


<b>Proposal for a Capacity Market Rules Change</b>		 Making a positive difference for energy consumers
		<b>Reference number</b> (to be completed by Ofgem): <b>CP99</b>
<b>Name of Organisation(s) / individual(s):</b> Association for Decentralised Energy	<b>Date Submitted:</b> 15/01/2016	
<b>Type of Change:</b>  <input checked="" type="checkbox"/> <b>Amendment</b>  <input type="checkbox"/> <b>Addition</b>  <input type="checkbox"/> <b>Revoke</b>  <input type="checkbox"/> <b>Substitution</b>	<b>If applicable, whether you are aware of an alternative proposal already submitted which this proposal relates to:</b> n/a	
<b>What the proposal relates to and if applicable, what current provision of Rules the proposal relates to (please state provision number):</b> Non-CMRS Distribution CMU metering results – Rule 3.6.1		
<b>Description of the issue that the change proposal seeks to address:</b> Under Rule 3.6.1, the Capacity Provider is required to verify the CMU’s physically generated net output or Metered Volume where applicable, in MWh to three decimal places; and that line loss adjustments have been applied, in the three Settlement Periods.  In the case of on-site private wire-connected generation, this proves to be challenging as it is difficult to obtain metering results from customers who may not have access to installed metering or the expertise. We are aware of several cases where the requirement to obtain the information from the on-site private wire-connected generation has led to the Capacity Provider not being able to participate in prequalification.  Furthermore, while DSR CMUs under Rule 13.2.6(a)(bb) can use discharge of an obligation to deliver a balancing service to prove their available volume to deliver, such a method is not available to nonCMRS Existing Generator CMUs.		
<b>If applicable, please state the proposed revised drafting (please highlight the change):</b> Replace 3.6.1(b) with:  (b) Each Applicant for an Existing Generating CMU that is a NonCMRS Distribution CMU must:  i) provide a letter from the supplier or former supplier to such CMU confirming the CMU’s physically generated net output; or,  ii) provide evidence the CMU delivered a Metered Volume in discharge of an obligation to deliver a balancing service confirming the CMU’s physically generated net output.  in the three Settlement Periods referred to in Rule 3.6.1(a)		
<b>Analysis and evidence on the impact on industry and/or consumers including any risks to note when making the revision - including, any potential implications for industry codes:</b>		

This rule change will make provide an additional potentially simpler and more accessible option for nonCMRS distribution CMUs to prove physical generated output. By doing so, it will increase participation of such CMUs in the Capacity Market, reducing costs for consumers.

**Details of Proposer** *(please include name, telephone number, email and organisation):*

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