

Proposal for a Capacity Market Rules Change



Making a positive difference
for energy consumers

Reference number (to be
completed by Ofgem):
P084

Name of Organisation(s) / individual(s):
DECC

Date Submitted:
12/02/2015

Type of Change:

- Amendment
- Addition
- Revoke
- Substitution

If applicable, whether you are aware of an alternative proposal already submitted which this proposal relates to:

P069 submitted by National Grid relates to a similar issue.

What the proposal relates to and if applicable, what current provision of Rules the proposal relates to (please state provision number):

Amendment to which parties may utilise TEC/CEC ratio for calculating connection capacity under Rule 3.5.5

Description of the issue that the change proposal seeks to address:

Amendment to allow applicants in respect of both existing and prospective generating CMUs to elect to utilise TEC/CEC ratio methodology under Rule 3.5.5

If applicable, please state the proposed revised drafting (please highlight the change):

In Rule 3.5.5:

For "an Existing Generating CMU" substitute "a Generating CMU".
For "in that Existing Generating CMU" substitute "in that Generating CMU".

Analysis and evidence on the impact on industry and/or consumers including any risks to note when making the revision - including, any potential implications for industry codes:

Amendment to provide comparable flexibility for Prospective Generating CMUs as to existing Generating CMUs, which is important for auction liquidity where such a prospective unit would not be able to deliver a de-rated connection capacity as calculated under Rule 3.5.2.

Details of Proposer (please include name, telephone number, email and organisation):

Simon Francis, DECC

