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## Capacity Market Rules Change

Reference number (to be  
completed by Ofgem):  
**P027**

**Name of Organisation(s) / individual(s):**  
E.ON

**Date Submitted:**  
23rd January 2015

**Type of Change:**

- Amendment
- Addition
- Revoke
- Substitution

**If applicable, whether you are aware of an alternative proposal already submitted which this proposal relates to:**

**What the proposal relates to and if applicable, what current provision of Rules the proposal relates to (please state provision number):**

Mandatory CMUs that are legally required to close before the Delivery Year currently have to prequalify and opt-out of the CM. This proposal exempts such plant from the process by removing them from the definition of 'Mandatory CMU'.

**Description of the issue that the change proposal seeks to address:**

The definition of 'Mandatory CMU' should be extended to exclude plant that is legally required to close before the Delivery Year (e.g. plant that has opted out of LCPD).

**If applicable, please state the proposed revised drafting (please highlight the change):**

Change definition of 'Mandatory CMU' in Rule 1.2:  
*means an Existing Generating CMU each Generating Unit of which is owned by a licensed generator unless all such Generating Units are Exemptable Generating Plant or are legally required to close before the Delivery Year.*

**Analysis and evidence on the impact on industry and/or consumers including any risks to note when making the revision - including, any potential implications for industry codes:**

This change reduces administrative costs for owners of Mandatory CMUs which are legally required to close before the Delivery Year (e.g. LCPD opt out plant).

**Details of Proposer (please include name, telephone number, email and organisation):**

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