

WS6 and subgroups plan

07/08/14

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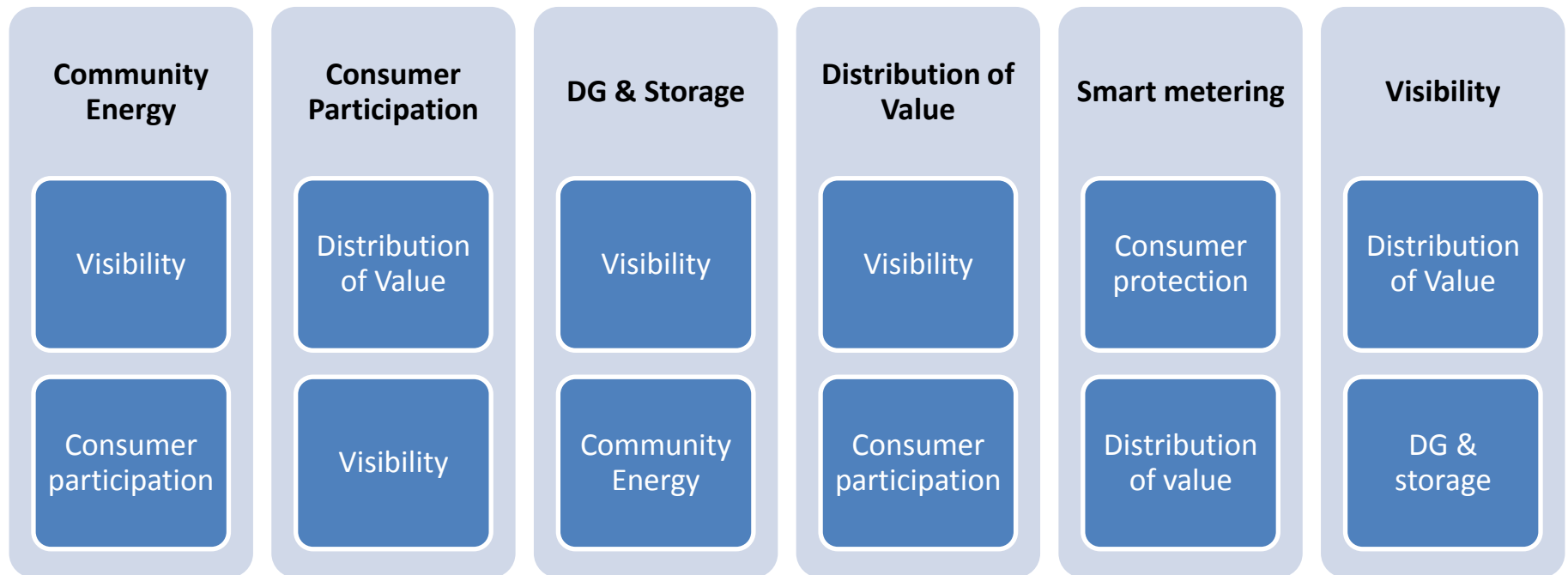
BACKGROUND:

- **Early input** from subgroups will enable **sharing and coordination of emerging findings**
- A **structure to coordinate exchange** of early findings will enable other subgroups to take them into account and contribute to developing a final set of common findings
- Some subgroups' ToRs only have firm plans until October / November, so it is important that their findings are captured and incorporated. Further detailed planning will be required

AIM:

- To identify a common set of core options which allow all groups to capture key requirements from their perspective, as a basis to be built on in subsequent phases of work and as further options or requirements emerge, (eg DG/smart metering)

- **Key links and interactions** are likely to include:



- These suggested links are clearly not exhaustive – interactions are more complex
- Input of subgroups in a coordinated manner for discussion and overall assessment by the full Workstream is crucial, in addition to coordination as needed between individual subgroups

Proposed approach - September WS6

ALL TO OUTLINE ANY HIGH LEVEL REQUIREMENTS IDENTIFIED

DG & Storage – prioritisation of services and associated requirements (Aug)

DoV - presents completed value matrix – where value lies and how passed back

Consumer participation presents summary of attractiveness of options and consumer protection measures required

Visibility presents notification requirements (including party, time and impact)

Community Energy presents new options developed

SEPTEMBER MEETING:

Discussion of consumer assessment of options and requirements

Following the discussion:

- All subgroups to incorporate exchanged perspectives and new ideas presented into their findings as needed, and
- Use these to review options, led by the consumer group's view but not excluding any options
- All to aim to consolidate options into 'core' options, capturing any associated (high level) requirements from their perspective
- Ofgem to develop and circulate template for requirements

Smart metering – list of activities where parties will need to work/contract together to realise benefits

Proposed approach - October WS6

THIS FORMS AN INITIAL FOUNDATION FOR PHASE 2 – stock take on options and roles and responsibilities to ensure all groups on same page to complete commercial arrangements

DoV, Visibility, SM and CP subgroups
to lead feedback on how conclusions
from September impact roles and
relationships,

Ofgem present draft
requirements template (see
next slide)

All groups to identify core minimum
set of options necessary to capture
key requirements from their
perspective

DG sub group to feed in work
on commercial arrangements
for priority services

OCTOBER MEETING:

Discuss views of roles
and relationships
presented and agree
a set of core options
needed to capture
key requirements

Following the discussion:

- Ofgem to consolidate the agreed set of options and populate the requirements matrix with them and circulate
- Ofgem to write up initial, high-level requirements identified in the meeting and circulate for comment
- All to assess consolidated options and populate requirements template against core options set from their perspective for November meeting

Proposed approach - November WS6

ALL TO HAVE COMPLETED THE REQUIREMENTS TABLE FOR EACH OPTION – will define commercial arrangements

Engaging with the customer <i>Which party will be responsible for engaging with the customer</i>	High level terms of arrangement with customer <i>Any consumer protection requirements and flexibility which customer will provide i.e. load control</i>	Arrangements required for visibility <i>Notification, coordination or certainty required for each option incl. time and granularity of data</i>	Arrangements required to facilitate distribution of value <i>Eg provisions to maximise value of response to consumers (reflecting whole system benefit)</i>
		DNO - supplier	DNO - supplier
		DNO – SO	DNO – SO
		DNO - TO	DNO - TO
		Supplier-DNO	Supplier-DNO
		Supplier - SO	Supplier - SO
		Supplier - TO	Supplier - TO
		etc	etc

This forms the basis for Phase 2 of work – detailed assessment of requirements and current arrangements, including assessment of requirements on the basis of new analysis of current policy reforms

- DG/Storage group can complete this based on priority services they identify
- Smart Metering group can feed in specific issues on commercial arrangements for sharing smart meter benefits
- Community Energy group will ensure that we have fully designed CE options for this analysis

REMINDER OF KEY QUESTIONS FOR DISCUSSION

- Does this fully capture the basis for the subsequent phase of work, developing commercial and regulatory arrangements?
- Does this fully capture the key interactions from the DG & Storage, Smart Metering and Community Energy groups?
- Does the group agree with the proposed approach to review and plan coordination of input for the subsequent phases closer to Phase 2?
- Is the timeline achievable given progress so far?

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