

## Proposal for a Capacity Market Rules Change



Making a positive difference  
for energy consumers

Reference number (to be completed by  
Ofgem): CP297

Name of Organisation(s) / individual(s):  
Electricity Settlements Company (ESC)

Date Submitted:  
17.10.17

**Type of Change:**

- Amendment
- Addition
- Revoke
- Substitution

If applicable, whether you are aware of an alternative proposal already submitted which this proposal relates to:

[Click here to enter text.](#)

**Proposal summary** (short summary, suitable for published description on our website)

Where any ineligible capacity that must be excluded (i.e. part of a low carbon support scheme; part of another CMU) is located behind a Meter Point used by the CMU it must be excluded from the Metered Volumes submitted to the CM Settlement Body. Where this isn't accounted for under an existing data submission process (e.g. through a BM Unit aggregation rule) this should be accounted for in prequalification and the Delivery Year.

**What the proposal relates to and if applicable, what current provision of Rules the proposal relates to** (please state provision number):

The proposal relates Chapter 3, Chapter 8 and Chapter 13 of the Rules.

**Description of the issue that the change proposal seeks to address:**

To provide enough information the Delivery Body and the CM Settlement Body to exclude ineligible Capacity. For example, where a CMU has an embedded subsidised PV installation that has an Approved Metering Configuration Solution measuring the excluded capacity. This compliant Metering System can be used to exclude the ineligible capacity from the main CMU Meter Point Metered Volumes.

The Office of Gas and Electricity Markets

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**If applicable, please state the proposed revised drafting** *(please highlight the change)*:

Click here to enter text.

We propose that an amendment is made to Chapter 3 to require applicants to submit to the Delivery Body at prequalification the volume in MW of their ineligible capacity at the time of the three highest settlement periods.

We also require that any ineligible capacity to be excluded is based on metered volumes measured by a Half Hourly Metering System.

**Proposed wording**

3.4.3 (a)

Add new subsection (v)

“(v) in the case where the Metering System contains ineligible capacity the applicant for a CMU must:

(a) submit sufficient information to the Delivery Body to enable the Delivery Body to net off the ineligible capacity, including but not limited to:

- (i) The volume in MW of their ineligible capacity; and (ii)  
The multiplier value based on their ineligible capacity.

(b) ensure that any the volume of ineligible capacity to be netted off is based on metered volumes measured by a Half Hourly Metering System that is an approved Metering Configuration Solution that has been provided in 3.4.3 (a) (ii) above.”

3.6B (c)

After the words “must be specified net of Auxiliary Load” add “and ineligible capacity”

3.6.2 (a)

After the words “highest physically generated net outputs” add “(must be specified net of Auxiliary Load and ineligible capacity)”

3.6A.1

After the words “highest Net Output” add “(must be specified net of Auxiliary Load and ineligible capacity)”

A new rule is also needed in Chapter 8 to ensure that the CM Settlement Body will apply the multiplier values to net off ineligible capacity for settlement purposes.

#### **Proposed wording**

8.6.5 Where the Metering System contains ineligible capacity the applicant for a CMU must:

(a) submit sufficient information to the CM Settlement Body to enable the CM Settlement Body to net off the ineligible capacity, including but not limited to:

- (i) The volume in MWh of their ineligible capacity; and (ii)  
The multiplier value based on their ineligible capacity.

to allow the CM Settlement Body to determine the Net Output of a Generating Unit CMU, the Net Output of an Interconnector CMU, DSR Volume of a DSR CMU.

(b) ensure that the volume of ineligible capacity to be netted off is based on metered volumes measured by a Half Hourly Metering System that is an approved Metering Configuration Solution.

This information will have to be provided for Unproven DSR CMUs as part of the DSR Test requirements in Chapter 13.

#### **Proposed new wording**

13.2.5 (a) amend (a) to be “(i) the Meter Point Administration Number(s) of the meters for that site and/or connection point, and details of any other meters necessary to identify and monitor the DSR from any DSR CMU Component in relation to the DSR CMU; and”

13.2.5 (a) add after (i) “(ii) submit sufficient information to the Delivery Body to enable the Delivery Body to net off the ineligible capacity, including but not limited to:

- (i) The volume in MW of their ineligible capacity; and (ii)  
The multiplier value based on their ineligible capacity.

(b) ensure that any the volume of ineligible capacity to be netted off is based on metered volumes measured by a Half Hourly Metering System that is an approved Metering Configuration Solution that has been provided in 13.2.5 (a) (i) above; and”

**Analysis and evidence on the impact on industry and/or consumers including any risks to note when making the revision - including, any potential implications for industry codes:**

This will allow a Capacity Provider with low carbon subsidised generation or part of another CMU located behind a single Meter Point to be used for a CMU to provide enough information to allow it to be excluded and correctly identify the output of the CMU for Prequalification and Settlement in the Delivery Year.

**Details of Proposer** *(please include name, telephone number, email and organisation):*

[Click here to enter text.](#)

**Omer Ahmad**

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