

RIIO-ED1: Draft determinations for the slow-track electricity distribution companies

Detailed figures by company

Supplementary annex to RIIO-ED1 overview paper

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Overview:

We have published our proposals for the settlements (draft determinations) for five electricity distribution companies for the next price control (RIIO-ED1). This document is a supplementary annex to the overview document. It contains the detailed numbers, by company, that make up our draft determinations. These numbers are presented in the same format as we plan for them to appear in the companies' licences.



RIIO-ED1: Draft determinations for the slow-track electricity distribution companies
Detailed figures by company

Associated documents

RIIO-ED1: Draft determinations for the slow-track electricity distribution companies - Overview

RIIO-ED1: Draft determinations for the slow-track electricity distribution companies – supplementary annexes

- Assessment of the RIIO-ED1 re-submitted innovation strategies
- RIIO-ED1 business plan expenditure assessment
- RIIO-ED1 business plan financial assessment
- RIIO-ED1 draft determinations Financial Model
- RIIO-ED1 draft determinations detailed figures by company
- RIIO-ED1 determinations PWC advice on Ofgem's financeability assessment
- RIIO-ED1 Glossary

The overview and supplementary annexes can be found on our website at the following link:

<https://www.ofgem.gov.uk/publications-and-updates/riio-ed1-draft-determinations-consultation-slow-track-electricity-distribution-companies>

Decision to fast-track Western Power Distribution

<https://www.ofgem.gov.uk/ofgem-publications/86375/fast-trackdecisionletter.pdf>

Assessment of RIIO-ED1 business plans and fast-tracking

<https://www.ofgem.gov.uk/ofgem-publications/84600/assessmentofriio-ed1businessplansletter.pdf>

Timing of decision on electricity distribution networks' revenue for 2015-16

<https://www.ofgem.gov.uk/ofgem-publications/86768/ed1revenuechangedecision.pdf>

Decision on our methodology for assessing the equity market return for the purpose of setting RIIO-ED1 price controls

<https://www.ofgem.gov.uk/publications-and-updates/decision-our-methodology-assessing-equity-market-return-purpose-setting-riio-ed1-price-controls>

Strategy Decision for RIIO-ED1 – Overview

<https://www.ofgem.gov.uk/publications-and-updates/strategy-decision-riio-ed1-overview>

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1. Introduction

1.1. This document contains the detailed numbers that form our draft determinations for the 10 electricity distribution companies (DNOs) remaining in the RIIO-ED1 price control review.

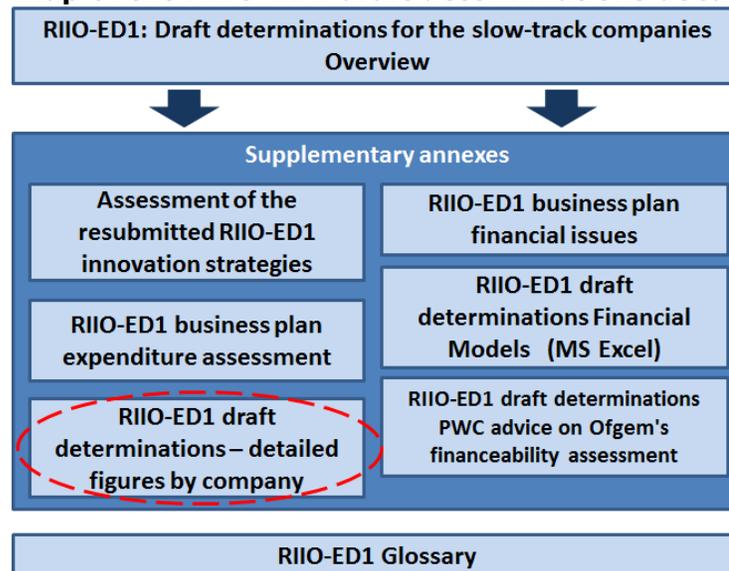
1.2. This is a supplementary annex to the main overview document, and does not have any narrative or background to the numbers presented. For an explanation of how we developed the draft determinations please refer to the overview. This document does not have any questions.

1.3. We use the same structure as we intend to use for the special conditions (charge restriction conditions, CRCs) of the slow-track DNOs' electricity distribution licences. This means that we have divided the tables into chapters which correspond to the chapters in the new licence. We also use terminology from the licence, including formula terms. We give these for reference and information, but also provide a description of each table.

1.4. Draft determinations is a consultation. Therefore these numbers may change. We will publish a similar document alongside the final determinations in November 2014. This will then supply the numbers and tables for the licence. We will publish the statutory licence consultation in December 2014.

1.5. Figure 1.1 below shows all the RIIO-ED1 documents we have published today. There are links to all these documents in the 'Associated Documents' section at the top of this document.

Figure 1.1: Map of the RIIO-ED1 draft determinations documents



2. Licence chapter 2: Electricity distribution revenue restriction

CRC 2A. Restriction of Allowed Distribution Network Revenue

Opening Base Revenue Allowance - values for the PU term (£m, 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	373.0	365.8	344.2	343.6	342.2	340.5	343.9	344.2
NPgN	249.1	249.1	249.1	249.1	249.1	249.1	249.1	249.1
NPgY	323.6	323.7	323.7	323.7	323.7	323.7	323.7	323.7
LPN	366.9	382.3	378.1	384.9	392.0	399.2	406.5	414.0
SPN	322.1	321.3	328.0	336.0	344.3	352.8	361.4	370.4
EPN	496.6	504.3	500.8	504.2	512.2	520.4	528.7	537.0
SPD	338.3	338.3	338.3	338.3	338.3	338.3	338.3	338.3
SPMW	304.6	304.6	304.6	304.6	304.7	304.7	304.7	304.7
SSEH	246.4	246.4	246.4	246.4	246.4	246.4	246.4	246.4
SSES	473.7	473.7	473.7	473.7	473.7	473.7	473.7	473.7

CRC 2B. Calculation of Allowed Pass-Through Items

Values for the licence fee allowance; LFE term (£m, 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1
NPgN	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
NPgY	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2
LPN	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1
SPN	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3
EPN	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9
SPD	1	1	1	1	1	1	1	1
SPMW	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
SSEH	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
SSES	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5

Values for the allowance in respect of Business Rates RBE term (£m, 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	24.5	24.8	25.1	25.4	25.8	26.1	26.4	26.7
NPgN	11.3	11.3	13.3	13.3	13.3	13.3	13.3	13.3
NPgY	23.8	23.8	28.7	30	29.3	29.3	29.3	29.3
LPN	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2
SPN	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9
EPN	36	36	36	36	36	36	36	36
SPD	39.3	39.3	39.3	39.3	39.3	39.3	39.3	39.3
SPMW	14.5	14.5	14.5	14.5	14.5	14.5	14.5	14.5
SSEH	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8
SSES	39.3	39.3	40.5	40.5	40.5	40.5	40.5	40.5

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Pass-through Transmission Connection Point Charges allowance - values for the PTPE term (£m, 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	15.5	16.8	16.5	16.3	17	16.7	19.5	22.9
NPgN	8.7	8.7	8.8	8.8	8.9	8.9	8.9	9
NPgY	11.8	11.9	11.9	12	12	12.1	12.2	12.2
LPN	28.2	32.6	35.5	40.9	47.7	49.8	52.8	53.3
SPN	14.8	16.1	17.5	17.4	17.9	18.2	18.4	18.6
EPN	32.5	35.6	36.8	39.2	42.3	48.1	46.4	47.9
SPD	21.6	22.1	22.4	22.1	21.8	22.1	21.8	21.5
SPMW	17.3	17.5	17.3	16.9	16.5	17	16.8	16.6
SSEH	14.4	14.4	15.1	16.1	17	17.7	18.5	18.3
SSES	13.2	13.3	13.4	13.4	13.4	13.4	13.4	13.7

Values for the Smart Meter Communication Licensee Costs - SMCE term (£m, 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.8	0.9	0.9	0.9	0.9	0.9	0.0	0.0
NPgN	0.4	0.4	0.4	0.4	0.4	0.4	0.0	0.0
NPgY	0.5	0.5	0.5	0.5	0.5	0.5	0.0	0.0
LPN	0.4	0.4	0.4	0.4	0.4	0.4	0.0	0.0
SPN	0.4	0.4	0.4	0.4	0.4	0.4	0.0	0.0
EPN	0.7	0.7	0.7	0.7	0.7	0.7	0.0	0.0
SPD	0.4	0.4	0.4	0.4	0.4	0.4	0.0	0.0
SPMW	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0
SSEH	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0
SSES	0.6	0.6	0.6	0.6	0.7	0.7	0.0	0.0

Values for the Smart Meter Information Technology Costs allowance - SMIE term (£m, 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	1.6	1.6	1.5	1.1	0.6	0.5	0.0	0.0
NPgN	0.5	0.5	0.5	0.5	0.5	0.6	0.0	0.0
NPgY	0.7	0.7	0.7	0.7	0.8	0.8	0.0	0.0
LPN	0.5	0.2	0.3	0.5	0.2	0.5	0.0	0.0
SPN	0.5	0.2	0.3	0.5	0.2	0.5	0.0	0.0
EPN	0.5	0.2	0.3	0.5	0.2	0.5	0.0	0.0
SPD	1.5	1.0	0.8	0.5	0.3	0.0	0.0	0.0
SPMW	1.1	0.7	0.6	0.3	0.2	0.0	0.0	0.0
SSEH	1.1	0.0	0.0	0.0	0.3	0.0	0.0	0.0
SSES	4.5	0.0	0.0	0.0	1.0	0.0	0.0	0.0

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Values for the Ring Fence Costs allowance - RFE term (£m, 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0	0	0	0	0	0	0	0
NPgN	0	0	0	0	0	0	0	0
NPgY	0	0	0	0	0	0	0	0
LPN	0	0	0	0	0	0	0	0
SPN	0	0	0	0	0	0	0	0
EPN	0	0	0	0	0	0	0	0
SPD	0	0	0	0	0	0	0	0
SPMW	0	0	0	0	0	0	0	0
SSEH	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
SSES	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1

CRC 2C. Broad Measure of Customer Service Adjustment (was CRC 8)

Broad Measure of Customer Service Adjustment incentive rates and revenue exposures

CSAUT – Maximum upside supply interruptions term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9
NPgN	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
NPgY	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9
LPN	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9
SPN	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9
EPN	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
SPD	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9
SPMW	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
SSEH	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
SSES	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2

SIRIRt – Supply Interruptions Reward Incentive Rate term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35
NPgN	0.98	0.98	0.98	0.98	0.98	0.98	0.98	0.98
NPgY	1.32	1.32	1.32	1.32	1.32	1.32	1.32	1.32
LPN	1.29	1.29	1.29	1.29	1.29	1.29	1.29	1.29
SPN	1.32	1.32	1.32	1.32	1.32	1.32	1.32	1.32
EPN	1.99	1.99	1.99	1.99	1.99	1.99	1.99	1.99
SPD	1.33	1.33	1.33	1.33	1.33	1.33	1.33	1.33
SPMW	1.42	1.42	1.42	1.42	1.42	1.42	1.42	1.42
SSEH	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83
SSES	1.77	1.77	1.77	1.77	1.77	1.77	1.77	1.77

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CSBUT – Maximum upside connections term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
NPgN	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1
NPgY	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
LPN	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
SPN	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
EPN	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
SPD	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
SPMW	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7
SSEH	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
SSES	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1

CRIRt – Connections Reward Incentive Rate term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25
NPgN	1.63	1.63	1.63	1.63	1.63	1.63	1.63	1.63
NPgY	2.21	2.21	2.21	2.21	2.21	2.21	2.21	2.21
LPN	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16
SPN	2.21	2.21	2.21	2.21	2.21	2.21	2.21	2.21
EPN	3.32	3.32	3.32	3.32	3.32	3.32	3.32	3.32
SPD	2.21	2.21	2.21	2.21	2.21	2.21	2.21	2.21
SPMW	2.36	2.36	2.36	2.36	2.36	2.36	2.36	2.36
SSEH	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38
SSES	2.95	2.95	2.95	2.95	2.95	2.95	2.95	2.95

CSCUt – Maximum upside general enquiries term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
NPgN	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
NPgY	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
LPN	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
SPN	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
EPN	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9
SPD	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
SPMW	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
SSEH	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
SSES	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8

GRIRt – General Enquiries Reward Incentive Rate term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90
NPgN	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65
NPgY	0.88	0.88	0.88	0.88	0.88	0.88	0.88	0.88
LPN	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86
SPN	0.88	0.88	0.88	0.88	0.88	0.88	0.88	0.88
EPN	1.33	1.33	1.33	1.33	1.33	1.33	1.33	1.33
SPD	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89
SPMW	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95
SSEH	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55
SSES	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18

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CSADt – Maximum downside supply interruptions term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9
NPgN	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
NPgY	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9
LPN	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9
SPN	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9
EPN	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
SPD	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9
SPMW	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
SSEH	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
SSES	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2

SIPIRt – Supply Interruptions Penalty Incentive Rate term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.67	0.67	0.67	0.67	0.67	0.67	0.67	0.67
NPgN	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49
NPgY	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66
LPN	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65
SPN	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66
EPN	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
SPD	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66
SPMW	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71
SSEH	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41
SSES	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89

UCPIRt – Unsuccessful Call Penalty Incentive Rate term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
NPgN	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
NPgY	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
LPN	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
SPN	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
EPN	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09
SPD	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
SPMW	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
SSEH	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
SSES	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08

CSBDt – Maximum downside connections term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
NPgN	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1
NPgY	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
LPN	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
SPN	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
EPN	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
SPD	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
SPMW	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7
SSEH	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
SSES	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1

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CPIRt – Connections Penalty Incentive Rate term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12
NPgN	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81
NPgY	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10
LPN	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08
SPN	1.10	1.10	1.10	1.10	1.10	1.10	1.10	1.10
EPN	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66
SPD	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11
SPMW	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18
SSEH	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69
SSES	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48

CSCDt – Maximum downside general enquiries term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
NPgN	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
NPgY	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
LPN	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
SPN	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
EPN	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9
SPD	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
SPMW	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
SSEH	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
SSES	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8

GPIRt – General Enquiries Penalty Incentive Rate term (£m in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45
NPgN	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33
NPgY	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44
LPN	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43
SPN	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44
EPN	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66
SPD	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44
SPMW	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47
SSEH	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28
SSES	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59

ARCMt – Complaints metric maximum penalty term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
NPgN	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1
NPgY	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
LPN	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
SPN	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
EPN	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
SPD	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
SPMW	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7
SSEH	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
SSES	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1

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IRCMt – Complaints Metric Incentive Rate term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24
NPgN	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17
NPgY	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24
LPN	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23
SPN	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24
EPN	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36
SPD	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24
SPMW	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25
SSEH	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15
SSES	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32

SEt – Maximum stakeholder engagement reward (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
NPgN	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1
NPgY	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
LPN	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
SPN	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
EPN	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
SPD	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
SPMW	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7
SSEH	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
SSES	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1

CRC 2D. Adjustment of licensee’s revenues to reflect interruptions-related quality of service performance (was CRC8)

Targets, incentive rates, and revenue exposure for interruptions, severe weather, and normal weather

TAUt – Number of unplanned customer interruptions term targets

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	45.99	45.76	45.53	45.30	45.08	44.85	44.63	44.40
NPgN	59.78	58.88	58.58	58.29	58.00	57.71	57.42	57.13
NPgY	66.65	65.65	64.67	63.70	62.74	61.80	60.88	59.96
LPN	27.51	27.37	27.23	27.10	26.96	26.83	26.69	26.56
SPN	63.36	63.04	62.73	62.41	62.10	61.79	61.48	61.17
EPN	67.08	66.08	65.74	65.42	65.09	64.76	64.44	64.12
SPD	50.36	50.11	49.86	49.61	49.37	49.12	48.87	48.63
SPMW	35.23	35.05	34.88	34.70	34.53	34.36	34.18	34.01
SSEH	66.89	66.56	66.23	65.90	65.57	65.24	64.91	64.59
SSES	60.35	59.44	58.55	57.67	57.39	57.10	56.81	56.53

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IRAt – Customer interruptions term incentive rate (£m per CI, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
NPgN	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24
NPgY	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35
LPN	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35
SPN	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35
EPN	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55
SPD	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31
SPMW	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23
SSEH	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12
SSES	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46

TRIMt – Revenue exposure to customer interruptions and minutes lost term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	13.7	13.7	13.7	13.7	13.7	13.7	13.7	13.7
NPgN	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
NPgY	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5
LPN	13.2	13.2	13.2	13.2	13.2	13.2	13.2	13.2
SPN	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5
EPN	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3
SPD	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5
SPMW	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4
SSEH	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
SSES	18	18	18	18	18	18	18	18

TBUT – Duration of unplanned customer interruptions term targets

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	40.64	39.85	39.08	38.33	37.60	36.88	36.18	35.50
NPgN	54.80	53.74	52.70	51.69	50.71	49.74	48.80	47.89
NPgY	57.47	56.31	55.18	54.08	53.01	51.96	50.94	49.95
LPN	39.16	38.56	37.96	37.38	36.81	36.26	35.71	35.18
SPN	45.52	44.51	43.52	42.56	41.62	40.71	39.82	38.96
EPN	48.02	46.96	45.93	44.92	43.95	43.00	42.07	41.17
SPD	42.15	41.30	40.48	39.67	38.89	38.12	37.38	36.65
SPMW	35.12	34.32	33.54	32.79	32.05	31.33	30.64	29.96
SSEH	53.95	52.75	51.59	50.46	49.36	48.29	47.24	46.23
SSES	48.09	47.13	46.19	45.27	44.37	43.50	42.65	41.82

RIIO-ED1: Draft determinations for the slow-track electricity distribution companies
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IRBt – Duration of customer interruptions term incentive rate (£m per CML, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89
NPgN	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
NPgY	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86
LPN	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86
SPN	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85
EPN	1.34	1.34	1.34	1.34	1.34	1.34	1.34	1.34
SPD	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75
SPMW	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.56
SSEH	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28
SSES	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12

TRIIST – Revenue exposure to interruptions incentive scheme term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7
NPgN	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4
NPgY	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2
LPN	21.8	21.8	21.8	21.8	21.8	21.8	21.8	21.8
SPN	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2
EPN	33.5	33.5	33.5	33.5	33.5	33.5	33.5	33.5
SPD	22.3	22.3	22.3	22.3	22.3	22.3	22.3	22.3
SPMW	23.8	23.8	23.8	23.8	23.8	23.8	23.8	23.8
SSEH	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
SSES	29.8	29.8	29.8	29.8	29.8	29.8	29.8	29.8

RLFt – Severe weather revenue exposure term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4
NPgN	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
NPgY	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1
LPN	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9
SPN	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1
EPN	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8
SPD	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2
SPMW	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9
SSEH	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
SSES	14.9	14.9	14.9	14.9	14.9	14.9	14.9	14.9

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RLGt – Normal weather revenue exposure term (£m in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5
NPgN	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2
NPgY	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3
LPN	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
SPN	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3
EPN	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6
SPD	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
SPMW	8.9	8.9	8.9	8.9	8.9	8.9	8.9	8.9
SSEH	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2
SSES	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2

Threshold Table

Licensee	Severe weather exceptionality threshold (number of weather related high voltage faults in a 24 hour period)
ENWL	55
NPgN	37
NPgY	40
LPN	14
SPN	54
EPN	91
SPD	76
SPMW	68
SSEH	60
SSES	67

Exceptionality requirements for other events Threshold Table

** CIIS = Customer interruptions, CMLIS = Customer minutes lost

Licensee	CIIS ** threshold amount	CMLIS ** threshold amount
ENWL	1.06	0.84
NPgN	1.58	1.26
NPgY	1.10	0.88
LPN	1.10	0.88
SPN	1.11	0.89
EPN	0.70	0.56
SPD	1.25	1.00
SPMW	1.68	1.34
SSEH	3.33	2.67
SSES	0.84	0.67

CRC 2E. Incentive on Connections Engagement

Maximum exposure to the Incentive on Connections Engagement (£m, in 2012/13 prices)

Licensee	Regulatory Year (year of performance)							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9
NPgN	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
NPgY	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
LPN	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7
SPN	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
EPN	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
SPD	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
SPMW	3	3	3	3	3	3	3	3
SSEH	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8
SSES	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7

CRC 2F. Time to Connect Incentive

Maximum revenue exposure and incentive rate, by licensee, for each element of the Time to Connect (£m, in 2012/13 prices)

TQAREt – Maximum revenue exposure for the LVSSA Time to Quote term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
NPgN	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
NPgY	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
LPN	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
SPN	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
EPN	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
SPD	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
SPMW	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
SSEH	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
SSES	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4

TQAIIt – Incentive rate for the LVSSA Time to Quote term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.17	0.17	0.17	0.17				
NPgN	0.13	0.13	0.13	0.13				
NPgY	0.17	0.17	0.17	0.17				
LPN	0.17	0.17	0.17	0.17				
SPN	0.17	0.17	0.17	0.17				
EPN	0.26	0.26	0.26	0.26				
SPD	0.17	0.17	0.17	0.17				
SPMW	0.18	0.18	0.18	0.18				
SSEH	0.11	0.11	0.11	0.11				
SSES	0.23	0.23	0.23	0.23				

RIIO-ED1: Draft determinations for the slow-track electricity distribution companies
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TQBREt – Maximum revenue exposure for the LVSSB Time to Quote term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
NPgN	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
NPgY	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
LPN	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
SPN	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
EPN	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
SPD	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
SPMW	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
SSEH	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
SSES	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4

TQBIt – Incentive rate for the LVSSB Time to Quote term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.20	0.20	0.20	0.20				
NPgN	0.14	0.14	0.14	0.14				
NPgY	0.19	0.19	0.19	0.19				
LPN	0.19	0.19	0.19	0.19				
SPN	0.19	0.19	0.19	0.19				
EPN	0.29	0.29	0.29	0.29				
SPD	0.19	0.19	0.19	0.19				
SPMW	0.21	0.21	0.21	0.21				
SSEH	0.12	0.12	0.12	0.12				
SSES	0.26	0.26	0.26	0.26				

TCAREt – Maximum revenue exposure for the LVSSA Time to Connect term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
NPgN	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
NPgY	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
LPN	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
SPN	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
EPN	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
SPD	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
SPMW	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
SSEH	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
SSES	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4

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TCAIt – Incentive rate for the LVSSA Time to Connect term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.03	0.03	0.03	0.03				
NPgN	0.02	0.02	0.02	0.02				
NPgY	0.03	0.03	0.03	0.03				
LPN	0.03	0.03	0.03	0.03				
SPN	0.03	0.03	0.03	0.03				
EPN	0.05	0.05	0.05	0.05				
SPD	0.03	0.03	0.03	0.03				
SPMW	0.03	0.03	0.03	0.03				
SSEH	0.02	0.02	0.02	0.02				
SSES	0.04	0.04	0.04	0.04				

TCBRET – Maximum revenue exposure for the LVSSB Time to Connect term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
NPgN	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
NPgY	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
LPN	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
SPN	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
EPN	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
SPD	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
SPMW	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
SSEH	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
SSES	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4

TCBIt – Incentive rate for the LVSSB Time to Connect term (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	0.02	0.02	0.02	0.02				
NPgN	0.02	0.02	0.02	0.02				
NPgY	0.02	0.02	0.02	0.02				
LPN	0.02	0.02	0.02	0.02				
SPN	0.02	0.02	0.02	0.02				
EPN	0.04	0.04	0.04	0.04				
SPD	0.02	0.02	0.02	0.02				
SPMW	0.03	0.03	0.03	0.03				
SSEH	0.02	0.02	0.02	0.02				
SSES	0.03	0.03	0.03	0.03				

CRC 2H. The Network Innovation Allowance

Network Innovation Allowance (NIA) Percentage

Licensee	NIA Percentage (%)
ENWL	0.7
NPgN	0.6
NPgY	0.6
LPN	0.5
SPN	0.5
EPN	0.5
SPD	0.5
SPMW	0.5
SSEH	0.5
SSES	0.5

CRC 2L. Revenue adjustments in respect of performance failures

Total RIIO-ED1 revenue exposure to payments under the Connection Regulations and any Distributed Generation Connection Standards (TCGSR) (£m, in 2012/13 prices)

Licensee	TCGSR (£m)
ENWL	43.9
NPgN	31.8
NPgY	43.1
LPN	42.1
SPN	43.1
EPN	64.8
SPD	43.3
SPMW	46.2
SSEH	27
SSES	57.7

3. Licence Chapter 3: Annual Iteration Process – Adjustments to the revenue restriction

CRC 3B. Determination of PCFM Variable Values relating to actual Totex expenditure for Totex Incentive Mechanism Adjustments

Totex Incentive Strength Rate and Totex Capitalisation Rate

Licensee	Totex Incentive Strength Rate (%)	Totex Capitalisation Rate (%)
ENWL	56.86	72.00
NPgN	54.27	70.00
NPgY	54.27	72.00
LPN	53.23	68.00
SPN	53.23	68.00
EPN	53.23	68.00
SPD	53.89	80.00
SPMW	53.89	80.00
SSEH	55.24	70.00
SSES	55.24	70.00

CRC 3D. The Innovation Roll-out mechanism

Materiality threshold amount (£m, 2012/13 prices)

Licensee	Materiality threshold amount (£m, 2012/13 prices)
ENWL	6.1
NPgN	4.6
NPgY	6
LPN	7.3
SPN	6.4
EPN	9.6
SPD	6.3
SPMW	5.7
SSEH	4.5
SSES	8.6

CRC 3E. Smart Meter Roll-out Costs

Opening values of the licensee's allowed expenditure for Smart Meter Roll-out Costs - opening SMAE values for the licensee (£m, in 2012/13 prices)

Licensee	Regulatory Year							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	1.72	2.37	2.87	2.62	2.50	0.00	0.00	0.00
NPgN	0.85	1.46	2.20	2.51	2.46	1.79	0.00	0.00
NPgY	1.26	2.13	3.13	3.58	3.54	2.60	0.00	0.00
LPN	1.58	2.69	3.46	3.84	3.83	2.83	0.00	0.00
SPN	1.12	1.89	2.45	2.71	2.72	2.00	0.00	0.00
EPN	1.82	3.30	4.21	4.60	4.51	3.17	0.00	0.00
SPD	0.65	1.14	1.43	1.76	1.68	1.00	0.00	0.00
SPMW	0.40	0.74	0.94	1.13	1.08	0.65	0.00	0.00
SSEH	0.24	0.46	0.64	0.71	0.68	0.48	0.00	0.00
SSES	0.92	1.75	2.48	2.76	2.62	1.84	0.00	0.00

Allowed unit cost of Smart Meter Interventions (£ per site, in 2012/13 prices)

Licensee	SMUC (£ per site)
ENWL	325
NPgN	354
NPgY	355
LPN	502
SPN	334
EPN	328
SPD	291
SPMW	277
SSEH	301
SSES	306

CRC 3F. Arrangements for the recovery of uncertain costs (was CRC 18)

Opening level of allowed expenditure for High Value Project Costs and the material amount for each licensee (£m, in 2012/13 prices)

	Opening level of allowed expenditure								Material amount
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	
ENWL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.1
NPgN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.6
NPgY	10.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6
LPN	11.00	9.72	15.08	16.73	15.19	8.37	8.02	6.12	7.3
SPN	4.71	5.82	5.85	5.53	4.65	2.82	0.00	0.00	6.4
EPN	11.80	9.22	0.58	0.00	0.00	0.00	0.00	0.00	9.6
SPD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.3
SPMW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.7
SSEH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.5
SSES	4.41	4.44	8.93	8.91	0.00	0.00	0.00	0.00	8.6

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Opening level of allowed expenditure for Enhanced Physical Site Security Costs and the material amount for each licensee (£m, in 2012/13 prices)

	Opening level of allowed expenditure								Material amount
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	
ENWL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.1
NPgN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.6
NPgY	4.12	5.12	3.69	0.00	0.00	0.00	0.00	0.00	6
LPN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.3
SPN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.4
EPN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.6
SPD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.3
SPMW	0.23	0.24	0.24	0.24	0.25	0.25	0.26	0.26	5.7
SSEH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.5
SSES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.6

The material amount for Specified Street Works Costs for each licensee (£m, in 2012/13 prices)

	Material amount
ENWL	6.1
NPgN	4.6
NPgY	6
LPN	7.3
SPN	6.4
EPN	9.6
SPD	6.3
SPMW	5.7
SSEH	4.5
SSES	8.6

CRC 3G. Revising the allowed level of Load Related Expenditure (was CRC 18)

Opening level of allowed expenditure for Load Related Expenditure for each licensee (£m, in 2012/13 prices)

	Opening level of allowed expenditure							
	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23
ENWL	14.2	18.3	12.6	16.7	16.2	18.4	25.2	22.8
NPgN	23.2	19.1	11.1	8.8	10.3	7.8	8.2	8.0
NPgY	7.4	9.6	10.1	14.0	18.6	15.4	12.2	14.7
LPN	45.1	42.8	47.3	44.0	51.3	51.0	45.8	45.8
SPN	25.8	34.3	36.0	26.9	22.3	22.5	30.1	28.5
EPN	42.2	46.8	47.6	42.6	46.5	52.5	56.4	51.8
SPD	16.5	19.2	24.5	20.1	16.3	16.4	18.0	17.4
SPMW	24.8	21.8	19.0	15.8	15.3	24.5	26.2	21.4
SSEH	8.6	10.4	14.2	15.3	19.8	19.6	24.0	22.9
SSES	24.4	31.6	25.9	30.0	19.1	29.1	41.4	37.2

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Total Opening level of allowed expenditure and the material amount for application and notification windows for each licensee (£m, in 2012/13 prices)

	Total Opening level of allowed expenditure(Material amount
ENWL	144.4	6.1
NPgN	96.6	4.6
NPgY	102.0	6
LPN	373.1	7.3
SPN	226.3	6.4
EPN	386.5	9.6
SPD	148.3	6.3
SPMW	168.9	5.7
SSEH	134.9	4.5
SSES	238.8	8.6

CRC 3H. Allowed expenditure on improving services to Worst Served Customers

Allowed expenditure on Worst Served Customer Projects - TWSCC term (£m, in 2012/13 prices) by licensee

Licensee	TWSCC
ENWL	3.26
NPgN	2.58
NPgY	4.06
LPN	0.23
SPN	7.15
EPN	10.39
SPD	4.88
SPMW	2.16
SSEH	7.23
SSES	7.32

Values for the Worst Served Customer Cap Per Customer (WSCCPC) by licensee (£, in 2012/13 prices)

Licensee	WSCCPC
ENWL	1000
NPgN	800
NPgY	800
LPN	800
SPN	800
EPN	800
SPD	800
SPMW	800
SSEH	2000
SSES	2000

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Worst Served Customer Required Performance Improvement (per cent)

Licensee	Value
ENWL	20
NPgN	20
NPgY	20
LPN	20
SPN	20
EPN	20
SPD	20
SPMW	20
SSEH	25
SSES	25

CRC 3J. Allowed expenditure on Visual Amenity Projects

Allowed expenditure on Visual Amenity Projects - TVAA term (expressed in £m, 2012/13 prices) by licensee

Licensee	TVAA
ENWL	9.0
NPgN	7.9
NPgY	6.0
LPN	0.0
SPN	10.5
EPN	9.7
SPD	4.7
SPMW	7.5
SSEH	5.5
SSES	9.6

4. Licence Chapter 5: Other Revenue Restriction Related Conditions

CRC 5G. Net to gross adjustment for Load Related Expenditure

Baseline Percentage of Gross Load Related Expenditure expected to be delivered for through Specific Customer Funded Reinforcement (%)

Licensee	
ENWL	7%
NPgN	4%
NPgY	3%
LPN	2%
SPN	4%
EPN	10%
SPD	3%
SPMW	10%
SSEH	18%
SSES	7%

The Specific Customer Funded Reinforcement Percentage Band

Licensee	Upper threshold	Lower threshold
ENWL	12%	2%
NPgN	9%	0%
NPgY	8%	0%
LPN	7%	0%
SPN	9%	0%
EPN	15%	5%
SPD	8%	0%
SPMW	15%	5%
SSEH	23%	13%
SSES	12%	2%

Baseline Number of Connection Projects involving Specific Customer Funded Reinforcement by voltage

Licensee	LV	HV	EHV	132kV
ENWL	387	304	22	0
NPgN	680	104	1	0
NPgY	1112	136	0	0
LPN	48	486	0	0
SPN	104	1030	0	8
EPN	209	2835	0	16
SPD	722	91	2	0
SPMW	1200	330	8	14
SSEH	2412	1586	100	0
SSES	6216	918	33	0

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Baseline Specific Customer Funded Reinforcement (£m, in 2012/13 prices)

Licensee	
ENWL	10.7
NPgN	3.8
NPgY	2.8
LPN	8.3
SPN	9.6
EPN	42.2
SPD	4.0
SPMW	19.5
SSEH	29.9
SSES	16.8