

Supplementary annex 1: Draft RIIO-ED1 SLC licence changes

DRAFT

Gas and Electricity Markets Authority

ELECTRICITY ACT 1989
Standard conditions of
the Electricity Distribution
Licence

DRAFT

SECTION A: STANDARD CONDITIONS FOR ALL ELECTRICITY DISTRIBUTORS	4
Condition 1. Definitions for the standard conditions	5
Condition 11. Reporting on performance.....	6
Condition 12. Requirement to offer terms for Use of System and connection.....	7
Condition 13. Charging Methodologies for Use of System and connection.....	11
Condition 15. Standards for the provision of Non-Contestable Connection Services	15
SECTION B: ADDITIONAL STANDARD CONDITIONS FOR ELECTRICITY DISTRIBUTORS WHO ARE DISTRIBUTION SERVICES PROVIDERS	23
CONDITIONS REMOVED FROM THE CURRENT LICENCE	24
Condition 50A. Development and implementation of an EHV Distribution Charging Methodology.....	24

DRAFT

**SECTION A: STANDARD CONDITIONS
FOR ALL ELECTRICITY DISTRIBUTORS**

DRAFT

Condition 1. Definitions for the standard conditions

[The following definitions are to be amended and/or added to this condition, in alphabetical order and in the manner set out below. For clarity, current definitions that are not being amended are not included in this paragraph.]

Charging Methodology means a complete and documented explanation, presented in a coherent and consistent manner, of the methods, principles, and assumptions that apply:

- (a) in relation to Use of System, for determining the licensee's Use of System Charges; and
- (b) in relation to connections, for determining the licensee's Connection Charges,

as approved by the Authority by virtue of the provisions of standard conditions 13, 13A, 13B and 22A, ~~50 and 50A~~ (as the case may be).

Condition 11. Reporting on performance

Introduction

11.1 This condition requires the licensee to report on a number of matters in relation to its dealings with its Customers.

Part A: Licensee's obligation

11.2 The licensee must provide the Authority and ~~the Consumer Council~~ Citizens Advice or Citizens Advice Scotland with information specified by the Authority that relates to matters that it reasonably considers are relevant to the licensee's dealings:

- (a) with Customers under standard condition 9 (Arrangements for access to premises);
- (b) with Domestic Customers under standard condition 10 (Special services); ~~and~~
- (c) with Customers under the Electricity (Standards of Performance) Regulations 20[XX05] (SI [XXXX2005/1019XXX]) ("the regulations"); ~~and-~~
- (c) with Customers under the Electricity (Connections Standards of Performance) Regulations 20[XX] (SI [XXXX/XX]) ("the Connections Regulations").

11.3 The information that is referred to in paragraph 11.1 may, in particular, include information about:

- (a) the number of Domestic Customers covered by password arrangements;
- (b) the services offered by the licensee to Domestic Customers on its Priority Services Register;
- (c) the number of Domestic Customers who are listed on that register;
- (d) the number of performance failures by the licensee under the regulations; and
- (e) the number and value of compensation payments made by the licensee under the regulations.

Part B: Reporting format and timeframes

11.4 The information provided by the licensee under paragraph 11.1 must be in the form of a statistical record which has such content and is presented in such a format and at such intervals of time as the Authority may from time to time direct, for the purposes of this condition generally, after consultation with the licensee and ~~the Consumer Council~~ Citizens Advice or Citizens Advice Scotland.

Condition 12. Requirement to offer terms for Use of System and connection

Part A: Agreement for Use of System

- 12.1 The licensee must, on receiving a request from any person (“the requester”) asking it to do so, offer to enter into an agreement for Use of System under which it will:
- (a) accept into the licensee’s Distribution System, at any Entry Point and in any quantity that was specified by the requester in the request, electricity that is provided by or on behalf of the requester; and
 - (b) distribute that quantity of electricity (subject to any distribution losses) to such Exit Point on the licensee’s Distribution System and to any person as the requester may specify.

Part B: Treatment of requests for connection

- 12.2 On receiving a request from any person asking it to make a connection, the licensee:
- (a) must not treat that request as anything other than a Notice given under section 16A of the Act requiring it to make the connection pursuant to section 16(1) of the Act; and
 - (b) to the extent that the request does not comply with the requirements of section 16A of the Act, must take all reasonable steps to ensure that it does so comply.

Part C: Provision of information about connection terms

- 12.3 Where the licensee makes an offer to make a connection under section 16(1) of the Act, it must in that offer make detailed provision in relation to:
- (a) any works required to connect the licensee’s Distribution System to any other Distribution System or a Transmission System, and any consents needed for that purpose;
 - (b) any works to extend or reinforce the licensee’s Distribution System which in the opinion of the licensee are necessary or appropriate in consequence of the connection, or modification of an existing connection and any consents needed for that purpose;
 - (c) the installation of any switchgear or other apparatus required for the interruption of supply; and
 - (d) except to the extent included in any agreement offered in accordance with standard condition 34 (Requirement to offer terms for the provision of Legacy Metering Equipment) or standard condition 35 (Requirement to offer terms for the provision of Data Services), the installation of:

- (i) any Electricity Meters required to enable the licensee to measure electricity that is being accepted into or leaving the licensee's Distribution System at specified Entry Points or Exit Points, and
- (ii) any special metering, telemetry, or Data Processing equipment for the purpose of enabling any party to the Balancing and Settlement Code to comply with its obligations under that code in respect of metering or the licensee's performance of any related service.

Part D: Charges and other terms for Use of System and connection

12.4 Where the licensee makes an offer to enter into an agreement for Use of System under paragraph 12.1 or to make a connection under section 16(1) of the Act, it must in that offer set out:

- (a) the charges to be paid, which must (unless clearly inappropriate):
 - (i) be consistent with the relevant Charging Methodology within the meaning of standard condition 13 (Charging Methodologies for Use of System and connection);
 - (ii) be presented so as to be referable to the Use of System Charging Statement or the Connection Charging Statement (as the case may be) of the licensee under standard condition 14 (Charges for Use of System and connection); and
 - (iii) in the case only of an offer to make a connection, be presented in accordance with the common connection charging template referred to in standard condition 14;
- (b) such other detailed terms as may be appropriate for the purposes of the agreement; and
- (c) in the case only of an offer to make a connection, the date by which any works required for connection to the licensee's Distribution System, including any works to extend or reinforce that system, will be completed (time being of the essence unless otherwise agreed with the person who requires the connection to be made).

Part E: Timing of offer of Use of System and connection terms

12.5 The licensee must offer terms for an agreement for Use of System under paragraph 12.1 and for the making of a connection under section 16(1) of the Act:

- (a) as soon as is reasonably practicable after its (or its agent's) receipt of the request from the requester or of the Notice under section 16A of the Act (as the case may be); and
- (b) ~~in any event~~, except and so far as the Authority otherwise consents, not more than the period set out in paragraph 12.6 after the receipt by the licensee of all the information that it may reasonably require for the purpose of formulating the terms of the offer.

12.6 The period set out in this paragraph is:

- (a) in the case of a request for an agreement for Use of System only, 28 days;
- (b) in the case of a request for an agreement for both Use of System and a connection, ~~three months~~ 65 Working Days; and
- (c) in the case of a request for a connection, ~~three months~~ 65 Working Days.

Part F: Exceptions to the obligation to offer terms

12.7 The licensee is not obliged under paragraph 12.1 to offer to enter into an agreement for Use of System or under paragraph 12.2 to offer to enter into an agreement for connection if doing so would be likely to cause it to be in breach of:

- (a) its duties under section 9 of the Act;
- (b) any regulations made under section 29 of the Act, or any other enactment that relates to safety or standards applicable to the Distribution Business;
- (c) the Grid Code or the Distribution Code; or
- (d) any of the Conditions of this licence,

or if the requester does not agree to be bound, to the extent applicable to him, by the terms of the Grid Code or the Distribution Code.

12.8 Where the licensee refuses to offer to enter into an agreement for Use of System for one of the reasons in paragraph 12.7 duly substantiated reasons must be given for such refusal.

Part G: Settlement of disputes

12.9 Disputes arising under this condition are subject to the provisions of standard condition 7 (Determinations by the Authority) to the extent provided for in that condition.

Part H: Application Regulations

12.10 The licensee must, within 28 days of receiving a request from any person, give him any information held by the licensee that he reasonably requires for the purpose of completing an application under the Application Regulations.

12.11 Where the licensee has made a connection to premises under section 16(1)(a) of the Act or under Standard Condition 15 (Standards for the provision of Non-Contestable Connection Services) and such premises become and remain Green Deal Premises, it may not disconnect those Green Deal Premises unless it is permitted to do so under the Electricity Safety, Quality and Continuity Regulations 2002 (as amended), Schedule 6 to the Act or any other legislation.

12.12 Where in respect of Green Deal Premises:

- (a) the owner or occupier; or

(b) the relevant energy supplier

requests the licensee to disconnect those premises and the licensee is not permitted to do so, the licensee must give the owner, occupier or relevant energy supplier (whichever of these made the request) a Notice to that effect.

Part I: Interpretation

12.13 In this condition: any reference to a connection to be made under or pursuant to section 16(1) of the Act includes a reference to a connection to be made in accordance with the terms of a special connection agreement under section 22 of the Act.

12.14 For the purposes of this condition

**relevant energy
supplier**

has the meaning given to it in regulation 4(2) of the Green Deal Framework (Disclosure, Acknowledgment, Redress etc.) Regulations 2012.

DRAFT

Condition 13. Charging Methodologies for Use of System and connection

Part A: Requirements for Charging Methodology

13.1 The licensee must at all times have in force:

- (a) a Use of System Charging Methodology which the Authority has approved on the basis that it achieves the Relevant Objectives; and
- (b) a Connection Charging Methodology (which, if the licensee is a Distribution Services Provider, must include the Common Connection Charging Methodology (“the CCCM”) as set out in the Distribution Connection and Use of System Agreement (“the DCUSA”) and as amended in accordance with the DCUSA) approved by the Authority on the basis that it achieves the Relevant Objectives

(each, separately, “the Charging Methodology”),

and, except with the consent of the Authority, must comply with the Charging Methodology as modified from time to time in accordance with this condition.

13.2 The licensee must, for the purpose of ensuring that the Charging Methodology continues to achieve the Relevant Objectives:

- (a) review the methodology at least once every year;
- (b) subject to paragraph 13.4, make such modifications (if any) of the methodology as are necessary for the purpose of better achieving the Relevant Objectives; and
- (c) if the licensee is a Distribution Services Provider, include any modifications made to the CCCM in its Connection Charging Methodology.

Part B: The Relevant Objectives

13.3 The Relevant Objectives in relation to the Charging Methodology are:

- (a) that compliance with the methodology facilitates the discharge by the licensee of the obligations imposed on it under the Act and by this licence;
- (b) that compliance with the methodology facilitates competition in the generation and supply of electricity, and does not restrict, distort, or prevent competition in the transmission or distribution of electricity;
- (c) that compliance with the methodology results in charges which reflect, as far as is reasonably practicable (taking account of implementation costs), the costs incurred by the licensee in its Distribution Business;
- (d) that, so far as is consistent with sub-paragraphs (a), (b), and (c), the methodology, as far as is reasonably practicable, properly takes account of developments in the licensee’s Distribution Business; and
- (e) compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

Part C: Procedure for modifications

- 13.4 Unless otherwise directed by the Authority under sub-paragraph (b), or unless the modification is one described in paragraph 13.5, before making a modification of the Charging Methodology the licensee must:
- (a) give the Authority a report which sets out:
 - (i) the terms proposed for the modification,
 - (ii) how the modification would better achieve the Relevant Objectives, and
 - (iii) a timetable for implementing the modification and the date with effect from which the modification (if made) is to take effect (which must not be a date earlier than the date on which the period referred to in paragraph 13.7 will end); and
 - (b) if the Authority has directed that sub-paragraph (a) should not apply, comply with such other requirements (if any) as the Authority may specify in its direction.
- 13.5 Paragraph 13.4 will not apply if the licensee is a Distribution Services Provider and the purpose of the modification is to include modifications made to the CCCM.
- 13.6 Subject to paragraph 13.7, where the licensee has complied with the requirements of paragraph 13.4 it must, before making the modification:
- (a) revise the relevant statement of the Charging Methodology (or the most recent version of that statement) published in accordance with paragraph 13.15 so that it sets out the changed methodology and specifies the date from which that is to have effect; and
 - (b) give the Authority a copy of the revised statement.
- 13.7 The licensee may not make a modification of the Charging Methodology if, within 28 days of receiving the licensee's report under paragraph 13.4, the Authority has either:
- (a) directed the licensee not to make the modification; or
 - (b) notified the licensee that it intends to consult and then within three months of giving that notification has directed the licensee not to make the modification.
- 13.8 A direction given by the Authority under paragraph 13.7(a) or (b) must include:
- (a) a decision that the licensee's proposed modification would not better achieve the Relevant Objectives; and
 - (b) the Authority's reasons for that decision.

Part D: Requirements for reports

- 13.9 The licensee must give or send a copy of any report under paragraph 13.4 or statement under paragraph 13.15 to any person who requests it.
- 13.10 The licensee may make a charge for any report or statement given or sent under paragraph 13.9 but this must not exceed the amount specified in directions issued by

the Authority for the purposes of this condition generally, based on its estimate of the licensee's reasonable costs of providing the report or statement.

Part E: Approvals process

- 13.11 The following paragraphs 13.12 to 13.14 of this condition will not apply if the licensee is a Distribution Services Provider and the purpose of the modification is to include modifications made to the CCCM.
- 13.12 An approval by the Authority under paragraph 13.1 may only be withheld where the Authority has decided that the Charging Methodology does not achieve the Relevant Objectives and by Notice given to the licensee has set out its reasons for that decision.
- 13.13 Subject to paragraph 13.14, an approval by the Authority under paragraph 13.1 may be granted subject to such conditions as the Authority considers appropriate, having regard, in particular, to:
- (a) the need for any further action to be undertaken by the licensee to ensure that the Charging Methodology would better achieve the Relevant Objectives; and
 - (b) the time by which such action must be completed.
- 13.14 No condition imposed under paragraph 13.13 is effective unless, before granting the relevant approval, the Authority has informed the licensee of its intention to impose the condition in a Notice which:
- (a) sets out the nature and contents of the condition; and
 - (b) specifies a period of at least 28 days within which representations or objections with respect to the condition may be made,

and has considered any representations or objections duly made by the licensee and not withdrawn.

Part F: Publication of Charging Methodology

- 13.15 The licensee must ensure that each Charging Methodology that is in force under this condition is set out in a statement (which must be combined, in the case of the Connection Charging Methodology, with the Connection Charging Statement issued under paragraph 1 of standard condition 14) that is published in such manner as the licensee believes will ensure adequate publicity for it (including on the licensee's Website, if it has one).

Part G: Arrangements applying because of other conditions

- 13.16 If the licensee is a Distribution Services Provider:
- (a) standard condition 13A (Common Distribution Charging Methodology) applies in relation to certain obligations of the licensee under this condition 13 ~~with effect from 1 July 2009~~;
 - (b) standard condition 50A (Development and implementation of an EHV Distribution Charging Methodology) applies in relation to certain obligations of the licensee under this condition 13 ~~with effect from 1 October 2009~~; and

- (c) subject to paragraph 22A.19 of standard condition 22A, this standard condition 13 does not apply to the extent that standard condition 13A (Common Distribution Charging Methodology) and standard condition 13B (EHV Distribution Charging Methodology) apply.

~~13.15—The Authority may, after consulting all Electricity Distributors, make such consequential modifications of this condition 13 and, so far as is relevant, of standard condition 14 (Charges for Use of System and connection) at such time, in such manner, and to such extent as may be necessary to ensure that, as from 1 April 2010 or 1 April 2012, as the case may be, those provisions properly reflect the effects of the introduction into this licence of standard condition 13A (Common Distribution Charging Methodology) and standard condition 13B (EHV Distribution Charging Methodology).~~

~~13.16—Modifications made by the Authority under paragraph 13.17 may make different provision for different categories of Electricity Distributor.~~

DRAFT

Condition 15. Standards for the provision of Non-Contestable Connection Services

Introduction

15.1 This condition applies where:

- (a) a person (“the applicant”) has asked the licensee to provide any of the services mentioned in paragraph 15.2 in relation to the connection of Premises to the licensee’s Distribution System; and
- (b) the applicant’s request is limited to the provision of Non-Contestable Connection Services by the licensee.

15.2 The services covered by this condition are the services of:

- (a) providing Quotations (including Point of Connection information) in relation to the provision referred to in paragraph 15.1(b);
- (b) responding to design submissions in relation to connections; and
- (c) completing Final Works and Phased Energisations as Non-Contestable Connection Services.

15.3 Where this condition applies, the licensee, in relation to each of the services specified in Column 1 of the Table of Services and Standards (“the Table”) set out in Appendix 1, which is part of this condition, must:

- (a) take reasonable steps in every case to provide the relevant service to the applicant; and
- (b) without limiting the general effect of that obligation, provide the relevant services, calculated on an annual basis, in at least 90 per cent of each of the following cases for:
 - (i) 15.2 (a)
 - (ii) 15.2 (b)
 - (iii) 15.2 (c)

~~15.3 Those services and the standards that apply to them are specified in greater detail in the Table of Services and Standards (“the Table”) set out at Appendix 1, which is part of this condition.~~

15.4 A request received by the licensee under paragraph 15.1, in relation to a service referred to in paragraph 15.2, becomes effective for the purposes of this condition when the applicant has supplied:

- (a) information on contact details, the work-site location, the service required and, where relevant, the total load required minimum information that the licensee, in statements it has made available relating to the purposes of this condition, has specified is reasonably required to enable it to provide that service; and
- (b) payment of any charges that apply in relation to the provision of that service.

~~15.5—If a request received by the licensee under paragraph 15.1, in relation to a service referred to in paragraph 15.2, does not contain all of the information required under paragraph 15.4, the licensee must inform the applicant within five Working Days of receiving the request.~~

Part A: The relevant services and their standards

~~15.6—Where this condition applies, the licensee, in relation to each of the services specified in Column 1 of the Table, must:~~

- ~~(a)—take all reasonable steps in every case to provide the relevant service to the applicant; and~~
- ~~(b)—without limiting the general effect of that obligation, provide the relevant service to the applicant in at least 90 per cent of all cases;~~
- ~~(c)—in accordance with the corresponding standard specified in Column 2 of the Table.~~

15.5 The licensee is not required to comply with its obligations under paragraph 15.36:

- (a) if and to the extent that the Authority consents otherwise;
 - (b) if the applicant asks for a lower standard than is set out in the Table to be applied to a relevant service in any particular case;
 - (c) if compliance by the licensee would be likely to cause the licensee to breach regulations made under section 29 of the Act (so long as the licensee has taken all reasonable steps to prevent such breach from occurring);
 - (d) if the licensee is prevented from doing so by circumstances not within its control as may be further clarified in the RIGs; or
 - (e) if it is not reasonable in all the circumstances of the case for the licensee to be required to do so as may be further clarified in the RIGs.

Audit of service provision and information reporting

~~15.8—The licensee must, by 30 June each year, unless otherwise agreed by the Authority:~~

- ~~(a)—undertake an audit relating to its provision during the previous Regulatory Year of the services to which paragraph 15.2 refers;~~
- ~~(b)—inform the Authority of the nature and scope of that audit; and~~
- ~~(c)—if asked to do so by the Authority in Writing, review the audit and the manner in which it is being operated, with a view to determining whether any change should be made to it or the manner of its operation.~~

~~15.9—The licensee must, by 30 June each year, provide the following information in respect of the previous Regulatory Year to the Authority:~~

- ~~(a) — the number of requests that the licensee has responded to for each of the services specified in Column 1 of the Table;~~
- ~~(b) — the time taken in each case to provide the relevant service;~~
- ~~(c) — for requests where the licensee’s provision of the service failed to meet the corresponding standard specified in Column 2 of the Table, a commentary on those failures;~~
- ~~(d) — the number of requests in relation to which any of sub-paragraphs (a) to (c) of paragraph 15.7 has applied; and~~
- ~~(e) — the results of any audit carried out under paragraph 15.8.~~

Part B: Power to direct exemption

15.6 The Authority may give a direction to the licensee that this condition does not have effect in its licence from the date and for the duration specified in that direction.

15.7 The Authority’s power to give a direction under paragraph 15.6 includes power to revoke that direction upon reasonable Notice to the licensee following consultation with it.

Guidance concerning this condition

~~15.12 The Authority may issue, and may from time to time revise, guidance on any of the provisions of this condition, with a view to:~~

- ~~(a) — removing or reducing inconsistencies between Electricity Distributors in their interpretation and application of those provisions; and~~
- ~~(b) — improving the form or manner in which, or changing the frequency with which, information is to be collected, provided, or reported under any requirement of this condition,~~

~~so as more effectively to achieve its purposes.~~

~~15.13 Where any guidance is in force under paragraph 15.12, the licensee must act in accordance with that guidance.~~

~~15.14 Before issuing guidance under paragraph 15.12, the Authority, by Notice given to all Electricity Distributors, must:~~

- ~~(a) — state that it proposes to issue guidance and specify the date on which it proposes that this should take effect;~~
- ~~(b) — set out the text of the guidance and the Authority’s reasons for proposing to issue it; and~~
- ~~(c) — specify the time (which must not be less than a period of 28 days from the date of the Notice) within which representations or objections with respect to the proposal may be made,~~

~~and must consider any representations or objections which are duly made and not withdrawn.~~

~~15.15 In paragraph 15.14, “issuing guidance” includes issuing any revision of it.~~

Part C: Interpretation

15.8 For the purposes of this condition:

References to information are references to information that is accurate in all material respects.

Associated Works means any works required in order to provide a connection to the licensee’s Distribution System, including any necessary Reinforcement Works or Diversionary Works.

Demand Connection means a connection the purpose of which is to enable the Premises to receive a supply of electricity from the licensee’s Distribution System.

Diversionary Works means the service consisting of the moving of any electric lines or electrical plant in order to facilitate the extension, redesign, or redevelopment of any Premises on which such lines or plant are located and to which they are connected.

Energisation means the licensee’s taking of the steps necessary to enable an electrical current to flow from (or to) the licensee’s Distribution System to (or from) the Point of Connection, in response to a request from the applicant.

Final Works means the installation of the connection equipment in such a way that, subject to Energisation, the Premises are physically able to receive a supply of electricity from the licensee’s Distribution System or (as the case may be) the licensee’s Distribution System is physically able to receive a supply of electricity from the Premises.

Generation Connection means a connection the purpose of which is to enable the licensee’s Distribution System to receive a supply of electricity from the Premises.

Phased Energisation	in relation to a part only of the Premises, means the physical ability, subject to the completion of Final Works, to allow an electrical current to flow from (or to) the licensee's Distribution System to (or from) that part by means of the insertion of a fuse or as a result of a switching operation.
Point of Connection	means the point on the licensee's Distribution System at which the Premises will be directly or indirectly connected to that system.
Premises	includes any land, building, or structure and any Distribution System other than the licensee's.
Quotation	means information provided to the applicant in Writing and includes information relating to the Point of Connection, a statement of the charges that will apply (subject to any terms of the Quotation) in accordance with the licensee's combined statement prepared under paragraph 15 of standard condition 13 (Charging Methodologies for Use of System and connection), and any other information reasonably required by the applicant.
Reinforcement Works	means works required on the licensee's Distribution System to accommodate a new or an increased connection.

~~15.17 Appendix 1 follows immediately below.~~

Appendix 1: Table of Services and Standards

COLUMN 1 – SERVICE	COLUMN 2 – STANDARD
<p>1. Provision of Quotations</p> <p>Provide a Quotation:</p> <p>(a) low voltage demand: for a new Demand Connection to the licensee’s Distribution System where the highest voltage of the assets at the Point of Connection and any Associated Works is not more than one kilovolt.</p> <p>(b) low voltage generation: for a new Generation Connection to the licensee’s Distribution System where the highest voltage of the assets at the Point of Connection and any Associated Works is not more than one kilovolt.</p> <p>(c) high voltage demand: for a new Demand Connection to the licensee’s Distribution System where the highest voltage of the assets at the Point of Connection and any Associated Works is more than one kilovolt but not more than 22 kilovolts.</p> <p>(d) high voltage generation: for a new Generation Connection to the licensee’s Distribution System where the highest voltage of the assets at the Point of Connection and any Associated Works is more than one kilovolt but not more than 22 kilovolts.</p> <p>(e) extra high voltage demand: for a new Demand Connection to the licensee’s Distribution System where the highest voltage of the assets at the Point of Connection and Associated Works is more than 22 kilovolts but not more than 72 kilovolts.</p> <p>(f) other connections: for a new Demand Connection or Generation Connection to the licensee’s Distribution System that is not included within the preceding sub-paragraphs.</p>	<p>within fifteen Working Days of receiving the request</p> <p>within thirty Working Days of receiving the request</p> <p>within twenty Working Days of receiving the request</p> <p>within fifty Working Days of receiving the request</p> <p>within fifty Working Days of receiving the request</p> <p>within three months <u>sixty five Working Days</u> of receiving the request</p>

COLUMN 1 – SERVICE	COLUMN 2 – STANDARD
<p>2. Information and design submissions</p> <p>(a) Point of Connection information: provide the technical information necessary to enable the applicant to identify the proposed location and characteristics of the Point of Connection of the Premises to the licensee’s Distribution System, where the highest voltage of the assets at that point and any Associated Works is more than 22 kilovolts but not more than 72 kilovolts.</p> <p>(b) design submissions for low voltage and high voltage connections: in response to a design submitted by the applicant for the licensee’s approval, outlining a new proposal for connecting Premises to the licensee’s Distribution System, provide a written approval of the proposed design, or a written rejection stating reasons for rejection.</p> <p>(c) design submissions for extra high voltage and other connections: in response to a design submitted by the applicant for the licensee’s approval, outlining a new proposal for connecting Premises to the licensee’s Distribution System, provide a written approval of the proposed design, or a written rejection stating reasons for rejection.</p>	<p>within thirty Working Days of receiving the request</p> <p>within ten Working Days of receiving the proposed design (unless any part of it would require or directly affect the use of extra high voltage assets)</p> <p>within twenty Working Days of receiving the proposed design</p>
<p>3. Final Works and Phased Energisation</p> <p>Subject to all conditions precedent being met:</p> <p>(a) low voltage connections: complete the Final Works for a low voltage connection.</p> <p>(b) high voltage connections: complete the Final Works for a high voltage connection.</p> <p>(c) extra high voltage connections: inform the applicant of the date by which it is proposed to complete the Final Works for an extra high voltage connection.</p>	<p>within ten Working Days of receiving the request <u>or on a later date that has been requested by the applicant and agreed by the licensee</u></p> <p>within twenty Working Days of receiving the request <u>or on a later date that has been requested by the applicant and agreed by the licensee</u></p> <p>within twenty Working Days of receiving the request (and complete the works as soon as reasonably practicable)</p>

COLUMN 1 – SERVICE	COLUMN 2 – STANDARD
<p>(d) low voltage energisation: complete the works required for a low voltage Phased Energisation.</p> <p>(e) high voltage energisation: complete works required for a high voltage Phased Energisation.</p>	<p>within five Working Days of receiving the request <u>or on a later date that has been requested by the applicant and agreed by the licensee</u></p> <p>within ten Working Days of receiving the request <u>or on a later date that has been requested by the applicant and agreed by the licensee</u></p>
<p>Note: the conditions precedent to be satisfied for the purposes of Part 3 of this Table are those specified by the licensee and agreed by the applicant under the provisions of the Construction and Adoption Agreement (as defined in Engineering Recommendation G81 of the Energy Networks Association) or such similar agreement as the licensee may from time to time adopt.</p>	<p>calculation of time: where a request is received or a service is provided by the licensee under the provisions of this Table after 5 pm on any Working Day or at any time on any other day, it is to be treated as if it had been received or provided on the next following Working Day.</p>

**SECTION B: ADDITIONAL STANDARD CONDITIONS FOR
ELECTRICITY DISTRIBUTORS WHO ARE DISTRIBUTION SERVICES
PROVIDERS**

DRAFT

CONDITIONS REMOVED FROM THE CURRENT LICENCE

**Condition 50A. Development and implementation of an EHV
Distribution Charging Methodology**

DRAFT