

Proposal for a Capacity Market Rules Change



Making a positive difference
for energy consumers

Reference number (to be completed by
Ofgem): CP304

Name of Organisation(s) / individual(s):
Electricity Settlements Company (ESC)

Date Submitted:
17.10.17

Type of Change:

- Amendment
- Addition
- Revoke
- Substitution

If applicable, whether you are aware of an alternative proposal already submitted which this proposal relates to:

[Click here to enter text.](#)

Proposal summary (short summary, suitable for published description on our website)

Clarify the Metering requirements for a CMU that is a subset of a BM Unit.

What the proposal relates to and if applicable, what current provision of Rules the proposal relates to (please state provision number):

The proposal relates to Rule 8.3.3 (g) (ii) and Schedule 7 Bespoke Technical Requirements

Description of the issue that the change proposal seeks to address:

Where a Meter that is part of a BSC BM Unit metering system and under Rule 8.3.3 (g) (ii) that individual Metering System becomes a Bespoke Metering Configuration Solution. The Metering System was designed, installed and commissioned to be compliant with the relevant Code of Practice at the time of Registration for Settlement. The Bespoke Technical Requirements (Schedule 7) are based on the current industry standards and may not be the same as the relevant Code of Practice at the time the Metering System was first Registered for Settlement. The relevant Code of Practice is acceptable for any BSC Metering Configuration Solution and is an Approved Metering Configuration Solution under the rules. The only difference is the method of data submission and this is the only relevant part of the Bespoke Technical Requirements (Schedule 7). Metering Systems subject to 8.3.3 (g) (ii) should be tested against the relevant governing documents (i.e., the relevant Code of Practice) and an additional Proving Test should be carried out to confirm the data submission via the defined CSV file is set up correctly and providing accurate Metered Volumes.

If applicable, please state the proposed revised drafting (please highlight the change):

[Click here to enter text.](#)

Rule 8.3.3 (g)(ii) after the words "Schedule 7 has effect" add the wording "with the modifications specified in Part 2A of that Schedule"

The Office of Gas and Electricity Markets

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Section A. Technical Requirements

2A. Where Rule 8.3.3 (g) (ii) applies the Metering Equipment shall only need to comply with Part Y of this Schedule and the applicable BSC metering codes of practice at the time of Registration for Settlement.

To validate the CSV file submission process and the Metered Volumes contained within it the Capacity Provider must submit a CSV file for the CM Settlement Body to confirm that they have the processes and procedures in place to accurately submit Metered Volumes for settlement in the Capacity Market.

Section Y. Proving Test

64A. The comma separated value file in the format specified by the CM Settlement Body, as per Rule 14.2.7, must be generated for the day the Proving Test was carried out.

Analysis and evidence on the impact on industry and/or consumers including any risks to note when making the revision - including, any potential implications for industry codes:

This will clarify to industry what the Metering System will be tested against where only a subset of existing BM Unit metering is used as part of the CMU.

Details of Proposer *(please include name, telephone number, email and organisation):*

[Click here to enter text.](#)

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