

**RIIO-ED1 RIGs Connections  
Commentary, version ~~2~~1.0**

**[DNO to enter regulatory year]**

**[DNO to enter DNO name]**

## Contents

<b>1. Summary - Information Required</b>	<b>1</b>
<b>2. Table by table commentary</b>	<b>1</b>
CR1 - In-year Summary	1
CR2 - Metered In-year	1
CR3 - Unmetered In-year	2
CR4 - Completed Summary	2
CR5 - Metered Connections Completed including Distributed Generation (DG)	2
CR6 - Unmetered Connections Completed	3
CR7 - Annual Quotations Issued	3
CR8 - Annual Out of Area Connections	<del>43</del>
CR9 - Direct Related Party Margin (RPM)	4
CR10 - ICP Part Funded Connections	4
CR11 - Section 22 Connections	<del>54</del>
CR12 - C&V Pack Summary	5
CR13 - Time to Connect & Time to Quote	5

## 1. Summary - Information Required

One Commentary document is required per DNO Group. DNOs should ensure that comments are clearly marked to show whether they relate to all the DNOs in the group or to which DNO they relate.

The "General Commentary" is optional but is recommended where DNOs believe it will support the costs reported or aid Ofgem's understanding. The commentary on allocation or estimation methodologies is not optional.

DNOs are welcome to include further comments to assist in our understanding of the data provided in the Connections Reporting Pack. DNO's should include supporting documentation where they consider it necessary to support their comments or where it may aid Ofgem's understanding.

## 2. Table by table commentary

### CR1 - In-year Summary

<b>General commentary:</b> commentary necessary to support costs reported or where it may aid Ofgem's understanding.

### CR2 - Metered In-year

<b>Allocation and estimation methodologies:</b> detail any estimations, allocations or apportionments to calculate the numbers submitted. In particular explain how costs relating to incomplete projects have been identified and how income has been split to identify it as relating to direct or indirect expenditure.

<b>General commentary:</b> commentary necessary to support costs reported or where it may aid Ofgem's understanding.

### CR3 - Unmetered In-year

**Allocation and estimation methodologies:** detail any estimations, allocations or apportionments to calculate the numbers submitted. In particular explain how costs relating to incomplete projects have been identified and how income has been split to identify it as relating to direct or indirect expenditure.

**General commentary:** commentary necessary to support costs reported or where it may aid Ofgem's understanding.

**Unmetered disconnections:** note if you are reporting unmetered disconnections that are not part of a wider Connections project in this tab of the Connections pack or not.

### CR4 - Completed Summary

**General commentary:** commentary necessary to support costs reported or where it may aid Ofgem's understanding.

### CR5 - Metered Connections Completed including Distributed Generation (DG)

**Allocation and estimation methodologies:** detail any estimations, allocations or apportionments to calculate the numbers submitted. In particular identify how differences between final contracted value and actual costs are captured and explain how the indirect cost allocations are calculated.

**General commentary:** commentary necessary to support costs reported or where it may aid Ofgem's understanding.

## CR6 - Unmetered Connections Completed

**Allocation and estimation methodologies:** detail any estimations, allocations or apportionments to calculate the numbers submitted. In particular identify how differences between final contracted value and actual costs are captured and explain how the indirect cost allocations are calculated.

**General commentary:** commentary necessary to support costs reported or where it may aid Ofgem's understanding.

**Unmetered disconnections:** note if you are reporting unmetered disconnections that are not part of a wider Connections project in this tab of the Connections pack or not.

## CR7 - Annual Quotations Issued

**Allocation and estimation methodologies:** detail any estimations, allocations or apportionments to calculate the numbers submitted.

**General commentary:** commentary necessary to support costs reported or where it may aid Ofgem's understanding.

--

### CR8 - Annual Out of Area Connections

<b>Allocation and estimation methodologies:</b> detail any estimations, allocations or apportionments to calculate the numbers submitted.
---

--

<b>General commentary:</b> commentary necessary to support costs reported or where it may aid Ofgem's understanding.
--

--

### CR9 - Direct Related Party Margin (RPM)

<b>Allocation and estimation methodologies:</b> detail any estimations, allocations or apportionments to calculate the numbers submitted.
---

--

<b>General commentary:</b> commentary necessary to support costs reported or where it may aid Ofgem's understanding.
--

--

### CR10 - ICP Part Funded Connections

<b>Allocation and estimation methodologies:</b> detail any estimations, allocations or apportionments to calculate the numbers submitted.
---

--

**General commentary:** commentary necessary to support costs reported or where it may aid Ofgem's understanding.

## CR11 - Section 22 Connections

**General commentary:** commentary necessary to support costs reported or where it may aid Ofgem's understanding.

## CR12 - C&V Pack Summary

**Allocation and estimation methodologies:** detail any estimations, allocations or apportionments to calculate the numbers submitted in the cost type split.

**General commentary:** commentary necessary to support costs reported or where it may aid Ofgem's understanding.

## CR13 - Time to Connect & Time to Quote

**General commentary:** commentary necessary to support costs reported or where it may aid Ofgem's understanding.