## **Proposal for a Capacity Market Rules** Change



Reference number (to be

		completed by Ofgem): <b>CP100</b>
Name of Organisation(s) / individual(s):	Date Submitted:	
Association for Decentralised Energy	15/01/2016	
Type of Change:	If applicable, wheth	ner you are aware of an
	alternative proposal already submitted which	
☑ Amendment	this proposal relate	
☐ Addition		
☐ Revoke		
☐ Substitution		
What the proposal relates to and if applicable, what current provision of Rules the proposal relates		
to (please state provision number):		
Rule 9.2.4 paragraph (a)(iii) – unclear wording which may limit the ability of CMUs to transfer obligations		
Description of the issue that the change proposal seeks to address:		
A possible interpretation of the current drafting is that when a capacity obligation is transferred from CMU		
A to CMU B, at least 2MW of obligation must remain in CMU A (unless the transfer is under paragraphs		
(b), (c) or (d) which do not apply to all CMUs). There is no reason why CMU A should not transfer all of		
its obligation to CMU B if all other terms are complied with. We propose clarifying the wording to ensure that this is permitted.		
that this is permitted.		
If applicable, please state the proposed revised drafting (please highlight the change):		
Revise Rule 9.2.4 paragraph (a)(iii) to read:		
WOLL I A CONTINUE OF THE ALL ALL ALL ALL ALL ALL ALL ALL ALL AL		
"following the transfer, the Capacity Obligation of the CMU Transferor is either zero or at least equal to the Minimum Capacity Threshold and the Capacity Obligation of the CMU Transferee is at least equal to the		
Minimum Capacity Threshold; or"  Minimum Capacity Threshold; or"		
William Capacity The Shold, of		
Analysis and evidence on the impact on industry and/or consumers including any risks to note when		
making the revision - including, any potential implications for industry codes:		
All other forms of obligation transfer permit transfer of the full obligation; this amendment simply ensures		
that DSR and embedded generation have access to the same rights. There are no implications for industry		
codes.		
Levelling the playing field for forms of embedded generation and DSR will improve participation of these		
technologies, increasing the competitiveness and value for money for existing and future consumers.		
	•	
<b>Details of Proposer</b> (please include name, telephone number, email and organisation):		
William Caldwell, Association for Decentralised Energy, william.caldwell@theade.co.uk, 020 3031 8740		