



Making a positive difference
for energy consumers!

Capacity Market Rules Change

Reference number (to be
completed by Ofgem):
P052

Name of Organisation(s) / individual(s):
ScottishPower

Date Submitted:
23 January 2015

Type of Change:

- Amendment
- Addition
- Revoke
- Substitution

If applicable, whether you are aware of an alternative proposal already submitted which this proposal relates to:

Implications for the DECC proposed Rule Amendments on interconnectors and the extension of the TEC derogation for the second full capacity auction.

What the proposal relates to and if applicable, what current provision of Rules the proposal relates to (please state provision number):

Addition to the rules on Connection Arrangements for an Existing Generating CMU that is a Transmission CMU.

Rule 3.6.3 should be extended so that alternatives to conventional Transmission Entry Capacity, that are accepted by National Grid as adequate, can also be accepted for a CMU to prequalify.

Description of the issue that the change proposal seeks to address:

The above proposal is designed to facilitate any future transmission arrangements and products that may be considered beneficial in terms of facilitating security of supply, either generally or in relation to a particular existing or new CMU.

In the near future, running of some thermal plant is likely to be very different from today, with many plants that enter the capacity mechanism envisaging very low load factors. The rules should not restrict the ability of the market to deliver new appropriate cost effective transmission access agreements and/or products.

If applicable, please state the proposed revised drafting (please highlight the change):

Insert the following after Rule 3.6.3(b)

3.6.3(c) An Applicant for an Existing Generating CMU that is a Transmission CMU and that is unable to give the confirmation referred to in Rule 3.6.3(a)(i) may instead, provide to the Delivery Body a confirmation from National Grid that it has agreed to provide the CMU with adequate access to the system, starting prior to the commencement of the relevant Delivery Year and continuing at least until the end of that Year.

Analysis and evidence on the impact on industry and/or consumers including any risks to note when making the revision - including, any potential implications for industry codes:

Details of Proposer *(please include name, telephone number, email and organisation):*

Richard Hyde, 0141 614 2963, Richard.Hyde@ScottishPower.com, ScottishPower