 3.2.11 and 3.2.12"
- 6. After Rule 3.2.11 insert—
- "3.2.12 In the case of a Distribution Interconnector, the Applicant may be the Despatch Controller for the Distribution Interconnector provided that that an Applicant Declaration, in the form set out in, and completed in accordance with Form DD, is submitted with the relevant Application signed by —
  - (a) two directors (or officers in the case of a body other than a company) of the person having legal ownership of the Distribution Interconnector; and
  - (b) two directors (or officers, in the case of a body other than a company) of the Despatch Controller for the Distribution Interconnector.
- 7. In Rule 3.4.1(ea) after "Interconnector CMU" insert "for which an Interconnection Licence is required".
- 8. In Rule 3.4.3(a)(iv) after "Interconnector CMU" insert "which is not a Distribution Interconnector".
- 9. In Rule 3.5A.1 after "Interconnector CMU" insert "which is not a Distribution Interconnector".
- 10. After Rule 3.5A.1 insert —
- "3.5A.2 The Connection Capacity of an Interconnector CMU which is a Distribution Interconnector is equal to the maximum export capacity stated in the Distribution Connection Agreement."

- 11. In Rule 3.6A.1 after "Interconnector CMU" insert "which is not a Distribution Interconnector".
- 12. After Rule 3.6A.1 insert—
- "3.6A.1A. Previous Settlement Period Performance for a Distribution Interconnector CMU
  - (a) Each Applicant for an Existing Interconnector CMU that is a Distribution Interconnector must identify in the Application the three Settlement Periods on separate days in—
    - (i) the 24 months prior to the date one month before the start of the Prequalification Window; or
    - (ii) if the CMU has not been operational in the 24 months prior to the date one month before the start of the Prequalification Window:
      - (aa) the most recent 24 months of operation; or
      - (bb) if the CMU has previously been operational for less than 24 months, the most recent period of operation,

in which such Interconnector CMU delivered its highest exported volume, and specify such highest exported volume as measured at the Grid Supply Point in MWh to three decimal places.

- (b) Each Applicant for an Existing Interconnector CMU must also identify in the Application the 24 month period which contains the three Settlement Periods referred to in Rule 3.6A.1A(a).
- 13. In Rule 4.4.2(h) after "Interconnector CMU" insert "which is not a Distribution Interconnector" and after "are not greater than zero" delete "." and insert "; or"
- 14. After Rule 4.4.2(h) insert—
- "4.4.2(i) the Delivery Body is unable to obtain any data with respect to the exported volumes of an Existing Interconnector CMU that is a Distribution Interconnector in any Settlement Period nominated by the Applicant pursuant to Rule 3.6A.1A."
- 15. After Exhibit DC insert the document (attached) Draft Exhibit DD: Form of Applicant Declaration for an Interconnector CMU.
- 16. [*Comment* A new Schedule 3B: A methodology for determining the de-rating factor for an Interconnector CMU that is a Distribution Interconnector, will need to be developed. Manx Utilities will work with all relevant stakeholders to help determine an appropriate methodology]

## EXHIBIT DD: FORM OF APPLICANT DECLARATION FOR AN INTERCONNECTOR CMU

## [APPLICATION YEAR] Applicant Declaration

The following confirmations and declarations are made jointly by *[Party A]* (the "**Legal Owner**") and *[Party B]* (the "**Despatch Controller**" and, together with the Legal Owner, the "**Relevant Parties**") with respect to the following Interconnector CMU:

[Description of Interconnector CMU to be inserted],

(the "**Relevant CMU**") and in relation to the Application to which this declaration relates (the "**Relevant Application**").

- (a) Each of the Relevant Parties hereby confirms that:
  - (i) the Legal Owner is the legal owner of the Interconnector comprised in the Relevant CMU; and
  - (ii) the Despatch Controller has Despatch Control with respect to the Interconnector comprised in the Relevant CMU.
- (b) Each of the Relevant Parties hereby declares that:
  - (i) the Despatch Controller is the Applicant for the Relevant CMU in relation to the Relevant Application;
  - (ii) in the event that the Relevant CMU becomes a Prequalified CMU for the Capacity Auction to which the Relevant Application relates, the Despatch Controller will be the Bidder for the Relevant CMU in that Capacity Auction; and
  - (iii) in the event that the Relevant CMU becomes a Capacity Committed CMU pursuant to the Capacity Auction to which the Relevant Application relates, the Despatch Controller will be the Capacity Provider for the Relevant CMU.

Capitalised terms in used herein have the meaning given to them in the Capacity Market Rules 2014 unless otherwise indicated.

## DATED: [•]

Signed for and on behalf of the Legal Owner

Director	Director <sup>1</sup>	
Print Name:	Print Name:	
Signed for and on behalf of the Despatch Controller		
Director	Director <sup>1</sup>	
Print Name:	Print Name:	

9 Millbank London SW1P 3GE Tel 020 7901 7000 Fax 020 7901 7066 www.ofgem.gov.uk

<sup>&</sup>lt;sup>1</sup> No second signature is required for sole director companies, see Rule 1.3A.

The Office of Gas and Electricity Markets