



Making a positive difference
for energy consumers

To: See distribution list

Your Ref:
Our Ref:
Direct Dial: 020 7901 7273
Email: martin.rodgers@ofgem.gov.uk

Date: 26 March 2015

Dear Company Secretaries,

Notice under paragraph 10(a) of Standard Condition B15 (Regulatory Instructions and Guidance) ("SC B15") of the Electricity Transmission Licence granted to the Licensees under section 6(1) (b) of the Electricity Act 1989

Please find attached notice of the above, which will also be published on our website.

Yours sincerely,

Martin Rodgers
Senior Manager, Costs & Outputs

Distribution list:

National Grid Electricity Transmission plc (Company Number: 02366977)

SP Transmission Limited (Company Number: SC189126)

Scottish Hydro Electric Transmission plc (Company number SC213461)

To: National Grid Electricity Transmission plc
(Company Number: 02366977)

SP Transmission Limited
(Company Number: SC189126)

Scottish Hydro Electric Transmission plc
(Company number SC213461)

(the "Licensees")

Notice under paragraph 10 of Standard Condition B15 (Regulatory Instructions and Guidance) ("SC B15") of the Electricity Transmission Licence granted to the Licensees under section 6(1)(b) of the Electricity Act 1989

The Gas and Electricity Markets Authority (the "Authority"¹) hereby gives notice under paragraph 10 of SC B15 as follows:

1. The Authority proposes to modify the Regulatory Instructions and Guidance (the "RIGs") under SC B15. The RIGs are the primary means by which the Authority directs the Licensees to collect and provide the information to the Authority to enable it to administer the Special Conditions of the electricity transmission licence and, where not referenced in the licence, the RIIO-T1 Final Proposals².
2. SC B15 came into effect on 1 April 2013, at the start of the RIIO-T1 price control period. Subject to any representations, the Authority proposes to modify the RIGs in a direction to be issued on or after 28 April 2015 and the RIGs will take effect for the submission of information due in July 2015, which relates to 2014-15 reporting year.
3. The proposed modifications to the RIGs consist of new tables and revisions to existing tables. These modifications are detailed in Appendix 2 to this Notice.
4. The purpose of the proposed modifications is to require the Licensees to provide more accurate, consistent and complete information to the Authority. The effect of the proposed modifications will be to enhance the information available to Ofgem.
5. A copy of the proposed RIGs and the associated Excel templates are included in Appendix 1 to this Notice i.e.
 - (a) RIIO-T1 Electricity Transmission Price Control – Regulatory Instructions and Guidance: Version 2.1
 - (b) RIIO-T1 Electricity Transmission Costs and Outputs Reporting Template: Version 2.1
6. Copies of this Notice and other documents referred to in it are available on the Ofgem website (www.ofgem.gov.uk).
7. Any representations on the proposed modifications must be made on or before 28 April 2015 to Neill Guha, Office of Gas and Electricity Markets, 9 Millbank, London, SW1P 3GE or by email to neill.guha@ofgem.gov.uk.

¹ The "Authority", "Ofgem", "we" and "our" are used interchangeably in this document. The Office of Gas and Electricity Markets (Ofgem) supports the Authority in its day to day work.

² <http://www.ofgem.gov.uk/Networks/Trans/PriceControls/RIIO-T1/Pages/RIIO-T1.aspx>

8. All responses will normally be published on Ofgem's website. However, if respondents do not wish their response to be made public then they should clearly mark their response as not for publication. We prefer to receive responses in an electronic form so that they can be published easily on our website.

.....
Paul Branston
Associate Partner, Costs and Outputs
Duly authorised on behalf of the Authority
26 March 2015

Appendix 1 to the Authority's Notice dated 26 March 2015

Proposed Regulatory Instructions and Guidance

RIIO-T1 Electricity Transmission Price Control – Regulatory Instructions and Guidance:
Version 2.1

RIIO-T1 Electricity Transmission Costs and Outputs Reporting Template: Version 2.1

**Appendix 2 to the Authority's Notice dated 26 March 2015
Proposed modifications to the Regulatory Instructions and Guidance**

Table	Proposed Changes
1.6 Disposals	New table added to collect further details of property and associated land disposal income
2.3a Forecast allowances	New table added to capture the Transmission Owner's (TO) view of expected additional allowances
2.3b Forecast volumes	New table added to capture TOs view of expected volumes of MW connected via volume driver mechanisms
3.9 Analysis of excluded, consented and <i>de minimis</i> services	Clarification of the guidance to relating to the table
3.16 EMR data volumes (NGET only)	New table added to capture data related to NGET, delivery function
4.2 Expenditure on load related schemes	Revised table to gather additional information on load related capex schemes, which will give greater visibility to TOs capital plans and reduce the need for additional questions each year
4.3 Expenditure on non load related schemes	Revised table to gather additional information on non load related capex schemes, which will give greater visibility to TOs capital plans and to reduce the need for additional questions each year
6.11 NGET wider works volume driver	Table added to capture costs relating to stranded expenditure on wider works projects – licence term TPWW.
Other changes	Minor changes to other tables and the associated guidance to improve the information submission