

'Licence Lite': Consultation workshop on proposed revisions to the SLC 11.3 operating guidance 07/11/2014

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Licence Lite consultation: introduction and key changes (10:30-10:45)

Presentations from external speakers (10:45-11:15)

Table discussion (11:15-12:00)

Plenary (12:00-12:30)

Response from Ofgem and external speakers (12:30-12:50)

Summary and next steps from Ofgem (12:50-12:55)

Close and lunch (from 13:00)



DE: Original policy context

Government support for DE 2007 onwards

Interest in:

- > Renewable / low carbon sources
- > Reduced system losses
- > Efficiency from CHP
- > Delivery of wider social objectives

Development barriers identified

Limited ability to capture full value chain

Undue, non-scalable impact of Code compliance (if accessing retail market)

Citiworks outcome

Judgement that a fully open market must allow all consumers to freely choose their supplier

DE should be encouraged to grow within the regulatory regime rather than outside the competitive market



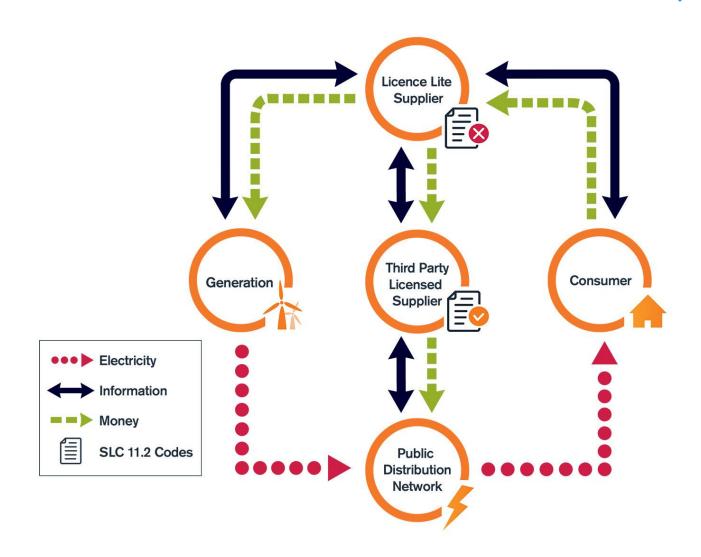
What is Licence Lite?

A licensing option allowing prospective Licence Lite suppliers to apply for an electricity supply licence and a direction relieving them of their obligation to be a direct party to certain industry codes (BSC, CUSC, DCUSA, MRA)*. To issue such a direction, we require robust alternative arrangements to be in place for a third party licensed supplier (TPLS) to discharge code compliance in these areas on their behalf.

^{*} MRA - Master Registration Agreement; DCUSA - Distribution Connection and Use of System Agreement; CUSC - Connection and Use of System Code; BSC - Balancing and Settlement Code



How does it work?





Why isn't it lighter?

- A Licence Lite supplier still interacts with wider energy market and has to comply with its supply licence (eg access to reliable load, consumer protection)
- The Licence Lite approach benefits the energy system as a whole, rather than one particular participant
- It integrates DE and other small suppliers
- There are other options open to prospective / small suppliers



Guidance

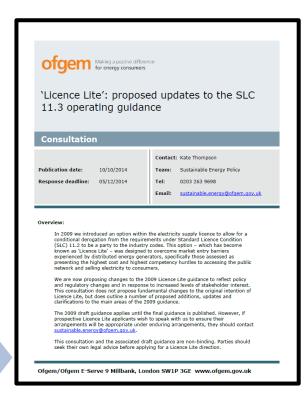
2009



Draft guidance published in 2009

Some areas incomplete, some more recent developments

Consulting on revised guidance October-December 2014 2014



https://www.ofgem.gov.uk/publicationsand-updates/distributed-energy-finalproposals-and-statutory-noticeelectricity-supply-licence-modification (Appendix 3) https://www.ofgem.gov.uk/publicationsand-updates/%E2%80%98licencelite%E2%80%99-proposed-revisions-slc-11.3-operating-guidance



Rationale for update

Consumer protection & the retail market

- Retail Market
 Review
- White label developments
- Protection for exempt supplier consumers

New supplier obligations

- Smart Energy Code
- Social and environmental obligations (eg ECO, RO, FITs)
- Electricity Market
 Reform

New market entrants & Licence Lite interest

- Expected TPI proliferation
- Local authorities seeking to engage with energy
- Community Energy interest



Consultation overview

Main industry functions and activities

- Balance of responsibilities
- Smart Energy Code
- Electricity Market Reform
- Social and environmental programmes

Compliance and enforcement issues

- Market Participant Identifier
- Supplier of Last Resort

Procedures and criteria

- Application information required
- Process

Housekeeping and clarifications



Balance of responsibilities

(question 2)

Main industry functions and activities

- Licence Lite supplier is relieved of SLC 11.2 compliance while commercial agreement remains in place
- TPLS is responsible for SLC 11.2 compliance in relation to the Licence Lite supplier's customers

Do you agree that our position over the balance of responsibilities and regulatory obligations is: a) sufficiently clear to allow parties confidence to enter into commercial agreements, and b) a proportionate approach?



Non-SLC 11.2 obligations

(questions 3, 4 and 5)

Main industry functions and activities

- Licence Lite suppliers are required to comply with government programmes (SEC, EMR, WHD, FITs etc) unless they fall below relevant thresholds
- They will need access to data held by the TPLS to enable them to comply with reporting obligations
- They may seek a third party to administer the schemes, but would retain the regulatory obligation

Do the Licence Lite arrangements relating to these obligations provide sufficient clarity over roles and compliance obligations between parties?



Market Participant ID

(questions 6 and 7)

Compliance and enforcement issues

- Licence Lite supplier customers must be identifiable within the central Meter Point Administration Service and their TPLS' systems
- One way to achieve this is via a unique Market Participant Identifier (MPID)
 - Some prospective TPLSs may not have remaining MPIDs to offer
 - This could be resolved via a BSC modification

Does the potential impact of the MPID restriction warrant a modification to the Balancing and Settlement Code?

Are there any complications to uniquely identifying a Licence Lite supplier's customers on central systems?



Supplier of Last Resort

(question 8)

Compliance and enforcement issues

- If a Licence Lite supplier were to fail, a deemed contract arises between its customers and the TPLS
- If a TPLS were to fail, we would (ultimately) assign the Licence Lite supplier's customers to a Supplier of Last Resort
 - The Licence Lite supplier could then attempt to secure a new TPLS and then seek to re-contract with its customers

Are the risks to Licence Lite suppliers inherent in the current operation of supplier of last resort arrangements in the event of TPLS failure sufficient to justify backstop measures, and if so, what measures would be appropriate and why?

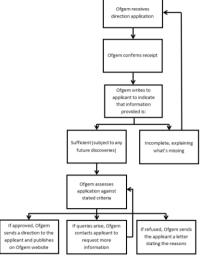


Application information

(questions 9 and 10)

Procedures and criteria

- Proposed information required to submit application:
 - Administrative details
 - A supplier services agreement
 - Industry interaction assurances
- Process of application assessment



Is the information required for a Licence Lite application appropriate for all potential applicants?

Are there any relevant milestones which are omitted from the proposed guidance?



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Are further clarifications required from the regulator?



Guest speakers

Afsheen Rashid

Department of Energy and Climate Change

Robert Tudway

Greater London Authority



Next steps



Contact us: sustainable.energy@ofgem.gov.uk

Consultation closes on 5 December 2014

We will fully consider all responses and issue final guidance as soon as possible

