

## Special Condition 4C: Balancing Services Activity Revenue Restriction on External Costs

### Part A: Balancing services activity revenue restriction on external costs

4C.1 The licensee shall use its best endeavours to ensure that in respect of Relevant Year  $t$  the revenue derived from and associated with procuring and using balancing services (being the external costs of the Balancing Services Activity) shall not exceed an amount calculated in accordance with the following formula:

$$BX_{ext,t} = CSOBM_t + BSCC_t + ET_t - OM_t + IncPayExt_t + RFIIR_t + ROV_t + BSFS_t + NC_t + IONT_t$$

where:

$BX_{ext,t}$  represents the maximum allowed revenue derived in Relevant Year  $t$  from and associated with procuring and using balancing services;

$CSOBM_t$  which represents the cost to the licensee of bids and offers in the Balancing Mechanism (excluding those relating to Supplemental Balancing Reserve and Demand Side Balancing Reserve) accepted by the licensee in Relevant Year  $t$  less the total non-delivery charge for that Relevant Year, is the sum across Relevant Year  $t$  of the values of  $CSOBM_j$  (being the daily System Operator BM cashflow for each settlement period  $j$  as defined in Table X-2 of Section X of the BSC in force immediately prior to 1 April 2001) less any costs incurred within these values of  $CSOBM_j$  relating to Supplemental Balancing Reserve and Demand Side Balancing Reserve;

$BSCC_t$  means the costs to the licensee of contracts for the availability or use of balancing services during the Relevant Year  $t$ , excluding costs within  $CSOBM_t$  and  $LBS_t$  but including charges made by the licensee for the provision of balancing services to itself in the Relevant Year  $t$ ;

$ET_t$	means the amount of any adjustment to be made during the Relevant Year $t$ in respect of any Relevant Year prior to Relevant Year $t$ as provided in paragraph 4C.2;
$OM_t$	means an amount representing the revenue from the provision of balancing services to others during the Relevant Year $t$ , calculated in accordance with paragraph 4C.3;
$IncPayExt_t$	means an incentive payment for Relevant Year $t$ calculated in accordance with paragraph 4C.4;
$NC_t$	means the Outage Change cost allowance in each Relevant Year $t$ in accordance with 4C.22;
$IONT_t$	means the amount of any allowed outage cost adjustments in each Relevant Year $t$ in accordance with paragraph 4C.32;
$BSFS_t$	means the amount which the licensee may recover in respect of the costs of Feasibility Studies for the provision of Black Start services in accordance with paragraph 4G.5 of Special Condition 4G (Black Start Cost Incentive);
$RFIIR_t$	means the incentive payment which the licensee may derive from the Wind Generation Forecasting Incentive in Relevant Year $t$ in accordance with Special Condition 4H (Wind Generation Forecasting Incentive);
$ROV_t$	means the Roll-out Value which the licensee may derive from the System Operator Innovation Roll-out Mechanism in Relevant Year $t$ in accordance with Special Condition 4J (System Operator Innovation Roll-out Mechanism); and
$LBS_t$	means the allowed revenue derived in Relevant Year $t$ from and associated with procuring and using Demand Side Balancing Reserve and Supplemental Balancing Reserve services in accordance with

Special Condition 4K (Demand Side Balancing Reserve and Supplemental Balancing Reserve Revenue Restriction on External Costs).

j shall mean a settlement period (being half an hour) as defined in the BSC.

## **Part B: Balancing Services Activity adjustments**

4C.2 For the purposes of 4C.1, the term  $ET_t$  which relates to prior period adjustments in respect of the Relevant Year  $t$  shall mean:

(a) the costs, whether positive or negative, to the licensee of:

(i) bids and offers in the Balancing Mechanism (excluding those relating to Supplemental Balancing Reserve and Demand Side Balancing Reserve) accepted by the licensee in any period before Relevant Year  $t$  less the total non-delivery charge for that period; and

(ii) contracts for the availability or use of balancing services during any period before Relevant Year  $t$ , excluding costs within  $CSOBM_t$  and  $LBS_t$  for that period, but including charges made by the licensee for the provision of balancing services to itself in that period;

in each case after deducting such costs to the extent that they have been taken into account in any Relevant Year in computing the terms  $CSOBM_t$  or  $BSCC_t$ ; and

(b) any amount within the term  $ET_t$  as defined in this licence in the form it was in on 1 April 2000 whether as then defined or as now defined.

## **Part C: Provision of balancing services to others**

4C.3 For the purposes of paragraph 4C.1,  $OM_t$  (the amount representing the revenue from the provision of balancing services to others) shall be the sum of:

(a) the total amount (exclusive of interest and value added tax attributable thereto) recovered by the licensee in respect of Relevant Year  $t$  under any agreements entered into between an electricity supplier (being the holder of a supply licence

granted or treated as granted under Section 6(1)(d) of the Act) or network operator (as defined in the Grid Code) and the licensee pursuant to which the costs of operation or non-operation of generation sets which are required to support the stability of a user system (as defined in the Grid Code) are charged to that electricity supplier or network operator (as defined in the Grid Code); and

- (b) the total costs (exclusive of interest and value added tax attributable thereto) incurred by the licensee in respect of Relevant Year t which arise by reason of the operation or non-operation of generation sets and which result directly or indirectly from works associated with the National Electricity Transmission System or works thereon being carried out, rescheduled or cancelled by reason of any agreement with, or request of, any third party other than an electricity supplier (as defined in paragraph 4C.3 (a) of this Special Condition) or network operator (as defined in the Grid Code).

#### **Part D: Determination of incentive payments on external costs**

4C.4 For the purposes of paragraph 4C.1, the term  $IncPayExt_t$  shall be derived from the following formula:

$$IncPayExt_t = [SF_t(MT_t - IBC_t) + CB_t]$$

where:

$SF_t$  which is a Balancing Services Activity sharing factor in respect of Relevant Year t, has the value specified against the relevant value of  $IBC_t$  for the Relevant Year t in the column headed  $SF_t$  in Table 3 in paragraph 4C.39.

$MT_t$  which is a target for Balancing Services Activity incentivised external costs in respect of Relevant Year t, has the value specified against the relevant value of  $IBC_t$  for the Relevant Year t in the column headed  $MT_t$  in Table 3 in paragraph 4C.39.

$IBC_t$  which is the cost of balancing services on which the licensee is incentivised during Relevant Year t, which is calculated in accordance with the formula given in paragraph 4C.5.

$CB_t$  which is a balancing services sharing factor offset in respect of Relevant Year  $t$ , has the value specified against the relevant value of  $IBC_t$  for the Relevant Year  $t$  in the column headed  $CB_t$  in Table 3 in paragraph 4C.39.

4C.5 For the purposes of paragraph 4C.4, the term  $IBC_t$  in respect of Relevant Year  $t$  shall be calculated in accordance with the following formula:

$$IBC_t = CSOBM_t + BSCC_t - RT_t - OM_t - BSFS_t$$

where:

$RT_t$  means the amount of any allowed income adjustments given by paragraph 4C.16

$BSFS_t$  means any costs recovered via the term  $BSCC_t$  in respect of Feasibility Studies for Black Start in accordance with Special Condition 4G.

#### **Part E: Income adjusting events under the Balancing Services Activity revenue restriction on external costs**

4C.6 In Relevant Year  $t$ , an income adjusting event is any of the following:

- (a) an event or circumstance constituting force majeure under the BSC;
- (b) an event or circumstance constituting force majeure under the CUSC;
- (c) a Security Period;
- (d) (where the event or circumstance takes place in Relevant Year  $t$  or Relevant Year  $t-1$ ) an unforeseen event or circumstance other than those listed above which leads to consequences beyond the reasonable control of the licensee which is, in the opinion of the Authority, an income adjusting event and is approved by it as such in accordance with Part E2 of this condition; and
- (e) (where the event or circumstance takes place in Period  $p$ ) an event or circumstance other than those listed above which is, in the opinion of the Authority, an income

adjusting event and is approved by it as such in accordance with Part E2 of this condition.

where the income adjusting event or circumstance has:

- (a) increased or decreased the value of  $IBC_t$  by more than £10,000,000 (the “threshold amount”). This threshold amount does not apply in respect of sub-paragraph 4C.6(c) above; or
- (b) in the Period  $p$ , in which the income adjusting event had occurred, increased or decreased the value of  $IBC_p$  (bearing the meaning of that term in this licence as at 31 March 2013) by more than £2,000,000.

4C.7 For the purposes of the period 1 April ~~2013-2015~~ to 31 March ~~2015~~2017, events or circumstances arising directly from the implementation or otherwise of the following proposed modifications and amendments (both the original and any alternative unless otherwise specified) listed in Tables 1 and 2 below shall not qualify as an income adjusting event for the purpose of paragraph 4C.6 above:

Table 1:

<b>BSC Modification Proposal</b>	<b>BSC Modification Title (as entitled by the proposer of the modification)</b>
None applicable	

Table 2:

<b>CUSC Amendment Proposal</b>	<b>CUSC Amendment Title (as entitled by the proposer of the amendment)</b>
None applicable	

## **Part E1: Notice of proposed income adjusting event**

- 4C.8 Where the licensee considers, and can provide supporting evidence that, in respect of the Relevant Year in which the event or circumstance occurred or Period  $p$ , there have been costs and/or expenses that have been incurred or saved by an income adjusting event, then the licensee shall give notice of this event to the Authority.
- 4C.9 Where any other Party (as defined in the BSC) considers, and can provide supporting evidence that, in respect of the Relevant Year in which the event or circumstance occurred

or Period p, there have been costs and/or expenses that have been incurred or saved by an income adjusting event, then that Party may give notice of this event to the Authority.

4C.10 A notice provided to the Authority under paragraphs 4C.8 or 4C.9 must, in the case of the licensee, and should, in so far as is practicable in the case of any other Party, give particulars of:

- (a) the event to which the notice relates and the reason(s) why the person giving the notice considers this event to be an income adjusting event;
- (b) the amount of any change in costs and/or expenses that can be demonstrated by the person giving the notice to have been caused or saved by the event and how the amount of these costs and/or expenses has been calculated;
- (c) the amount of any allowed income adjustment proposed as a consequence of that event and how this allowed income adjustment has been calculated; and
- (d) any other analysis or information which the person submitting the notice considers to be sufficient to enable the Authority and the relevant parties to fully assess the event to which the notice relates.

4C.11 If the Authority considers that the analysis or information provided in sub-paragraphs 4C.10(a) to 4C.10(d) above is insufficient to enable both the Authority and the relevant parties to assess whether an income adjusting event has occurred and/or the amount of any allowed income adjustment that should be approved, the Authority can request that the supporting evidence be supplemented with additional information that it considers appropriate.

4C.12 A notice of an income adjusting event shall be given as soon as is reasonably practicable after the occurrence of the income adjusting event, and, in any event, not later than three months after the end of the Period p or the Relevant Year t in which the income adjusting event occurred.

4C.13 The Authority will make public, excluding any confidential information, any notice of an income adjusting event following its receipt.

4C.14 Any notice submitted to the Authority under either paragraphs 4C.8 or 4C.9 above should clearly identify whether any of the information contained in the notice is of a confidential nature. The Authority shall make the final determination as to confidentiality having regard<sup>s</sup> to:

- (a) the need to exclude from disclosure, so far as is reasonably practicable, information whose disclosure the Authority considers would or might seriously prejudicially affect the interests of a person to which it relates; and

- (b) the extent to which the disclosure of the information mentioned in sub-paragraph 4C.14(a) is necessary for the purposes of enabling the relevant parties to fully assess the event to which the notice relates.

## **Part E2: The Authority's determination**

4C.15 Following consultation with relevant parties, including the licensee, BSC Parties and CUSC Parties, the Authority shall determine:

- (a) whether any or all of the costs and/or expenses given in a notice pursuant to paragraphs 4C.8 or 4C.9 were caused or saved by an income adjusting event; and
- (b) whether the event or circumstance has increased or decreased the value of  $IBC_t$  by more than the threshold amount, save in the case of sub-paragraph 4C.6(c) where the threshold amount shall not apply; or
- (c) in respect of an event occurring in Period  $p$ , whether the event or circumstance has increased or decreased the value of  $IBC_p$  (bearing the meaning of that term in this licence as at 31 March 2013) by more than £2,000,000; and
- (d) if so, whether the amount of the proposed income adjustment ensures that the financial position and performance of the licensee are, insofar as is reasonably practicable, the same as if that income adjusting event had not taken place, and if not, what allowed value of income adjustment would secure that effect.

4C.16 In relation to the Relevant Year  $t$  or Period  $p$ , the allowed income adjustment shall be:

- (a) the value determined by the Authority under paragraph 4C.15 above; or
- (b) if the Authority has not made a determination under 4C.15 above within three months of the date on which notice of an income adjusting event was provided to the Authority, the amount of the allowed income adjustment proposed as a consequence of the event in the notice given to the Authority under sub-paragraph 4C.10(c); or
- (c) in all other cases zero, including situations where the Authority has not made a determination under 4C.15 above within three months of the date on which notice of an income adjusting event was provided to the Authority and the Authority has,

before the end of that three month period, informed the relevant parties that the Authority considers that the analysis or information provided in accordance with paragraphs 4C.10 and 4C.11 is insufficient to enable the Authority and relevant parties to assess whether an income adjusting event has occurred and/or the amount of any allowed income adjustment.

4C.17 The Authority's decision in relation to any notice given under paragraphs 4C.8 or 4C.9 shall be in writing, shall be copied to the licensee and shall be in the public domain.

4C.18 The Authority may revoke an approval of an income adjusting event and allowed income adjustment with the consent of the licensee, following consultation with the licensee and relevant parties. Revocation of any income adjusting event and allowed income adjustment shall be in writing, shall be copied to the licensee and shall be in the public domain.

#### **Part F: Transmission Owner incentives**

4C.19 Where there is a failure to agree between the licensee and a Transmission Owner in relation to:

- (a) whether a change to the outage plan is an Outage Change as defined in paragraph 4C.20; or
- (b) the net costs reasonably incurred by the Transmission Owner as a result of an Outage Change

the licensee shall provide the Authority such information as the Authority may reasonably request in relation to such disagreement.

4C.20 An "Outage Change" is a change notified to a Transmission Owner by the licensee on or after week 49 to the outage plan, as updated from time to time in accordance with the STC, other than:

- (a) a change to the outage plan requested by a Transmission Owner (the "original change"); and
- (b) such changes notified to the Transmission Owner by the licensee which:
  - (i) the licensee and the Transmission Owner agree are necessary in order to give effect to the original change, or

(ii) where there is a failure to agree, the Authority determines are necessary in order to give effect to the original change; and

(iii) without prejudice to sub-paragraphs 4C.20(a) and 4C.20(b) above, any change to the outage plan notified to the Transmission Owner by the licensee which the licensee and the Transmission Owner agree is not an Outage Change under this licence condition (a “non-chargeable outage change”). For the avoidance of doubt, any costs and/or expenses incurred by the licensee in relation to a non-chargeable outage change will not be considered by the Authority to be a reasonable cost or expense in relation to an outage cost adjusting event notified by the licensee under paragraph 4C.25.

4C.21 For the purposes of paragraph 4C.19 and paragraph 4C.20, “outage plan” and “week 49” shall have the same meanings as defined or used in the STC.

4C.22 The Outage Change cost allowance ( $NC_t$ ) shall be calculated in accordance with the following formula:

$$NC_t = (ON_t + ONTRU_t) \times RPIF_t$$

where:

$ON_t$  means an allowance for payments by the licensee in respect of Outage Changes and has the value £1,146,800 (in 2009/10 prices) for the Relevant Year t unless determined otherwise by the Authority;

$ONTRU_t$  has the value zero in Relevant Years ~~2013/14~~2015/16 and ~~2014/15~~2016/17 and in each subsequent Relevant Year means the revenue adjustment made in Relevant Year t in respect of the actual value of the Retail Prices Index in Relevant Year t-2 minus the assumed value of the Retail Prices Index in Relevant Year t-2, as derived in accordance with paragraph 4C.23 of this condition; and

$RPIF_t$  has the value given to it by Special Condition 3A (Restriction of Transmission Network Revenue).

4C.23 For the purposes of paragraph 4C.22,  $ONTRU_t$  is derived in accordance with the following formula:

$$ONTRU_t = \left( \frac{RPIA_{t-2} - RPIF_{t-2}}{RPIA_{t-2}} \right) \times \frac{NC_{t-2}}{RPIF_{t-2}} \times PVF_{t-2} \times PVF_{t-1}$$

where:

$RPIA_{t-2}$  has the value given to it by Part C of Special Condition 3A;

$RPIF_{t-2}$  has the value given to it by Part C of Special Condition 3A;

$NC_{t-2}$  means the Outage Change cost allowance as derived in accordance with paragraph 4C.22 of this condition; and

$PVF_t$  has the value given to it by Part C of Special Condition 3A.

4C.24 An outage cost adjusting event in Relevant Year t may arise from either of the following:

- (a) where the actual costs incurred by the licensee in making outage changes are, or where the licensee's reasonable expectation of the actual costs in making outage changes will be either less than or in excess of  $ON_t$  in each case by more than £300,000 (the "outage threshold amount") or such other figure as the Authority has specified for the Relevant Year where  $ON_t$  has the value ascribed to it in paragraph 4C.22 above; and
- (b) an event or circumstance other than that in paragraph 4C.24(a) above which is, in the opinion of the Authority, an outage cost adjusting event and is approved by it as such in accordance with paragraph 4C.31.

### **Part F1: Notice of proposed outage cost adjusting event**

4C.25 Where the licensee considers, and can provide supporting evidence that, in respect of Relevant Year t, there have been costs and/or expenses that have been incurred or saved by an outage cost adjusting event, then the licensee shall give notice of this event to the Authority.

4C.26 A notice provided to the Authority under 4C.25 shall give particulars of:

- (a) the event to which the notice relates and the reason(s) why the licensee considers this event to be an outage cost adjusting event;

- (b) the amount of any change in costs and/or expenses that can be demonstrated by the licensee to have been caused or saved by the event and how the amount of these costs and/or expenses has been calculated;
  - (c) the amount of any allowed outage cost adjustment proposed as a consequence of that event and how this allowed outage cost adjustment has been calculated; and
  - (d) any other analysis or information which the licensee considers to be sufficient to enable the Authority and the relevant parties referred to in paragraph 4C.31 to fully assess the event to which the notice relates.
- 4C.27 If the Authority considers that the analysis or information provided in sub-paragraphs 4C.26(a) to 4C.26(d) above is insufficient to enable both the Authority and the relevant parties referred to in subparagraph 4C.31 to assess whether an outage cost adjusting event has occurred and/or the amount of any allowed outage cost adjustment that should be approved, the Authority can request that the supporting evidence be supplemented with additional information that it considers appropriate.
- 4C.28 A notice of an outage cost adjusting event shall be given as soon as is reasonably practicable after the occurrence of the outage cost adjusting event, and, in any event, not later than three months after the end of the Relevant Year in which it occurs.
- 4C.29 The Authority will make public, excluding any confidential information, any notice of an outage cost adjusting event following its receipt.
- 4C.30 Any notice submitted to the Authority under paragraph 4C.25 above should clearly identify whether any of the information contained in the notice is of a confidential nature. The Authority shall make the final determination as to confidentiality having regard to:
- (a) the need to exclude from disclosure, so far as is reasonably practicable, information whose disclosure the Authority considers would or might seriously prejudicially affect the interests of a person to which it relates; and
  - (b) the extent to which the disclosure of the information mentioned in sub-paragraph 4C.30(a) is necessary for the purposes of enabling the relevant parties to fully assess the event to which the notice relates.

## **Part F2: The Authority's determination**

- 4C.31 The Authority shall determine (after consultation with the licensee and such other persons as it considers desirable):

- (a) whether any or all of the costs and/or expenses given in a notice pursuant to 4C.25 were caused or saved by an outage cost adjusting event;
- (b) whether the event or circumstance has increased or decreased the licensee's relevant costs in making outage changes such that they will be either less than or in excess of  $ON_t$  in each case by more than the outage threshold amount; and
- (c) if so, whether the amount of the proposed outage cost adjustment ensures that the financial position and performance of the licensee are, insofar as is reasonably practicable, the same as if that outage cost adjusting event had not taken place, and if not, what allowed outage cost adjustment would secure that effect.

4C.32 In relation to the Relevant Year  $t$ , the allowed outage cost adjustment ( $IONT_t$ ) for the purposes of paragraph 4C.1 shall be:

- (a) the value determined by the Authority under paragraph 4C.31 above; or
- (b) if the Authority has not made a determination under paragraph 4C.31 above within three months of the date on which notice of an outage cost adjusting event was provided to the Authority, the amount of the allowed outage cost adjustment proposed as a consequence of the event in the notice given to the Authority under 4C.26(c); or
- (c) in all other cases zero, including situations where the Authority has not made a determination under paragraph 4C.31 above within three months of the date on which notice of an outage cost adjusting event was provided to the Authority and the Authority has, before the end of that three month period, informed the licensee that the Authority considers that the analysis or information provided in accordance with paragraphs 4C.26 and/or 4C.27 is insufficient to enable the Authority to assess whether an outage cost adjusting event has occurred and/or the amount of any allowed outage cost adjustment.

4C.33 The Authority's decision in relation to any notice given under paragraph 4C.25 shall be in writing, shall be copied to the licensee and shall be in the public domain.

4C.34 The Authority may revoke an approval of an outage cost adjusting event and allowed outage cost adjustment with the consent of the licensee, following consultation with the licensee

and relevant parties. Revocation of any outage cost adjusting event and allowed outage cost adjustment shall be in writing, shall be copied to the licensee and shall be in the public domain.

## **Part K: SO Methodologies and update provisions**

4C.35 The licensee shall, in respect of Relevant Year  $t$ , establish, and publish the following SO Methodologies as approved by the Authority for determining Modelled Target Costs <sub>$t$</sub>  (as defined in paragraph 4C.40):

- (a) a methodology for determining the ex-ante or ex-post treatment of modelling inputs;
- (b) a methodology for modelling the costs of managing Transmission Constraints. This methodology should also include those ex-ante inputs which may be updated on 1 April ~~2014-2016~~ for the Relevant Year ~~2014/15~~2016/17; and
- (c) a methodology for the modelling of energy costs. This methodology should also include those ex-ante inputs which may be updated on 1 April ~~2014-2016~~ for the Relevant Year ~~2014/15~~2016/17.

4C.36 The licensee may prepare and submit proposals for revised SO Methodologies in respect of the Relevant Year ~~2014/15~~2016/17 to the Authority by 31 December in Relevant Year  $t$  for approval by the Authority by 31 March in the Relevant Year  $t$  and for implementation at the commencement of the the Relevant Year ~~2014/15~~2016/17. The licensee shall:

- (a) send a copy of the proposed revised SO Methodologies to the Authority and to any person who requests a copy; and
- (b) not revise any SO Methodologies referred to in 4C.35 until the Authority directs the licensee to make the revisions.

4C.37 If the Authority approves and directs the changes to the SO Methodologies, the licensee shall revise the SO Methodologies and shall publish the revised SO Methodologies on its website.

4C.38 If the licensee considers that an error or errors have arisen which prevent the SO Models from appropriately reflecting the SO Methodologies referred to in 4C.35, or if the licensee considers that an input error or errors into the SO Models have arisen as a result of information provided by any third party, the licensee shall notify the Authority of the error or errors and the materiality of the error or errors and will promptly seek to correct the error or errors. The Authority will have until three months after any notice has been submitted to direct the licensee to remove the correction to the error or errors.

## Part L: Terms used in the Balancing Services Activity revenue restriction

4C.39 For the purpose of 4C.4 of Part D of this condition, the terms  $MT_t$ ,  $SF_t$  and  $CB_t$  shall be selected against the appropriate value of  $IBC_t$  (which shall be determined in accordance with paragraph 4C.5 of Part D of this condition) from Table 3 below:

Table 3:

$IBC_t$ (£million)	$MT_t$ (£million)	$SF_t$	$CB_t$ (£million)
$IBC_t <$ (Incentive Target $Cost_t - 100$ )	0	0	25
(Incentive Target $Cost_t - 100$ ) $<= IBC_t <$ (Incentive Target $Cost_t$ )	Incentive Target $Cost_t$	25%	0
(Incentive Target $Cost_t$ ) $= IBC_t$	$IBC_t$	0	0
(Incentive Target $Cost_t$ ) $<= IBC_t$ $<$ (Incentive Target $Cost_t + 100$ )	Incentive Target $Cost_t$	25%	0
$IBC_t >=$ (Incentive Target $Cost_t + 100$ )	0	0	- 25

4C.40 For the purposes of paragraph 4C.39, Incentive Target Cost (in £ million) in respect of Relevant Year  $t$  shall be calculated in accordance with the following formula:

$$\text{Incentive Target } Cost_t = \text{Modelled Target Costs}_t + BSTC_t$$

where:

Modelled  
Target  
 $Costs_t$

means the target cost (in £ million) to the licensee of procuring and using balancing services (being the external costs of the Balancing Services Activity) derived in accordance with the SO Methodologies referred to in paragraph 4C.35. The SO Models and data used by the licensee to determine Modelled Target Costs shall be as agreed between the Authority and the licensee in respect of

Relevant Year t; and

$BSTC_t$  means the target cost for the licensee for Black Start in respect of Relevant Year t, which shall have the value as set out in Special Condition 4G.

| In respect of any Relevant Year t commencing on or after 1 April ~~2015~~2017, the terms  $MT_t$ ,  $SF_t$  and  $CB_t$  shall be set to zero.

## Special Condition 4H: Wind Generation Forecasting Incentive

4H.1 The purpose of this condition is to establish arrangements to determine the incentive payment that the licensee shall derive by means of the term  $RFIIR_t$  under the term  $BXext_t$  in 4C.1 of Special Condition 4C (Balancing Services Activity Revenue Restriction on External Costs) as a result of the financial incentive placed upon the licensee to improve the accuracy of its forecast of the amount of Wind Generation Output in the period from 1 April ~~2013~~ 2015 to 31 March ~~2015~~2017.

4H.2 The incentive payment (in £ million) which the licensee shall derive from the Wind Generation Forecasting Incentive,  $RFIIR_t$  in respect of Relevant Year t shall be derived from the following formula:

$$RFIIR_t = \sum_{m=1}^{12} MRFI_m$$

where:

$MRFI_m$  means the monthly wind generation forecasting incentive revenue in respect of the relevant month m and shall be derived from the following formula:

$$MRFI_m = MAX \left[ RFICAP_m \left( 1 - \frac{RFIO_m}{RFIIF_m} \right), RFIFLO_m \right]$$

where:

$RFIIF_m$  means the Wind Generation Forecasting Incentive target factor for the relevant month m in respect of Relevant Year t and takes the value specified in Table 1:

Table 1:

Period	m value	RFIIFm value
1 April <del>2013-2015</del> to 30 September <del>2013</del> <u>2015</u>	m=1,2,3,4,5,6	0. <del>0475</del> <u>035</u>
1 October <del>2013-2015</del> to 31 March <del>2014</del> <u>2016</u>	m=7,8,9,10,11,12	0. <del>0625</del> <u>050</u>
1 April <del>2014-2016</del> to 30 September <del>2014</del> <u>2016</u>	m=1,2,3,4,5,6	0. <del>0450</del> <u>030</u>
1 October <del>2014-2016</del> to 31 March <del>2015</del> <u>2017</u>	m=7,8,9,10,11,12	0. <del>0600</del> <u>045</u>

*RFICAP<sub>m</sub>*

means the Wind Generation Forecasting Incentive cap for the relevant month m in respect of each Relevant Year t and shall take the value £0.20 million in the periods 1 April 2015 to 30 September 2015 and 1 April 2016 to 30 September 2016 and shall take the value £0.30 million in the periods 1 October 2015 to 31 March 2016 and 1 October 2016 to 31 March 2017; ~~£0.25 million;~~

*RFIFLO<sub>m</sub>*

means the Wind Generation Forecasting Incentive floor for the relevant month m in respect of each Relevant Year t and shall take the value - £0.20 million in the periods 1 April 2015 to 30 September 2015 and 1 April 2016 to 30 September 2016 and shall take the value -£0.30 million in the periods 1 October 2015 to 31 March 2016 and 1 October 2016 to 31 March 2017; ~~-£0.25 million;~~ and

*RFIO<sub>m</sub>*

means the average of the hourly Wind Generation Forecasting Error achieved by the licensee in each relevant month m in respect of each Relevant Year t and shall be derived from the following formula:

$$RFIO_m = \frac{1}{N} \sum_{n=1}^N RFIO_n$$

where:

*N* is the total number of hours within the relevant calendar month m; and

*RFIO<sub>n</sub>* is the percentage mean absolute error between the licensee's Day Ahead Forecast and the actual Wind Generation Output in respect of hour n for the relevant calendar month m and is derived from the following formula:

$$RFIO_n = \frac{|RFIT_n - RFIP_n|}{RFIC_n}$$

where:

*RFIT<sub>n</sub>* means the total Day Ahead Forecast produced by the licensee in respect of hour n for the relevant month m.

*RFIP<sub>n</sub>* means the total actual Wind Generation Output in hour n in the relevant month m.

$RFIC_n$  means the total Wind Generation Capacity in hour n in the relevant month m.

4H.3 For the purposes of the terms  $RFIT_n$ ,  $RFIP_n$  and  $RFIC_n$  above, each is the total (in MW) of all Wind Generators with installed Operational Metering for the hour n.

4H.4 No later than 15 working days after the end of each month m in the Relevant Year t, the licensee shall notify the Authority of the following in respect of that month:

(a) the overall Wind Generation Forecasting Error achieved ( $RFIO_m$ );

(b) the total Day Ahead Forecast ( $RFIT_n$ ) for each hour;

(c) the total actual Wind Generation Output ( $RFIP_n$ ) for each hour; and

(d) the total Wind Generation Capacity ( $RFIC_n$ ) for each hour.

4H.5 The licensee shall publish an additional forecast of Wind Generation output no later than 05:00 hours on the day before the day to which the forecast relates.

## Special Condition 4J. The System Operator Innovation Roll-out Mechanism

### Introduction

4J.1 The purpose of this condition is to determine any appropriate revisions to Roll-Out Values ("ROVt") relating to SO Innovation Roll-out Costs recovered by the licensee under the term BXextt for the purposes of paragraph 4C.1 of Special Condition 4C (Balancing Services Activity Revenue Restriction on External Costs).

4J.2 ROVt shall take the values as set out in Table 1 below (which shall be determined in accordance with Part E of this condition).

Table 1: Relevant Year	ROVt
<del>2013/14</del> <u>2015/16</u>	0
<del>2014/15</del> <u>2016/17</u>	0

The value of ROVt relating to a particular Relevant Year represents the total amount of the licensee's SO Innovation Roll-out Costs that the licensee is allowed to recover as determined by the Authority for that Relevant Year.

4J.4 The application of the mechanisms in this condition provides for:

(a) the licensee to propose adjustments to the value of ROVt in respect of the Relevant Years ~~s~~ – ~~2014/15~~2015/17;

(b) determinations by the Authority in relation to proposals by the licensee under sub-paragraph 4J.4(a); and

(c) the direction, where applicable, of a revised value of ROVt in relation to the Relevant Years ~~s~~ – ~~2014/15~~15/17.

4J.5 determination and direction of a revised value of ROVt, where applicable, will result in an adjustment to the value of BXextt as derived for Relevant Year t for the purposes of paragraph 4C.1 of Part A of Special Condition 4C and shall be deemed to be set out in Table 1 in paragraph 4J.2 by virtue of that direction.

### Part A: Features that qualify a SO Innovation Roll-out for additional funding

4J.6 The SO Roll-out by the licensee of a Proven SO Innovation will allow the licensee to receive additional funding in respect of the Relevant Year but only where the Authority is satisfied that the SO Roll-out:

(a) will deliver Carbon Benefits or any wider environmental benefits;

- (b) will provide long-term value for money for electricity consumers;
- (c) will not lead to the licensee receiving commercial benefits (including benefits from other incentives in relation to the Balancing Services Activity) which are greater or equal to the costs of implementing the Proven SO Innovation in question within the Relevant Year ~~2014/15~~2015/17; and
- (d) will not be used to fund any of the Ordinary SO Business Arrangements of the licensee.

#### **Part B: Licensee's ability to propose a relevant adjustment**

4J.7 The licensee may, by notice to the Authority, and in accordance with Parts C and D of this condition below, propose no more than three relevant adjustments within the meaning of paragraph 4J.8 of this condition to recover costs incurred in implementing an SO Roll-out up to a total of £10 million.

4J.8 A relevant adjustment is an adjustment:

- (a) which the licensee believes will enable it to recover SO Innovation Roll-out Costs associated with a single Proven SO Innovation that would not otherwise be recoverable under the Special Conditions; and
- (b) which applies only in respect of SO Innovation Roll-out Costs that have not yet been incurred.

#### **Part C: Application windows for relevant adjustment proposals**

4J.9 The licensee may propose a relevant adjustment or adjustments by notice served under Part B of this condition only in the period up to and including 31 March ~~2014-2016~~ for the adjustment to ROVt for SO Innovation Roll-out Costs which will take place in the Relevant Year ~~2014/15~~2015/17.

#### **Part D: Other provisions relating to the licensee's proposal**

4J.10 A notice served by the licensee under Part B above must in all cases:

- (a) state any statutory obligations or any requirements of this licence to which the notice relates;
- (b) describe the Proven SO Innovation that the licensee proposes as an SO Roll-out;
- (c) propose the amount of the relevant adjustment and set out, by reference to the SO Innovation Roll-out Costs, the basis on which the licensee has calculated the relevant adjustment;
- (d) demonstrate how each of the criteria set out in Part A of this condition above will be fulfilled by the additional funding sought; and
- (e) propose relevant outputs or other end products against which the SO Roll-out will be assessed.

### **Part E: Authority's determination of a relevant adjustment**

4J.11 Where the licensee serves a notice under Part B of this condition, the Authority must, by 31 June ~~2014-2016~~ determine whether the proposed relevant adjustment should result in a revision to the ROVt subject to paragraph 4J.10 of this condition.

4J.12 In determining any relevant adjustment under Part E of this condition, the Authority will:

- (a) consult the licensee and other relevant parties;
- (b) determine whether the direction should include such other terms as the Authority considers appropriate; and
- (c) have particular regard to the purposes of this condition, and, the notice made under Part B of this condition.

### **Part F: Procedure for direction of revised ROVt by the Authority**

4J.13 Any revised value of ROVt determined by the Authority in accordance with Part E of this condition will be directed by the Authority by no later than 31 June ~~2014-2016~~ and shall be deemed to be set out in Table 1 in paragraph 4J.2.

4J.14 When issuing any directions under paragraph 4J.13 of this condition, the Authority will give notice to the licensee of all of the values that it proposes to direct.

4J.15 The notice referred to in paragraph 4J.14 of this condition will state that any revised ROVt in respect of the Relevant Years ~~s-2014/15-2015/17~~ the period from 1 April ~~2014-2015~~ to 31 March ~~2015-2017~~ has been determined in accordance with Part E of this condition.