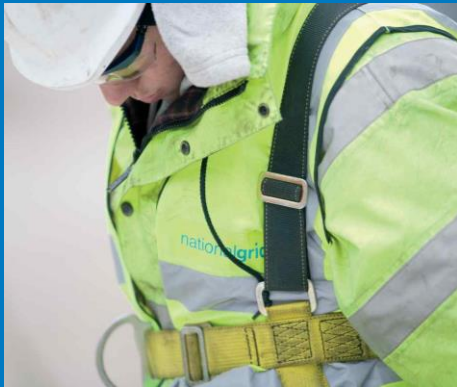


European Update



8th June 2017

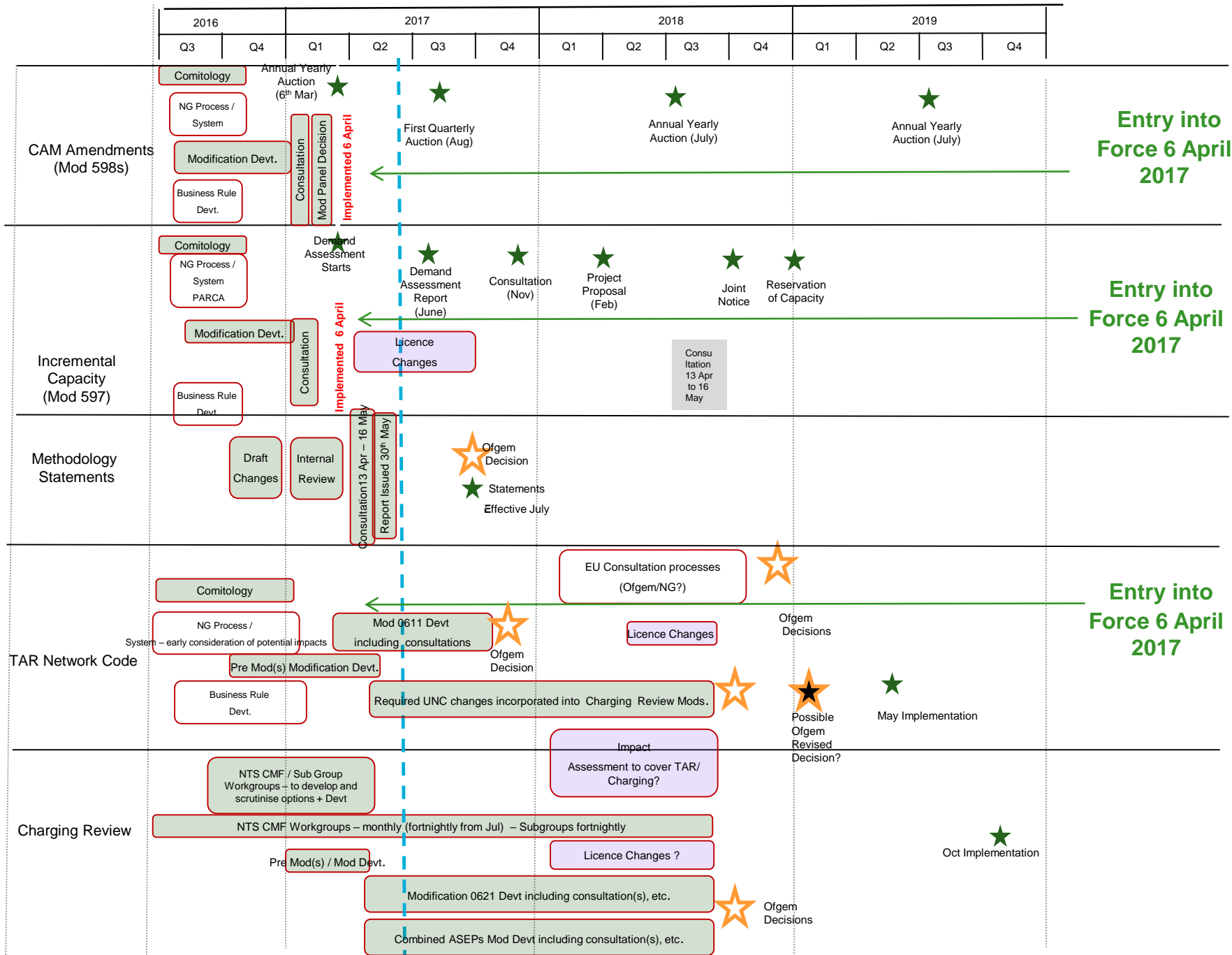
Code Status Update

Code	Current Status	Implementation date
Tariffs (TAR)	<p>Entered into Force 6 April 2017 Mods now being raised: Main Mod: UNC Mod 0621 Supplementary Mod: Combined ASEPs</p> <p>For further information please refer to Joint Office: http://www.gasgovernance.co.uk/0621</p> <p>NTSCMF http://www.gasgovernance.co.uk/ntscmf</p> <p>Support Mod for CAM Incremental 0611 raised</p> <p>For further information please refer to Joint Office: http://www.gasgovernance.co.uk/0611</p>	Applicable from 6 April 2017, 1 October 2017, 31 May 2019.
Transparency (TRA)	Entered into Force 6 April 2017	Applicable from 01 October 2017. First publication end 2017.

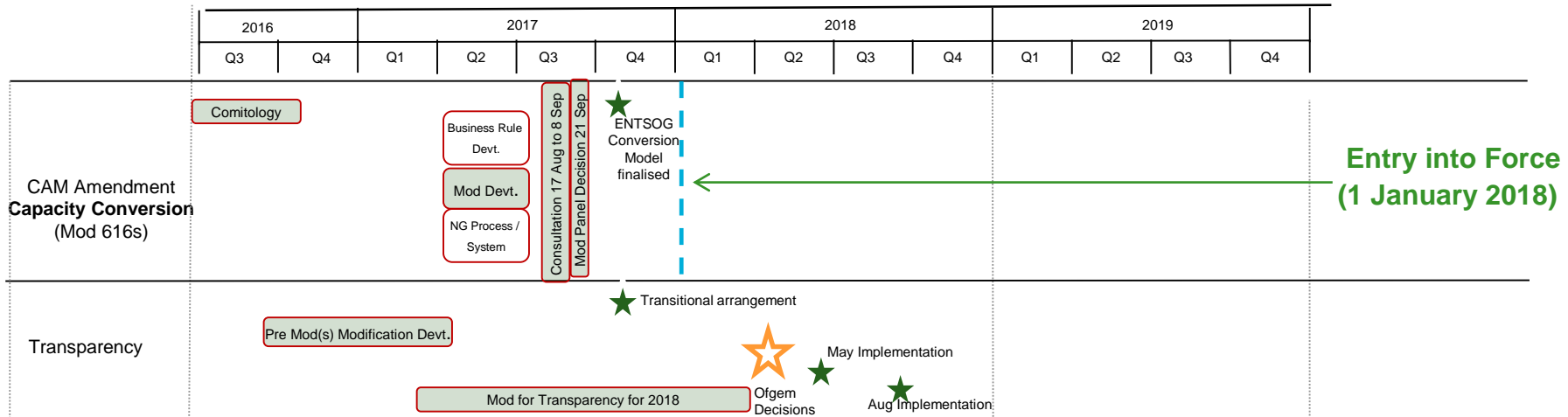
Code Status Update

Code	Current Status	Implementation date
CAM Amendments & Incremental Capacity Modifications	Entered into Force 6 April 2017 597: Rules for the release of incremental capacity at Interconnection Points 598S: Amendments to Capacity Allocations Mechanisms to comply with EU Capacity Regulations Capacity Conversion Mod raised 0616S For further information please refer to Joint Office: http://www.gasgovernance.co.uk/0616	Applicable from 6 April 2017. Implemented Capacity Conversion effective from 1 st Jan 2018.

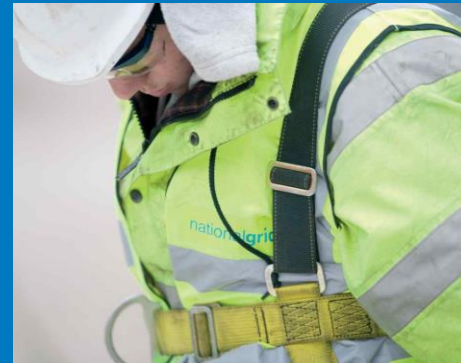
Draft Indicative Timeline – National Grid Gas



Draft Indicative Timeline – National Grid Gas



EU Tariff Code & GB Gas Charging Review



UNC Mod 0621: Amendments to Gas Transmission Charging Regime

- Main Mod now raised (UNC 0621)
 - Holistic GB charging review incorporating EU requirements
 - <http://www.gasgovernance.co.uk/0621>
- One consolidated modification
 - Interactions difficult to separate
- The proposals modification will be discussed and debated through the development of the modification.
- Timeline driven by EU Tariff Code - implemented by end of May 2019, prices impacted from October 2019.

Gas Charging Review: Topic Development – for discussion (1/2)

Date	Meeting	Key topic to discuss#
30 May 13:00 – 15:00	Sub Group	<ul style="list-style-type: none"> Forecasted Contracted Capacity
5 June	NTSCMF	<ul style="list-style-type: none"> Forecasted Contracted Capacity*
14 June 10:00 – 12:00	Sub Group	<ul style="list-style-type: none"> Revenue Reconciliation / Recovery (may also include some views on Multipliers)
29 June 10:00 – 12:00	Sub Group	<ul style="list-style-type: none"> Avoiding inefficient bypass of the NTS
7 July	NTSCMF	<ul style="list-style-type: none"> CWD Updated Model Revenue Reconciliation / Recovery* Avoiding inefficient bypass of the NTS*
11 July 13:00 – 15:00	Sub Group	<ul style="list-style-type: none"> Specific Capacity Discounts
17 July	NTSCMF	<ul style="list-style-type: none"> Specific Capacity Discounts* Non-Transmission Services Model*
25 July 13:00 – 15:00	Sub group	<ul style="list-style-type: none"> Multipliers

#There may be some occasions where the topic runs over a few meetings, we will revisit the sub-group / NTSCMF meeting topic if this happens.

* These topics will be relaying outputs from the sub-group in addition to further discussion at NTSCMFs

Gas Charging Review: Topic Development – for discussion (2/2)

Date	Meeting	Key topic to discuss#
2 August	NTSCMF	<ul style="list-style-type: none"> • Multipliers* • Avoiding inefficient bypass of the NTS
8 August 13:00 – 15:00	Sub Group	<ul style="list-style-type: none"> • Interruptible
23 August	NTSCMF	<ul style="list-style-type: none"> • Interruptible*
24 August 10:00 – 12:00	Sub Group	<ul style="list-style-type: none"> • Existing Contracts
5 September	NTSCMF	<ul style="list-style-type: none"> • Existing Contracts*
8 September 10:00 – 12:00	Sub Group	<ul style="list-style-type: none"> • Forecasted Contracted Capacity
12 September 10:00 – 12:00	Sub Group	<ul style="list-style-type: none"> • Avoiding inefficient bypass of the NTS
19 September 13:00 – 15:00	Sub Group	<ul style="list-style-type: none"> • Multipliers / Interruptible
26 September	NTSCMF	<ul style="list-style-type: none"> • Forecasted Contracted Capacity • Avoiding inefficient bypass of the NTS • Multipliers / Interruptible
28 September 10:00 – 12:00	Sub Group	<ul style="list-style-type: none"> • To be confirmed

N.B. Meetings beyond September 2017 are to be confirmed

Charging Review: Sub workgroups nationalgrid

– Joining and contributions

- Inputs in advance of the meetings are welcome
 - Questions or comments or any position papers, for example
 - The one-pager documents can also be used to frame the discussions

<http://www.gasgovernance.co.uk/ntscmf/subg1page>

- To receive joining instructions for the meetings (or to join a specific sub group on a particular topic) please contact National Grid

box.transmissioncapacityandcharging@nationalgrid.com

UNC Mod for Capacity Treatment at Combined ASEPs

- New mod facilitates the ability to apply adjustments to tariffs at specific classifications of points (e.g. storage) within an ASEP
- It differs from Bacton split Mod 501
 - It is not required for “Amendments to Gas Transmission Charging Regime” Mod to proceed
 - The ASEP need not be split (but this is an option)
- Mod to be developed within Transmission WG
- Draft mod to be submitted to Mod Panel in July 2017
 - Implementation timeline – as for main Charging Mod

EU Tariff Consultation: ACER Consultation Template

- ACER must produce template for consultation of Reference Price Methodology (Art 26(5)) by 5 July
 - <http://www.acer.europa.eu/Events/Stakeholders-invited-to-express-views-on-the-Agency-Template-for-the-consultation-on-the-reference-price-methodology/default.aspx>
- ACER seeking feedback from stakeholders until **13 June**
 - Responses to OpenHousegastariff@acer.europa.eu

Tariff Code: Transparency Requirements

- EC push for early compliance (i.e. 1 October 2017)
- Compromise agreed between EC/ACER/ENTSOG
 - Allows existing IT project to remain as planned
- Publication of IP reserve prices on ENTSOG Platform by December
- Publication of detailed charging and financial information on TSO website (Art 30) by end of year

ENTSOG Activities for remainder of 2017

- Preparation for 2nd Implementation Workshop in October and updated Implementation Document
- Internal Workshops between TSOs to
 - knowledge share and develop a shared understanding
 - support implementation
- Coordination between TSOs/ENTSOG to meet new publication requirements
- Preparation for Implementation Monitoring & Effect Monitoring of TAR NC.

Implementation and Effect Monitoring Planning

Timescale for Implementation and Effect Monitoring reports – Tariff NC (2017-18)

