#### To the Company Secretary:

London Power Networks plc Company Number: 03929195

# DIRECTIONS ISSUED BY THE GAS AND ELECTRICITY MARKETS AUTHORITY TO LONDON POWER NETWORKS PLC UNDER THE SPECIAL CONDITIONS OF ITS ELECTRICITY DISTRIBUTION LICENCE IN RESPECT OF THE ANNUAL ITERATION PROCESS FOR THE ED1 PRICE CONTROL FINANCIAL MODEL (PCFM)

### WHEREAS

- London Power Networks plc ('the licensee') is the holder of an electricity distribution licence ('the licence') granted or treated as granted under section 6(1)(c) of the Electricity Act 1989 ('the Act').
- 2. For the purposes of these directions:
- (a) the expression 'Regulatory Year t' has the same meaning as is given to it in CRC2A (Restriction of Allowed Distribution Network Revenue) of the licence and references to Regulatory Year t-1 are to be construed accordingly; and
- (b) Regulatory Year t for the purposes of these directions is the Regulatory Year that commences on 1 April 2017 and ends on 31 March 2018 ('Regulatory Year 2017/18').
- 3. Charge Restriction Condition CRC4B (Annual Iteration Process for the ED1 Price Control Financial Model) requires the Gas and Electricity Markets Authority ('the Authority') to:
- (a) carry out the Annual Iteration Process for the ED1 Price Control Financial Model; and
- (b) direct the value of the term MOD for Regulatory Year t for the purposes of the formula specified in Part C of CRC 2A (Restriction of Allowed Distribution Network Revenue);
  - by 30 November in Regulatory Year t-1.
- 4. The following Special Conditions provide for the Authority to direct revised PCFM Variable Values for the licensee for the purpose of the Annual Iteration Process for the ED1 Price Control Financial Model that forms part of CRC4B (Annual Iteration Process for the ED1 Price Control Financial Model ) of the licence:
- CRC 3A (Legacy price control adjustments) in respect of LTPG, LTPS, LTPD, LTPC, OLREV, OLRAV and RIREV values;
- CRC 3B (Determination of PCFM Variable Values relating to actual Totex expenditure for Totex Incentive Mechanism Adjustments) in respect of ALC, ANLR, ANLO, AFE, ARP, ACO and TRE values;
- CRC 3C (Specified financial adjustments) in respect of EDE, TTE, TGIE and CDE values;
- CRC 3D (Innovation Roll-out mechanism) in respect of IRM values;
- CRC 3E (Smart Meter Roll-out Costs) in respect of SMAE values;
- CRC 3F (Arrangements for the recovery of uncertain costs) in respect of UCHVP, UCEPS, UCSSW, UCRE and UCLB values;
- CRC 3G (Revising the allowed level of Load Related Expenditure) in respect of LRRC values;
- CRC 3H (Allowed expenditure on improving services to Worst Served Customers) in respect of WSCC values; and
- CRC 3J (Allowed expenditure on Visual Amenity Projects) in respect of VAA values.
- 5. Each of the Special Conditions referred to in paragraph 4:
- (a) sets out the basis on which any revisions to relevant PCFM Variable Values are to be determined; and
- (b) where applicable, specifies the price control financial methodology in accordance with which revisions to the relevant PCFM Variable Value(s) are to be determined and the chapter of the ED1 Price Control Financial Handbook containing that methodology.
- 6. The reason for this direction is to revise the PCFM Variable Values as used in the Annual Iteration Process for the ED1 Price Control Financial Model (as each of those terms is defined in CRC1B). The Annual Iteration Process is used to calculate the value of the term MOD for the

purposes of the formula specified in CRC2A (Restriction of Allowed Distribution Network Revenue).

- 7. In accordance with requirements set out in the Special Conditions referred to in paragraph 4, on 8 November 2016 the Authority gave notice of the revised PCFM Variable Values that it proposed to direct by 30 November 2016 in Regulatory Year t-1 and specified that any representations concerning the proposed values should be made within fourteen days of receiving the notice.
- 8. The Authority received no representations.

NOW the Authority pursuant to the provisions of the Special Conditions referred to in paragraphs 3 and 4, HEREBY DIRECTS that:

(a) the PCFM Variable Values referred to in paragraph 4 are to be revised as shown in Schedule 1 to these directions; and (b) the term MOD for the licensee for Regulatory Year 2017/18 is to take the value -£15.9m.

Schedule 2 to these directions shows the complete PCFM Variable Values Table (as that term is defined in CRC1B) including the values revised under these directions (in bold font) and the values that have not been revised under these directions.

This constitutes notice of the reasons for the Authority's decision pursuant to section 49A of the Act.

Ian Rowson

Associate Partner, RIIO Finance Duly authorised on behalf of the Gas and Electricity Markets Authority 30/11/2016

## SCHEDULE 1 TO THE AUTHORITIY'S DIRECTION - REVISIONS TO VARIABLE VALUES (shown to 1 d.p., except CDE shown to 2 d.p.)

	LPN				Legacy			Regulatory	Year Ending	)-ED1			
	PCFM Variable Value	Special Condition	Price Base / Units	31 March 2014	31 March 2015	31 March 2016	31 March 2017	31 March 2018	31 March 2019	31 March 2020	31 March 2021	31 March 2022	31 March 2023
CDE A	Allowed percentage cost of corporate debt	CRC 3C	Annual Real %			No Revision	No Revision	2.29%	2.29%	2.29%	2.29%	2.29%	2.29%
ALC A	Actual load-related capex expenditure	CRC 3B	£m 12/13 Prices			23.5	No Revision						
ANLR I	Actual non-load related capex expenditure - asset replacement	CRC 3B	£m 12/13 Prices			32.6	No Revision						
	Actual non-load related capex - other	CRC 3B	£m 12/13 Prices			14.0	No Revision						
AFE A	Actual faults expenditure	CRC 3B	£m 12/13 Prices			28.6	No Revision						
TRE /	Actual tree cutting	CRC 3B	£m 12/13 Prices			No Revision							
ARP A	Actual 100% 'revenue pool' expenditure	CRC 3B	£m 12/13 Prices			10.0	No Revision						
ACO A	Actual controllable opex expenditure	CRC 3B	£m 12/13 Prices			69.5	No Revision						
UCEPS 1	Allowed Expenditure - Enhanced Physical Site Security	CRC 3F	fm 12/13 Prices			No Revision							
	Allowed Expenditure - High Value Projects	CRC 3F	£m 12/13 Prices			No Revision							
VAA	Allowed Expenditure - Visual Amenity Projects	CRC 3J	£m 12/13 Prices			No Revision	No Revision	No Revision	No	No	No	No	No
WSCC	Allowed Expenditure - Worst Served Customer Projects	CRC 3H	£m 12/13 Prices			No Revision	No						
	Allowed Expenditure - Smart Meter Roll-out costs	CRC 3E	£m 12/13			0.8	No Revision	No	No Revision	No	No	No	No
UCSSW 4	Allowed Expenditure - Specified Street Works	CRC 3F	Prices £m 12/13 Prices			No Revision	No Revision	No Revision	No Revision	Revision No Revision	No Revision	No Revision	No Revision
LRRC A	Allowed Expenditure - Load Related	CRC 3G	Prices £m 12/13 Prices			No	No Revision						
	Allowed Expenditure - Link Boxes	CRC 3F	Prices £m 12/13 Prices			Revision No Revision							
UCRE	Allowed Expenditure - Uncertain Rail Electrification	CRC 3F	£m 12/13			No	No	No	No	No Revision	No Revision	No Revision	No
IRM 4	Costs Allowed Expenditure - Innovation Roll-out	CRC 3D	Prices £m 12/13			No							
EDE f	Mechanism Pension Scheme Established Deficit revenue	CRC 3C	Prices £m 12/13			Revision No							
OLREV (	adjustment Other legacy adjustments' price control allowed	CRC 3A	Prices £m 12/13			Revision 11.0	Revision						
OLBAV (	revenue adjustment Other legacy adjustments' price control RAV	CRC 3A	Prices £m 12/13	No	No		J						
RIREV F	additions adjustment RAV Rolling Incentive legacy adjustments' price	CRC 3A	Prices £m 12/13	Revision	Revision	14.1							
TGIF	control allowed revenue adjustment Tax liability revenue allowance adjustments -	CRC 3C	Prices £m			No							
TTF	gearing / debt interest costs Tax liability revenue allowance adjustments - tax	CRC 3C	Nominal £m 12/13			Revision No							
	trigger events Legacy general tax pool adjustment	CRC 3A	Prices £m	No	No	Revision							
LTPS I	Legacy special tax pool adjustment	CRC 3A	Nominal £m	Revision No	Revision No								
LIPD I	Deferred Revenue Expenditure pre-RIIO movement	CRC 3A	Nominal £m	Revision No	Revision No								
	adjustment DRE: Gross capex adjustment	CRC 3A	Nominal £m	Revision No Revision	Revision No Revision								
I		Financial	Nominal	31 March									
	LPN Incremental Legacy Adjustments used to calculat	Handbook te OLREV	Price Base	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
PTU F	Pension True-Up	Chapter 15	£m 12/13 Prices			0.5							
PPF F	PPF Levy	Chapter 15	£m 12/13 Prices			0.0							
тсв	Tax Clawback	Chapter 15	£m 12/13 Prices			0.0							
Tax	Tax True-Up	Chapter 15	£m 12/13 Prices			10.7							
DG5 I	Distributed Generation for DPCR5	Chapter 15	£m 12/13 Prices			0.1							
BDC E	Bad Debts	Chapter 15	£m 12/13 Prices			0.0							
TMA	Traffic Management Act	Chapter 15	£m 12/13 Prices			0.0							
UWS	Undergrounding & Worst Served Customers Improvements	Chapter 15	£m 12/13 Prices			0.0							
LRR I	Load Related Reopener	Chapter 15	£m 12/13 Prices			0.0							
HVC	High Volume Low Cost Connections	Chapter 15	£m 12/13 Prices			-0.4							
HVP	High Value Projects	Chapter 15	£m 12/13 Prices			0.0							
EPS E	Enhanced Physical Site Security	Chapter 15	£m 12/13 Prices			0.0							
RLM F	Rising & Lateral Mains	Chapter 15	£m 12/13 Prices			0.0							
SHET	Shetland	Chapter 15	£m 12/13 Prices			0.0							
	Incremental Legacy Adjustments used to calculat		£m 12/13	0.0									
RAV F	RAV Additions Incremental Legacy Adjustments used to calcula	Chapter 15 Ite RIREV	Prices	0.9	-45.7								
RRI F	RRI Revenue Adjustment	Chapter 16	£m 12/13 Prices			14.7							
			fm 12/13			0.0							
RRI RLM	RRI RLM Adjustment	Chapter 16	Prices			0.0							

#### SCHEDULE 2 TO THE AUTHORITIY'S DIRECTION - VARIABLE VALUE TABLE

	Regulatory Year Ending												
Variable Name	Special Condition	Price Base / Units	Term			1 1		31 March		31 March	31 March	31 March	
	-		Term	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Allowed percentage cost of corporate debt	CRC 3C	Annual Real %	CDE			2.55%	2.42%	<b>2.29</b> %	2.29%	<b>2.29</b> %	<b>2.29</b> %	2.29%	2.29%
Actual load-related capex expenditure	CRC 3B	£m 12/13 prices	ALC			23.5	-	-	-	-	-	-	-
Actual non-load related capex expenditure - asset replacement	CRC 3B	£m 12/13 prices	ANLR			32.6	-	-	-	-	-	-	-
Actual non-load related capex - other	CRC 3B	£m 12/13 prices	ANLO			14.0	-	-	-	-	-	-	-
Actual faults expenditure	CRC 3B	£m 12/13 prices	AFE			28.6	-	-	-	-	-	-	-
Actual tree cutting	CRC 3B	£m 12/13 prices	TRE			(0.0)	-	-	-	-	-	-	-
Actual 100% 'revenue pool' expenditure	CRC 3B	£m 12/13 prices	ARP			10.0	-	-	-	-	-	-	-
Actual controllable opex expenditure	CRC 3B	£m 12/13 prices	ACO			69.5	-	-	-	-	-	-	-
Allowed Expenditure - Enhanced Physical Site Security	CRC 3F	£m 12/13 prices	UCEPS			-	0.5	-	-	-	-	-	-
Allowed Expenditure - High Value Projects	CRC 3F	£m 12/13 prices	UCHVP			11.0	9.6	14.8	16.3	14.7	8.0	7.6	5.8
Allowed Expenditure - Visual Amenity Projects (TIM neutral)	CRC 3J	£m 12/13 prices	VAA			-	-	-	-	-	-	-	-
Allowed Expenditure - Worst Served Customer Project (TIM neutral)	CRC 3H	£m 12/13 prices	WSCC			-	-	-	-	-	-	-	-
Allowed Expenditure - Smart Meter Roll-out costs	CRC 3E	£m 12/13 prices	SMAE			0.8	2.1	2.7	2.9	2.9	2.2	-	-
Allowed Expenditure - Specified Street Works	CRC 3F	£m 12/13 prices	UCSSW			-	-	-	-	-	-	-	-
Allowed Expenditure - Load Related	CRC 3G	£m 12/13 prices	LRRC			45.7	42.5	46.0	41.9	48.0	46.8	41.0	40.2
Allowed Expenditure - Rail Electrification (WPD)	CRC 3K	£m 12/13 prices	RE			-	-	-	-	-	-	-	-
Allowed Expenditure - Moorside Costs (ENWL)	CRC 3L	£m 12/13 prices	UCMC			-	-	-	-	-	-	-	-
Allowed Expenditure - Shetland Uncertain Energy (SSEH)	CRC 3F	£m 12/13 prices	UCSFE			-	-	-	-	-	-	-	-
Allowed Expenditure - Shetland Competitive Process (SSEH)	CRC 3F	£m 12/13 prices	UCCPC			-	-	-	-	-	-	-	-
Allowed Expenditure - Link Boxes	CRC 3F	£m 12/13 prices	UCLB			-	-	-	-	-	-	-	-
Allowed Expenditure - Subsea Cables (SSEH)	CRC 3F	£m 12/13 prices	UCSC			-	-	-	-	-	-	-	-
Allowed Expenditure - Uncertain Rail Electrification Costs	CRC 3F	£m 12/13 prices	UCRE			-	-	-	-	-	-	-	-
Allowed Expenditure - Innovation Roll-out Mechanism	CRC 3D	£m 12/13 prices	IRM			-	-	-	-	-	-	-	-
Pension Scheme Established Deficit revenue adjustment	CRC 3C	£m 12/13 prices	EDE			39.8	39.8	39.8	39.8	39.8	39.8	39.8	39.8
Other legacy adjustments' price control allowed revenue adjustment	CRC 3A	£m 12/13 prices	OLREV			11.0							
Other legacy adjustments' price control RAV additions adjustment	CRC 3A	£m 12/13 prices	OLRAV	0.9	(45.7)								
RAV Rolling Incentive legacy adjustments' price control allowed revenue adjustment	CRC 3A	£m 12/13 prices	RIREV		· · · · · ·	14.1							
Tax liability revenue allowance adjustments - gearing / debt interest costs	CRC 3C	£m Nominal	TGIE				-	-	-	-	-	-	-
Tax liability revenue allowance adjustments - tax trigger events	CRC 3C	£m 12/13 prices	TTE			-	-	-	-	-	-	-	-
Legacy general tax pool adjustment	CRC 3A	£m Nominal	LTPG	9.5	8.7								
Legacy special tax pool adjustment	CRC 3A	£m Nominal	LTPS	(18.2)	(64.5)								
Deferred Revenue Expenditure pre-RIIO movement adjustment	CRC 3A	£m Nominal	LTPD	(4.2)	(6.3)								
DRE: Gross capex adjustment	CRC 3A	£m Nominal	LTPC	(4.2)	(6.5)								
	CITC SA		LIFC	(٦.2)	(0.5)	1							