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for energy consumers

To electricity transmission companies, distribution companies, generators, suppliers, offshore transmission companies, independent network operators, customer groups and other interested parties

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Date: 12 May 2014

Dear colleagues,

Informal consultation on the draft licence condition to implement the Electricity Ten Year Statement in National Grid Electricity Transmission plc's electricity transmission licence

This letter seeks views on our proposal to modify Standard Licence Condition C11. This condition will oblige National Grid Electricity Transmission plc (NGET) to produce an Electricity Ten Year Statement (ETYS). This letter follows our initial policy consultation¹ published on 17 December 2013.

The main changes to our position since that consultation are as follows:

- NGET must submit its proposed future scenarios to us by 31 January rather than 1 June;
- We have 28 days to review the scenarios and direct further work, instead of 42 days;
- NGET no longer has to consult stakeholders on the future scenarios for a minimum of 56 days. Instead, NGET should find an appropriate form of engagement with its customers and other stakeholders.

We also propose:

- removing the current obligations to prepare the Seven Year Statement (SYS) and the Offshore Development Information Statement (ODIS) in Standard Licence Condition C11 and Special Condition 2F respectively;
- a minor change to special condition 2F.

The proposed wording of the modified licence conditions is at Annex 2 to this letter.

We welcome responses to this consultation by 9 June 2014.

Background

NGET is the System Operator (SO) for the National Electricity Transmission System (NETS) across Great Britain (GB), which comprises the onshore and offshore electricity

¹ "Consultation on changes to National Grid Electricity Transmission plc's electricity transmission licence to implement the Electricity Ten Year Statement (ETYS)", 17 December 2013; <https://www.ofgem.gov.uk/ofgem-publications/85209/consultationonchangestonationalgridelectricitytransmissionplcselectricitytransmissionlicencetopublishtheelectricitytenyearstatementetys.pdf>

transmission networks. In this role, NGET is obliged to provide industry participants and other interested parties with information about the NETS, such as its potential future development and the opportunities this presents. In line with this obligation NGET has previously published two documents: the SYS for the onshore transmission network and the ODIS for the offshore networks.

However the SYS and ODIS documents were published at different times and contained different information. As a result, NGET consulted its stakeholders in spring 2012 on the creation of an ETYS to replace them. The first ETYS was published in 2012.² Stakeholders welcomed this report as an improvement on the SYS and the ODIS. We also recognise the merits of the combined document.

In 2012 and 2013, and now again in 2014, we have issued directions which temporarily relieved NGET of its licence obligation to publish the ODIS for those years. We have also stated that we do not currently propose to take action in respect of any non-compliance with the requirement to prepare the SYS.³

Given the support for the ETYS, we consider it appropriate to amend NGET's licence obligations to permanently reflect this development. We therefore consulted, in December 2013, on the following proposed changes to NGET's Electricity Transmission licence:

- Amending Standard Condition C11 by replacing the obligation to produce the SYS with one to produce the ETYS;
- Amending Special Condition 2F to remove the obligation to produce the ODIS.

Responses to the consultation

The consultation closed on 21 January 2014. We received six responses from stakeholders which are summarised at Annex 1. We discuss respondents' main concerns below.

Timing of submission of the future scenarios

The ETYS describes the development of the transmission system needed to meet the Future Energy Scenarios (FES)⁴ produced by NGET. Under the new licence condition, NGET will still need to submit to us the proposed future scenarios that will be used in the ETYS. There would then be a period for us to review these scenarios and direct further development if necessary.

In its response, NGET raised some concerns about our proposal that it should submit the future scenarios by 1 June. NGET was concerned that the proposed timings could make it difficult to produce the ETYS in the required 12 month timeframe and would have a negative effect on other work that depends on the future scenarios. Another stakeholder also queried whether the proposed ETYS publication date of 30 November set a limit on the length and significance of the scenario development that we could request.

We have taken these concerns on board. As a result, we think it would be appropriate to bring forward the date of submission of the proposed future scenarios from 1 June to 31 January. According to the timescales provided by NGET, by 31 January it will have completed internal sign off on the future scenarios and will be able to provide:

² NGET ETYS 2012: <http://www.nationalgrid.com/uk/Electricity/ten-year-statement/>; NGET ETYS 2013: <http://www2.nationalgrid.com/UK/Industry-information/Future-of-Energy/Electricity-ten-year-statement/Current-statement/>

³ [Ofgem's Direction to NGET](https://www.ofgem.gov.uk/publications-and-updates/direction-nget-under-special-condition-c4-and-standard-licence-condition-c11), March 2013; <https://www.ofgem.gov.uk/publications-and-updates/direction-nget-under-special-condition-c4-and-standard-licence-condition-c11>

⁴ The licence condition requires NGET to develop future scenarios for use in ETYS. NGET meets this obligation through the 'Future Energy Scenarios (FES)', which are also used in other areas of work.

- a detailed description of the proposed scenarios and any changes to key quantitative assumptions from the previous year's scenarios;
- a description of any changes to the modelling methodology from the previous year;
- a detailed description of how stakeholder feedback has informed the development of the new scenarios.

NGET also raised concerns about the proposed 42-day period for reviewing the scenarios. We are mindful that the FES are used in a number of areas of work, including generation capacity assessment modelling. We do not wish to unduly delay these outputs in the event that we direct further development of the scenarios. We also note NGET's proposal for enhanced engagement throughout the development of the future scenarios. This should allow potential issues with the scenarios to be identified and addressed in a timely manner. We therefore propose reducing the period within which we can review the scenarios and direct further development. We now suggest 28 days.

We think these changes will enable us to obtain adequate details of the scenarios under development. However, they will also minimise any potential adverse impact on other areas of work that use the future scenarios if that we direct NGET to carry out further work on them.

Stakeholder engagement

NGET has stated in its response that the licence requirement of a 56-day consultation with stakeholders on the future scenarios would cause significant delays to processes relying upon the scenarios. We believe it is NGET's responsibility to find an appropriate form of engagement with its customers and other stakeholders when designing the future scenarios. We have therefore removed the 56 day requirement along with the accompanying requirements for the consultation process that were set out in the ODIS licence condition.

The future scenarios provide a vital analytical tool for industry. We consider it important that NGET comprehensively consults with stakeholders and incorporates their views in the final scenarios. We have therefore placed a requirement in the ETYS licence condition that the consultation should be of sufficient form and duration to allow them to contribute.

We have also placed an additional requirement in the licence regarding stakeholder engagement. NGET's submission on 31 January should include a detailed explanation of the consultation process undertaken in the development of the future scenarios. This should also include a summary of responses from stakeholders on the proposed scenarios and an explanation of how these were taken account.

Updates to the ETYS

NGET's consultation response indicated that it is content with providing quarterly updates. However, subsequent feedback from NGET has questioned the value of these updates. NGET has stated that, as the scenarios are refreshed annually, within-year updates would focus on changes to contracted generation. Information on the contracted generation position is available on NGET's website as the Transmission Entry Capacity (TEC) Register⁵ and is updated weekly. NGET does not therefore think there is value in producing quarterly updates. We are therefore seeking views from stakeholders on whether there should be within-year updates to the ETYS, in addition to the TEC Register, and if so, how often these should be published.

⁵ <http://www2.nationalgrid.com/UK/Services/Electricity-connections/Industry-products/TEC-Register/>

Consultation questions

After considering the responses to our first consultation, we have drafted the proposed modified Standard Licence Condition C11, which is attached at Annex 2. This letter seeks views about the wording and timeframes in the new licence condition, and on whether the new licence condition facilitates the effective replacement of the SYS and the ODIS with the ETYS. To allow stakeholders to compare the two conditions, we have also attached the existing conditions for the SYS and ODIS at Annexes 3 and 4 with a comparison at Annex 5. We welcome responses to this consultation by 9 June 2014.

We would welcome any views stakeholders may have on the proposed modification to the licence condition, and specifically any views on the questions below.

Question 1: Do you agree with our revised timetable for submission of the future scenarios to Ofgem?

Question 2: Should NGET publish within-year updates to the ETYS focusing on changes to the contracted background? If so, how frequent should these be (e.g. quarterly or six-monthly)?

Next steps

We will consider responses to this consultation and then finalise the licence condition, seeking further input from NGET where appropriate. We will then issue a 28-day statutory consultation. After considering any new comments, we will then direct changes to the licence, which will take effect 56 days we publish our direction.

Once NGET's licence has been modified to reflect the changes from the ODIS and the SYS to the ETYS, NGET should bring forward proposals to modify the industry codes as appropriate.

Consultation responses

We welcome responses to this consultation by 9 June 2014. Responses should be submitted, preferably by e-mail, to Angelita Bradney (Angelita.Bradney@ofgem.gov.uk). Postal submissions will also be accepted, and should be sent to:

Angelita Bradney
Ofgem
9 Millbank
London SW1P 3GE

Responses will be published on our website unless marked confidential.

Yours faithfully,

Kersti Berge
Partner, Transmission

Annexes

- 1. Stakeholder responses to the initial consultation**
- 2. The proposed ETYS licence condition**
- 3. Standard Condition C11 (SYS original wording)**
- 4. Special Condition 2F (ODIS original wording)**
- 5. Comparison of sections in the ETYS against the SYS and ODIS**
- 6. Comparison of NGET and Ofgem Timescales for ETYS and FES**

Annex 1 - Stakeholder responses to the initial consultation

Below is a summary of stakeholder responses to the questions in our initial policy consultation of 17 December 2013. None of the respondents asked for their responses to be kept confidential, so they have all been published in full on our website.

Question 1: Do you agree that amending Standard Condition C11 (replacing the obligation to produce the SYS with one to produce the ETYS) and amending Special Condition 2F (removing the obligation to produce the ODIS) in line with the proposals above is appropriate?

Respondents expressed broad agreement with the proposed amendments.

Question 2: Do you think that setting the reporting period to ten years is appropriate?

Respondents agreed that a reporting period of ten years is appropriate. Reasons given for this were that it provides a sufficient long-term view for businesses to develop their investment strategy and that it aligns with the timelines of other network studies.

Question 3: Do you agree that the ETYS should be published annually, and that updates should be published quarterly?

National Grid and one other respondent agreed with the proposal for annual publication of the ETYS with quarterly updates. National Grid also emphasised that the quarterly updates should remain focused on the change in contracted generation background within the previous 3 months. One respondent disagreed with the need for quarterly or half-yearly updates. The other respondents did not comment.

Question 4: Do you have any comments on our proposed timings for stages in the ETYS, in particular whether 30 November is an appropriate publication date?

Respondents were supportive of the 30 November publication date for the ETYS.

One respondent noted that if the ETYS is to refer to and describe the impact of scenarios set out in National Grid's Future Energy Scenarios document, then the ETYS should be published sufficiently after the future scenarios document to allow power system impact studies to be completed and adequately reported.

Question 5: Do you have any comments on the type of information provided in the ETYS?

Whilst respondents considered that the ETYS was a useful document, they cited a number of ways that the document could be improved in terms of presentation and also the data provided.

One respondent suggested that the data provided in the report could be improved. For example the Offshore Transmission section could be expanded to show maps and ratings of projects in operation, construction and development with timelines. A table could also be provided similar to that provided for interconnector projects. It would also be beneficial if the ETYS main body contained a section focusing on new technology and innovation either recently applied, about to be applied or in development. At the moment this is only covered in an appendix.

Another respondent noted that some information that was provided in the SYS is no longer provided in the ETYS. For example, the ETYS no longer provides information about the demand at each of the grid supply points (GSPs) or updates on new proposed developments on the transmission system. The latter is meant to be shown on the Transmission Reinforcement Works Register on the NGET website. However this is not

updated on a quarterly basis nor in line with the Transmission Networks Quarterly Connections Update.

Other respondents noted that further clarity is required in the ETYS on the transfer capability calculations driving reinforcements on boundaries. They enquired as to what factors licensees are required to provide in their cost estimates and whether they will include security of supply and likely CO2 emissions reduction.

These comments have been passed to NGET for consideration. We expect NGET to engage with stakeholders on the points and suggestions raised in order to ensure the ETYS continues to meet the requirements of industry.

Question 6: Do you agree with our proposals on how interconnection should be covered in the ETYS?

Respondents agreed with our proposals.

Question 7: Do you have any comments relating to the submission of the future scenarios to the Authority each year (including the timing), and the right for the Authority to request further development of the future scenarios?

A number of respondents expressed concerns about the timing of submissions and the length of the review period.

NGET stated that it was concerned that the proposed timings would extend the process for producing the ETYS. This could mean that it would be difficult to produce the ETYS in the required 12 month timeframe and would have a negative effect on other work that is contingent on the future scenarios. Other respondents also queried whether the proposed annual publication date of 30 November set a limit on the length and significance of the scenario development that could be requested by Ofgem.

One respondent expressed uncertainty as to where the final ownership of the scenarios would lie. In the proposed condition, Ofgem is able to request development of the scenarios but does not need to approve final scenarios or further developments. It also queried how a difference in opinion between Ofgem and National Grid's stakeholder-based views of the scenarios might be reconciled. It also asked whether NGET would make its initial scenarios public when it provided them to Ofgem on 1 June.

Another respondent noted that the future scenarios are important for informing timely investment in both generation and transmission capacity. However, the production and publication of the future scenarios remains problematic due to uncertainties around generation development and demand for energy. These uncertainties along with the diverse opinions on potential outcomes, might be difficult to capture in NGET's models. Consultation with stakeholders is therefore very important. It notes that the process by which consultation responses and 'key axioms' are turned into scenarios could be better explained. Wherever possible the sources for the data used in the models should be cited or published.

Two respondents queried the apparent discrepancy between the number of days Ofgem would have to respond to NGET on the proposed FES, with "30 working days" quoted in the consultation document and "42 days" quoted in the proposed licence condition. This is not a discrepancy in terms of the timelines, as the "working days" exclude 12 non-working days. However for clarity and consistency in future we will refer to "days" not "working days" in both the consultation documents and licence condition.

Question 8: Do you have any comments about the interaction between the ETYS and the Ten Year Network Development Plan (TYNDP), e.g. in their content or the frequency of publication (the TYNDP being published every two years)?

One respondent stated that it would not be helpful to stakeholders if the frequency of publication of the ETYS were reduced to every two years to be the same as for the TYNDP. This was due to both the regulatory situation and the market background of the energy sector in Britain changing rapidly. However, it did note that the assumptions made in the production of the TYNDP should be consistent with those used in the ETYS. The respondent stated that there would be value in National Grid stating which ETYS or ETYS quarterly update had formed the basis for TYNDP representation of Britain because the timescales for production of each are likely to be different. NGET also noted that the information in the TYNDP and ETYS is likely to be different due to the long time lag between submissions for each. As a consequence it will endeavour to ensure the differences are clearly understood.

Question 9: Do you have any general comments or suggestions on the form or content of the ETYS?

One respondent noted some difficulties in navigating NGET's website to find the latest (2013) ETYS statement, and believes that the ease of navigation of NGET's website could be improved and added further comments about the provision of generating unit data. These comments have been passed to NGET.

Annex 2 – proposed wording of Standard Condition C11 and Special Condition 2F

Standard Condition C11 (Proposed ETYS Licence Condition Wording)

C11: Production of information about the national electricity transmission system

1. The licensee shall by 30 November 2014 (or such later date as the Authority may direct) for the financial year commencing 1 April 2014 and by 30 November (or such later date as the Authority may direct) in each financial year thereafter, use reasonable endeavours to prepare and publish a statement of network development information (“the electricity ten year statement”) in a form approved by the Authority pursuant to paragraph 8. The electricity ten year statement shall set out in respect of the current financial year and each of the nine succeeding financial years: circuit capacity, forecast power flows and loading on each part of the national electricity transmission system and fault levels for each transmission node, together with:
 - (a) such further information as shall be reasonably necessary to enable any person seeking use of the national electricity transmission system to identify and evaluate the opportunities available when connecting to and making use of such system;
 - (b) a commentary prepared by the licensee indicating those parts of the national electricity transmission system most suited to new connections and transport of further quantities of electricity;
 - (c) such further information as may be necessary for: authorised electricity operators, interconnected system operators, or any other transmission system operator or distribution system operator (as defined in the Electricity Directive) with whose system the licensee’s transmission system is connected or with whom the licensee interfaces, to ensure the secure and efficient operation, coordination development and interoperability of the interconnected system;
 - (d) a reasonable number of future scenarios prepared pursuant to paragraph 12;
 - (e) an explanation of any differences between the datasets used for the electricity ten year statement and the datasets used for the ten year network development plan; and
 - (f) such other matters as shall be specified in directions issued by the Authority from time to time for the purposes of this condition.

Preparation of the electricity ten year statement

2. The licensee shall prepare the electricity ten year statement in such a form and manner as is necessary to facilitate the development of an efficient, co-ordinated and economical system of electricity transmission (“the co-ordinated development objective”) and in accordance with the further development information objectives as set out in paragraph 3.
3. In preparing the electricity ten year statement, the licensee shall use the future scenarios developed pursuant to paragraph 12, in such a form that provides:
 - (a) the licensee’s best view of the design and technical characteristics of the development of the national electricity transmission system, considering:
 - i. the likely development of the national electricity transmission system;
 - ii. the likely capacity, location and timing of the development of onshore and offshore generating stations and interconnector(s);
 - iii. the likely location of feasible connection points for new offshore transmission systems to the national electricity transmission system;
 - iv. to the extent that information is available to the licensee, possible routing options for new transmission circuits that might be used to connect generating stations and interconnector(s) in offshore waters to the national electricity transmission system;

- (b) the licensee's best view of the potential reinforcements to the national electricity transmission system that may be required to connect onshore and offshore generating stations and interconnector(s);
 - (c) the licensee's best estimates of the costs associated with connecting onshore and offshore generating stations and interconnector(s); and
 - (d) other economic and technical factors, to help planning of onshore and offshore generating stations and interconnector(s);
- collectively, "the development information objectives".
4. The licensee shall include in every statement prepared pursuant to paragraph 1 above the information required by that paragraph except that the licensee may, with the prior consent of the Authority, omit from such statement any details as to circuit capacity, power flows, loading or other information, disclosure of which would, in the view of the Authority, seriously and prejudicially affect the commercial interests of the licensee or any other transmission licensee or any third party.
 5. The licensee shall not less than once in each financial year (and at such other times as the Authority may direct), in consultation with interested parties, review the most recent electricity ten year statement prepared and published pursuant to paragraph 1. The consultation shall be of such a form and duration to reasonably allow all interested parties to contribute to the preparation of the electricity ten year statement. The licensee shall provide to the Authority, no later than 14 days after it has completed its consultation, copies of all of the responses that it has received to any consultation undertaken pursuant to this paragraph.
 6. Following a review of the electricity ten year statement pursuant to paragraph 5, the licensee shall propose to the Authority any suggested revisions to the ten year electricity statement that it considers would better facilitate the co-ordinated development objective and the development information objectives. Any such revisions shall, as appropriate, be included in the licensee's submissions to the Authority pursuant to paragraphs 8 and 15.
 7. The licensee shall periodically revise (at least once every 3 months) the information set out in the statement prepared pursuant to paragraph 1 to ensure that the information set out in the statement remains accurate in all material respects.

Form of the electricity ten year statement

8. The licensee shall submit to the Authority for approval the proposed form of the electricity ten year statement to be published in the financial year commencing 1 April 2014 by no later than 1 June 2014 and submit to the Authority for approval any proposed revisions to the form of the electricity ten year statement by no later than by 1 June in each subsequent financial year thereafter or at such other date as directed by the Authority.
9. The Authority may:
 - (a) within 28 days of receipt of the licensee's proposals pursuant to paragraph 8, give a direction to the licensee that the proposed form of the electricity ten year statement or the proposed revisions to the form of the electricity ten year statement requires further development; and
 - (b) subsequently, following consultation with the licensee and other interested parties, direct the areas in which the licensee shall be required to make revisions to the proposed form of the electricity ten year statement and the date by which the licensee shall be required to submit a revised form of the electricity ten year statement to the Authority for approval.
10. If, within 28 days of receipt of the licensee's proposals pursuant to paragraph 8, the Authority has not given a direction to the licensee pursuant to paragraph 9, the form of the electricity ten year statement proposed by the licensee will be deemed to have been approved by the Authority.

11. The licensee shall publish the electricity ten year statement on its website in such readily accessible form and manner that it considers will facilitate the achievement of the co-ordinated development objective and the development information objectives, and must give a copy of the statement on request and free of charge to any person who asks for one.

Future scenarios

12. The licensee shall, in consultation with interested parties, prepare a reasonable number of future scenarios that it proposes to include within the electricity ten year statement. The consultation shall be of such a form and duration as to reasonably allow all interested parties to contribute to the preparation of the future scenarios. The future scenarios shall be reasonable, reflect uncertainties and shall, as far as practicable, be consistent with scenarios that the licensee uses in other relevant areas of work.

13. Each future scenario prepared pursuant to paragraph 12 shall include a description of the key assumptions made by the licensee in developing that future scenario, including, but not limited to:

- (a) the capacity, location and timing of the connection of generating stations and interconnectors, having regard to information generally available in the public domain as well as such information, if any, made available to the licensee for use in the electricity ten year statement by interested parties with respect to generating stations and interconnector(s) planned to be developed;
- (b) the wider development of the national electricity transmission system, having regard to the licensee's investment plans and investment plan information provided by other authorised electricity operators; and
- (c) the plant and equipment that the licensee considers would reasonably be available to transmission owners and interconnectors;

together with a description of the data used by the licensee to model each of the future scenarios.

14. The licensee shall finalise the future scenarios that it proposes to use in the preparation of the electricity ten year statement it prepares pursuant to paragraph 1, taking account of the views expressed by interested parties in response to the consultation undertaken by the licensee pursuant to paragraph 12.

15. The licensee shall submit the following information to the Authority by no later than 31 January 2015 and by no later than 31 January in each subsequent financial year (or such other date as the Authority may direct):

- a) the future scenarios, or any revisions to the future scenarios, that it proposes to include in the electricity ten year statement;
- b) a detailed explanation of the consultation process undertaken in the development of the future scenarios; and
- c) a summary of views from interested parties on the future scenarios and an explanation of how these responses were taken into account in the design of the future scenarios.

16. If the Authority is not satisfied that the future scenarios proposed by the licensee would facilitate the achievement of the coordinated development objective and the development information objectives, the Authority may, within 28 days of receipt of the future scenarios pursuant to paragraph 15, issue a direction to the licensee that the future scenarios proposed by the licensee require further development.

17. The Authority may subsequently, following consultation with the licensee and other interested parties, direct the areas in which the licensee shall be required to make revisions to the future scenarios and any further consultation with interested parties that the licensee shall be required to undertake together with the date by which the licensee shall be required to submit those further revisions to the future scenarios to the Authority.

18. The licensee shall also include in the electricity ten year statement an explanation of how responses from interested parties on the future scenarios were taken into account in further revisions of the future scenarios.

19. In this condition:

“interested parties” includes authorised electricity operators, potential offshore transmission owners, the Crown Estate, Government bodies and institutions with an interest in the development of the national electricity transmission system.

“ten year network development plan” refers to the non-binding European Community-wide ten year network plan published every two years in accordance with Article 8 of EC Regulation No 714/2009, and which includes a European generation adequacy outlook built on national generation adequacy outlooks prepared by each individual transmission system operator.

Special Condition 2F. Role in respect of the National Electricity Transmission System Operator area located in offshore waters

1. The purpose of this condition is to ensure that the licensee prepares and publishes future development information and prepares conduct and performance reports to facilitate the development of an efficient, co-ordinated and economical system of electricity transmission.
2. The licensee shall until 31 March 2021, (or such earlier date as the Authority may direct) periodically deliver a report (the “offshore transmission report”) to the Authority containing information relating to the licensee’s activities undertaken pursuant to this licence in respect of that part of the National Electricity Transmission System located in offshore waters in accordance with any direction issued under paragraph 3.
3. The Authority shall, following consultation with the licensee, issue a direction to the licensee as to the form and content of the offshore transmission report and the frequency with which the licensee shall deliver the offshore transmission report to the Authority (being not more frequently than one report in each month).
4. The Authority may review and, following consultation with the licensee, vary any direction issued by the Authority pursuant to paragraph 3 by issuing a further direction to the licensee under paragraph 3 as to the form and content of the offshore transmission report and the frequency with which the licensee shall deliver the offshore transmission report to the Authority (being not more frequent than one report each month).
5. The licensee may request a review of any direction issued by the Authority pursuant to paragraph 3 or a variation to a direction issued by the Authority pursuant to paragraph 3. If, having considered the representations made by the licensee in such a request, the Authority considers that it is appropriate that the form and content of the offshore transmission report and/or the frequency with which the licensee shall deliver the offshore transmission report to the Authority should be varied, the Authority may issue a further direction under paragraph 3 to the licensee varying the form and content of the offshore transmission report and/or the frequency with which the licensee shall be required to deliver the offshore transmission report to the Authority. The Authority may not direct that the licensee shall deliver the offshore transmission report to it more frequently than once in each month.
6. The offshore transmission report shall be designed to facilitate monitoring and assessment of the conduct and performance of the licensee in relation to:
 - a) the licensee’s compliance with this licence in respect of that part of the National Electricity Transmission System operator area located in offshore waters;
 - b) the licensee’s performance in respect of that part of the National Electricity Transmission System operator area located in offshore waters in developing and facilitating the development of an efficient, co-ordinated and economical system of electricity transmission; and
 - c) details of any complaints made by interested parties to the licensee in respect of its performance under this licence in respect of that part of the National Electricity Transmission System operator area located in offshore waters and of the actions taken by the licensee to resolve any complaints raised.
7. The licensee shall until 31 March 2021 (or such earlier date as the Authority may direct), provide to the Authority, by 1 December in each year, a certificate signed by the Responsible Director for system operation (appointed pursuant to Special Condition 2D (Separation of National Grid Electricity Transmission plc and Relevant Offshore Transmission Interests) certifying that the

information in the offshore transmission reports delivered to the Authority in the previous twelve months is fair and accurate.

8. In this condition:

“**interested parties**” includes authorised electricity operators, potential offshore transmission owners, the Crown Estate, Government bodies and institutions with an interest in the development of the National Electricity Transmission System in respect of the parts of the national electricity operator area located in offshore waters.

Annex 3 – Standard Condition C11 (SYS original wording)⁶

Condition C11: Production of information about the national electricity transmission system

1. The licensee shall by not later than 31 May 2005 for the financial year ending 31 March 2005 and by 31 May in each financial year thereafter, prepare a statement in a form approved by the Authority showing in respect of each of the seven succeeding financial years circuit capacity, forecast power flows and loading on each part of the national electricity transmission system and fault levels for each transmission node, together with:
 - a) such further information as shall be reasonably necessary to enable any person seeking use of system to identify and evaluate the opportunities available when connecting to and making use of such system;
 - b) a commentary prepared by the licensee indicating those parts of the national electricity transmission system most suited to new connections and transport of further quantities of electricity;
 - c) such further information as may be necessary for any interconnected system operator to ensure the secure and efficient operation, coordination development and interoperability of the interconnected system; and
 - d) such other matters as shall be specified in directions issued by the Authority from time to time for the purposes of this condition.
2. The licensee shall include in every statement prepared under paragraph 1 above the information required by that paragraph except that the licensee may with the prior consent of the Authority omit from such statement any details as to circuit capacity, power flows, loading or other information, disclosure of which would, in the view of the Authority, seriously and prejudicially affect the commercial interests of the licensee or any other transmission licensee or any third party.
3. The licensee shall periodically revise the information set out in and, with the approval of the Authority, alter the form of the statement prepared in accordance with paragraph 1 and shall, at least once every three months that this licence is in force, revise such statement in order that the information set out in the statement shall continue to be accurate in all material respects.
4. The licensee shall send a copy of any such statement or revision given under paragraphs 1 or 3 to any person who asks for one.
5. The licensee may make a charge for any statement or revision sent pursuant to paragraph 4 of an amount reflecting the licensee's reasonable costs of providing such, which costs shall not exceed the maximum amount specified in directions issued by the Authority for the purpose of this condition.
6. In this condition:

“interconnected system operator” means any authorised electricity operator, or any other transmission system operator or distribution system operator (having the meaning given by the Electricity Directive) with whose system the licensee's transmission system is connected or with whom the licensee interfaces

⁶ See Standard condition C11, Transmission Licence Standard Conditions;
<https://epr.ofgem.gov.uk//Content/Documents/Electricity%20transmission%20full%20set%20of%20consolidated%20standard%20licence%20conditions%20-%20Current%20Version.pdf>.

Annex 4 – Special Condition 2F (ODIS original wording)⁷

Special Condition 2F. Role in respect of the National Electricity Transmission System Operator area located in offshore waters

Part A: Purpose

1. The purpose of this condition is to ensure that the licensee prepares and publishes future development information and prepares conduct and performance reports to facilitate the development of an efficient, co-ordinated and economical system of electricity transmission.

Part B: Initial Offshore development information statement

2. The licensee shall by no later than 31 December 2009, or such later date that the Authority may direct, use reasonable endeavours to prepare and publish a statement of network development information (“the initial offshore development information statement”).
3. The initial offshore development information statement shall be prepared in such a form and manner as is necessary to facilitate the development by the licensee in offshore waters, of an efficient, co-ordinated and economical system of electricity transmission (“the co-ordinated development objective”) and in accordance with the offshore development information objectives.
4. For the purposes of preparing the initial offshore development information statement, the licensee shall identify a reasonable number of future scenarios. Each such future scenario shall include a description of the key assumptions made by the licensee in developing it, including, but not limited to:
 - a) the capacity, location and timing of the connection of generating stations to be developed in offshore waters, having regard to information generally available in the public domain as well as such information, if any, made available to the licensee for use in the initial offshore development information statement by interested parties with respect to generating stations planned to be developed in offshore waters;
 - b) the wider development of the National Electricity Transmission System, having regard to the licensee’s investment plans and investment plan information provided by other authorised electricity operators;
 - c) the plant and equipment that the licensee considers would reasonably be available to offshore transmission owners; and
 - d) the data used by the licensee to model each of the future scenarios.
5. The licensee shall publish the initial offshore development information statement on its website in such readily accessible form and manner that it considers will facilitate the achievement of the co-ordinated development objective and the offshore development information objectives, and must give a copy of the statement on request and free of charge to any person who asks for one.

Part C: Enduring offshore development information statement

6. The licensee shall by no later than 30 September 2010 (or such later date as the Authority may direct) and by 30 September (or such later date as the Authority may direct) in each financial year thereafter, use reasonable endeavours to prepare and publish a statement of network development information (“the enduring offshore development information statement”) in a form approved by the Authority pursuant to paragraph 12.

⁷ See NGET’s Electricity Licence Special Conditions. Special condition 2F was renumbered on 1 April 2013; it was previously numbered special condition C4.
<https://epr.ofgem.gov.uk//Content/Documents/National%20Grid%20Electricity%20Transmission%20Plc%20-%20Special%20Conditions%20-%20Current%20Version.pdf>

7. The enduring offshore development information statement shall be prepared in such a form and manner as is necessary to facilitate the achievement of the co-ordinated development objective and in accordance with the offshore development information objectives.
8. The licensee shall not less than once in each financial year (and at such other times as the Authority may direct), in consultation with interested parties, review the most recent enduring offshore development information statement prepared and published pursuant to paragraph 6. The licensee's consultation with interested parties shall describe any additional information which, if it were to be received from interested parties, the licensee considers may assist it in the preparation of the enduring offshore development information statement. The licensee shall provide to the Authority, no later than 14 days after it has completed its consultation, copies of all of the responses that it has received to any consultation undertaken pursuant to this paragraph.
9. The licensee:
 - a) may, following any review undertaken in accordance with paragraph 8, propose revisions to the form of the enduring offshore development information statement and the future scenarios presented within the enduring offshore development information statement if it considers that such revisions would better facilitate achievement of the co-ordinated development objective and the offshore development information objectives; and
 - b) shall provide a report to the Authority setting out any revisions to the form of the enduring offshore development information statement in accordance with paragraph 10.

Form of the Enduring Offshore Development Information Statement

10. The licensee shall submit to the Authority for approval the proposed form of the enduring offshore development information statement to be published in the financial year commencing 1 April 2010 by no later than 1 March 2010 and submit to the Authority for approval any proposed revisions to the form of the enduring offshore development information statement by no later than 1 March in each subsequent financial year thereafter or at such other date as directed by the Authority.
11. The Authority may:
 - a) within 28 days of receipt of the licensee's proposals pursuant to paragraph 10, give a direction to the licensee that the proposed form of the enduring offshore development information statement or the proposed revisions to the form of the enduring offshore development information statement requires further development; and
 - b) subsequently, following consultation with the licensee and other interested parties, direct the areas in which the licensee shall be required to make revisions to the proposed form of the enduring offshore development information statement and the date by which the licensee shall be required to submit a revised form of the enduring offshore development information statement to the Authority for approval.
12. If within 28 days of receipt of the licensee's proposals pursuant to paragraph 10 the Authority has not given a direction to the licensee pursuant to paragraph 11, the form of the enduring offshore development information statement proposed by the licensee will be deemed to have been approved by the Authority.
13. The licensee shall publish the enduring offshore development information statement on its website in such readily accessible form and manner that it considers will facilitate the achievement of the co-ordinated development objective and the offshore development information objective, and must give a copy of the statement on request and free of charge to any person who asks for one.

Future scenarios

14. The licensee shall, in consultation with interested parties, prepare a reasonable number of future scenarios that it proposes to include within the enduring offshore development statement.
15. Each future scenario prepared for the purposes of paragraph 14 shall include a description of the key assumptions made by the licensee in developing it, including, but not limited to:
 - a) the capacity, location and timing of the connection of generating stations to be developed in offshore waters, having regard to information generally available in the public domain as well as such information, if any, made available to the licensee for use in the enduring offshore development information statement by interested parties with respect to generating stations planned to be developed in offshore waters;
 - b) the wider development of the National Electricity Transmission System, having regard to the licensee's investment plans and investment plan information provided by other authorised electricity operators;
 - c) the plant and equipment that the licensee considers would reasonably be available to offshore transmission owners; and
 - d) the data used by the licensee to model each of the future scenarios.
16. The licensee's consultation pursuant to paragraph 14 shall:
 - a) describe and justify each of the future scenarios, including describing the approach it has taken to model the future scenarios;
 - b) describe any additional information from interested parties that the licensee considers may assist it in the preparation of the future scenarios; and
 - c) allow a period of not less than 56 days for responses.
17. The licensee shall finalise the future scenarios that it proposes to use in the preparation of the enduring offshore development information statement it prepares pursuant to paragraph 6, taking account of the views expressed by interested parties in response to the consultation undertaken by the licensee pursuant paragraph 14.
18. The licensee shall submit the future scenarios that it proposes to include in the enduring offshore development information statement to the Authority by no later than 1 June 2010 and shall submit any revisions to the future scenarios it proposes to the Authority by no later than 1 June in each subsequent financial year (or such other date as the Authority may direct).
19. The Authority may, within 28 days of receipt of the future scenarios pursuant to paragraph 18, issue a direction to the licensee that the future scenarios proposed by the licensee require further development if the Authority is not satisfied that the future scenarios proposed by the licensee would facilitate the achievement of the co-ordinated development objective and the offshore development information objectives. The Authority may subsequently, following consultation with the licensee and other interested parties, direct the areas in which the licensee shall be required to make revisions to the future scenarios and any further consultation with interested parties that the licensee shall be required to undertake together with the date by which the licensee shall be required to submit those further revisions to the future scenarios to the Authority.

Part D: Preparation of the initial offshore development information statement and the enduring offshore development information statement

20. The licensee shall prepare the initial offshore development information statement and the enduring offshore development information statement using the future scenarios in such a form that:

- a) it considers will transparently provide such information about opportunities to obtain connection to the National Electricity Transmission System that interested parties might reasonably require in relation to the development of that part of the National Electricity Transmission System located in offshore waters consistently with the co-ordinated development objective;
- b) sets out the licensee's best view of the design and technical characteristics of the development of the National Electricity Transmission System in respect of that part of the National Electricity Transmission System Operator area located in offshore waters, considering:
 - i. the likely development of the National Electricity Transmission System onshore;
 - ii. the likely capacity, location and timing of the development of generating stations in offshore waters;
 - iii. the likely location of feasible connection points for new offshore transmission systems to the National Electricity Transmission System;
 - iv. to the extent that information is available to the licensee, possible routing options for new transmission circuits in that might be used to connect generating stations in offshore waters to the National Electricity Transmission System;
- c) sets out the licensee's best view of the potential reinforcements to the National Electricity Transmission System that may be required to connect generating stations that are developed in offshore waters;
- d) provides the licensee's best estimates of the costs associated with connecting generating stations that are developed in offshore waters;
- e) provides such other such information about Transmission System connection opportunities that interested parties might reasonably require to plan the development of generating stations in offshore waters; and
- f) other economic and technical factors which the licensee considers to be relevant collectively, "the offshore development information objectives".

Part E: Offshore transmission report

- 21. The licensee shall until 31 March 2021, (or such earlier date as the Authority may direct) deliver a report (the "offshore transmission report") to the Authority containing information relating to the licensee's activities undertaken pursuant to this licence in respect of that part of the National Electricity Transmission System located in offshore waters in accordance with any direction issued under paragraph 22.
- 22. The Authority shall, following consultation with the licensee, issue a direction to the licensee as to the form and content of the offshore transmission report and the frequency with which the licensee shall deliver the offshore transmission report to the Authority (being not more frequently than one report in each month).
- 23. The Authority may review and, following consultation with the licensee, vary any direction issued by the Authority pursuant to paragraph 22 by issuing a further direction to the licensee under paragraph 22 as to the form and content of the offshore transmission report and the frequency with which the licensee shall deliver the offshore transmission report to the Authority (being not more frequent than one report each month).
- 24. The licensee may request a review of any direction issued by the Authority pursuant to paragraph 22 or a variation to a direction issued by the Authority pursuant to paragraph 22. If, having considered the representations made by the licensee in such a request, the Authority considers that it is

appropriate that the form and content of the offshore transmission report and/or the frequency with which the licensee shall deliver the offshore transmission report to the Authority should be varied, the Authority may issue a further direction under paragraph 22 to the licensee varying the form and content of the offshore transmission report and/or the frequency with which the licensee shall be required to deliver the offshore transmission report to the Authority. The Authority may not direct that the licensee shall deliver the offshore transmission report to it more frequently than once in each month.

25. The offshore transmission report shall be designed to facilitate monitoring and assessment of the conduct and performance of the licensee in relation to:
- d) the licensee's compliance with this licence in respect of that part of the National Electricity Transmission System operator area located in offshore waters;
 - e) the licensee's performance in respect of that part of the National Electricity Transmission System operator area located in offshore waters in developing and facilitating the development of an efficient, co-ordinated and economical system of electricity transmission; and
 - f) details of any complaints made by interested parties to the licensee in respect of its performance under this licence in respect of that part of the National Electricity Transmission System operator area located in offshore waters and of the actions taken by the licensee to resolve any complaints raised.

26. The licensee shall until 31 March 2021 (or such earlier date as the Authority may direct), provide to the Authority, by 1 December in each year, a certificate signed by the Responsible Director for system operation (appointed pursuant to Special Condition 2D (Separation of National Grid Electricity Transmission plc and Relevant Offshore Transmission Interests) certifying that the information in the offshore transmission reports delivered to the Authority in the previous twelve months is fair and accurate.

27. In this condition:

“interested parties” includes authorised electricity operators, potential offshore transmission owners, the Crown Estate, Government bodies and institutions with an interest in the development of the National Electricity Transmission System in respect of the parts of the national electricity operator area located in offshore waters.

Annex 5 – Comparison of sections in the ETYS against the SYS and ODIS

ETYS	SYS	ODIS
C11: Production of information about the national electricity transmission system	Condition C11: Production of information about the national electricity transmission system	Special Condition 2F. Role in respect of the National Electricity Transmission System Operator area located in offshore waters
1. The licensee shall by 30 November 2014 (or such later date as the Authority may direct) for the financial year commencing 1 April 2014 and by 30 November (or such later date as the Authority may direct) in each financial year thereafter, use reasonable endeavours to prepare and publish a statement of network development information (“the electricity ten year statement”) in a form approved by the Authority pursuant to paragraph 8. The electricity ten year statement shall set out in respect of the current financial year and each of the nine succeeding financial years: circuit capacity, forecast power flows and loading on each part of the national electricity transmission system and fault levels for each transmission node, together with:	1. The licensee shall by not later than 31 May 2005 for the financial year ending 31 March 2005 and by 31 May in each financial year thereafter, prepare a statement in a form approved by the Authority showing in respect of each of the seven succeeding financial years circuit capacity, forecast power flows and loading on each part of the national electricity transmission system and fault levels for each transmission node, together with:	2. The licensee shall by no later than 31 December 2009, or such later date that the Authority may direct, use reasonable endeavours to prepare and publish a statement of network development information (“the initial offshore development information statement”).
(a) such further information as shall be reasonably necessary to enable any person seeking use of the national electricity transmission system to identify and evaluate the opportunities available when connecting to and making use of such system;	a) such further information as shall be reasonably necessary to enable any person seeking use of system to identify and evaluate the opportunities available when connecting to and making use of such system;	N/A
(b) a commentary prepared by the licensee indicating those parts of the national electricity transmission system most suited to new connections and transport of further quantities of electricity;	b) a commentary prepared by the licensee indicating those parts of the national electricity transmission system most suited to new connections and transport of further quantities of electricity;	N/A
(c) such further information as may be necessary for: authorised electricity operators, interconnected system operators, or any other transmission system operator or distribution system operator (as defined in the Electricity Directive) with whose system the licensee’s transmission system is connected or with whom the licensee interfaces, to ensure the secure and efficient operation, coordination development and interoperability of the interconnected system;	c) such further information as may be necessary for any interconnected system operator to ensure the secure and efficient operation, coordination development and interoperability of the interconnected system; and	N/A
	6. In this condition: “interconnected system operator” means any authorised electricity operator, or any other transmission system operator or distribution system operator (having the meaning given by the Electricity Directive) with whose system the licensee’s transmission system is connected or with whom the licensee interfaces	N/A
(d) a reasonable number of future scenarios prepared pursuant to paragraph 12;	N/A	N/A

(e) an explanation of any differences between the datasets used for the electricity ten year statement and the datasets used for the ten year network development plan; and	N/A	N/A
(f) such other matters as shall be specified in directions issued by the Authority from time to time for the purposes of this condition.	d) such other matters as shall be specified in directions issued by the Authority from time to time for the purposes of this condition.	N/A
Preparation of the electricity ten year statement	N/A	N/A
2. The licensee shall prepare the electricity ten year statement in such a form and manner as is necessary to facilitate the development of an efficient, co-ordinated and economical system of electricity transmission ("the co-ordinated development objective") and in accordance with the further development information objectives as set out in paragraph 3.	N/A	3. The initial offshore development information statement shall be prepared in such a form and manner as is necessary to facilitate the development by the licensee in offshore waters, of an efficient, co-ordinated and economical system of electricity transmission ("the co-ordinated development objective") and in accordance with the offshore development information objectives.
		7. The enduring offshore development information statement shall be prepared in such a form and manner as is necessary to facilitate the achievement of the co-ordinated development objective and in accordance with the offshore development information objectives.
3. In preparing the electricity ten year statement, the licensee shall use the future scenarios developed pursuant to paragraph 12, in such a form that provides:	N/A	1. The licensee shall prepare the initial offshore development information statement and the enduring offshore development information statement using the future scenarios in such a form that:
(a) the licensee's best view of the design and technical characteristics of the development of the national electricity transmission system, considering:	N/A	b) sets out the licensee's best view of the design and technical characteristics of the development of the National Electricity Transmission System in respect of that part of the National Electricity Transmission System Operator area located in offshore waters, considering:
i. the likely development of the national electricity transmission system;	N/A	i. the likely development of the National Electricity Transmission System onshore;
ii. the likely capacity, location and timing of the development of onshore and offshore generating stations and interconnector(s);	N/A	ii. the likely capacity, location and timing of the development of generating stations in offshore waters;
iii. the likely location of feasible connection points for new offshore transmission systems to the national electricity transmission system;	N/A	iii. the likely location of feasible connection points for new offshore transmission systems to the National Electricity Transmission System;
iv. to the extent that information is available to the licensee, possible routing options for new transmission circuits that might be used to connect generating stations and interconnector(s) in offshore waters to the national electricity transmission system;	N/A	iv. to the extent that information is available to the licensee, possible routing options for new transmission circuits in that might be used to connect generating stations in offshore waters to the National Electricity Transmission System;

(b) the licensee's best view of the potential reinforcements to the national electricity transmission system that may be required to connect onshore and offshore generating stations and interconnector(s);	N/A	c) sets out the licensee's best view of the potential reinforcements to the National Electricity Transmission System that may be required to connect generating stations that are developed in offshore waters;
(c) the licensee's best estimates of the costs associated with connecting onshore and offshore generating stations and interconnector(s);	N/A	d) provides the licensee's best estimates of the costs associated with connecting generating stations that are developed in offshore waters;
(d) the licensee's best view of other economic and technical factors, to help planning of onshore and offshore generating stations and interconnector(s);	N/A	f) other economic and technical factors which the licensee considers to be relevant
collectively, "the development information objectives".	N/A	collectively, "the offshore development information objectives".
4. The licensee shall include in every statement prepared pursuant to paragraph 1 above the information required by that paragraph except that the licensee may, with the prior consent of the Authority, omit from such statement any details as to circuit capacity, power flows, loading or other information, disclosure of which would, in the view of the Authority, seriously and prejudicially affect the commercial interests of the licensee or any other transmission licensee or any third party.	2. The licensee shall include in every statement prepared under paragraph 1 above the information required by that paragraph except that the licensee may with the prior consent of the Authority omit from such statement any details as to circuit capacity, power flows, loading or other information, disclosure of which would, in the view of the Authority, seriously and prejudicially affect the commercial interests of the licensee or any other transmission licensee or any third party.	N/A
5. The licensee shall not less than once in each financial year (and at such other times as the Authority may direct), in consultation with interested parties, review the most recent electricity ten year statement prepared and published pursuant to paragraph 1. The consultation shall be of such a form and duration to reasonably allow all interested parties to contribute to the preparation of the electricity ten year statement. The licensee shall provide to the Authority, no later than 14 days after it has completed its consultation, copies of all of the responses that it has received to any consultation undertaken pursuant to this paragraph.	N/A	8. The licensee shall not less than once in each financial year (and at such other times as the Authority may direct), in consultation with interested parties, review the most recent enduring offshore development information statement prepared and published pursuant to paragraph 6. The licensee's consultation with interested parties shall describe any additional information which, if it were to be received from interested parties, the licensee considers may assist it in the preparation of the enduring offshore development information statement. The licensee shall provide to the Authority, no later than 14 days after it has completed its consultation, copies of all of the responses that it has received to any consultation undertaken pursuant to this paragraph.
6. Following a review of the ten year electricity statement pursuant to paragraph 5, the licensee shall propose to the Authority any suggested revisions to the ten year electricity statement that it considers would better facilitate the co-ordinated development objective and the development information objectives. Any such revisions shall, as appropriate, be included in the licensee's submissions to the Authority pursuant to paragraphs 8 and 15.	N/A	9. The licensee:

	N/A	a) may, following any review undertaken in accordance with paragraph 8, propose revisions to the form of the enduring offshore development information statement and the future scenarios presented within the enduring offshore development information statement if it considers that such revisions would better facilitate achievement of the co-ordinated development objective and the offshore development information objectives; and
	N/A	b) shall provide a report to the Authority setting out any revisions to the form of the enduring offshore development information statement in accordance with paragraph 10.
7. The licensee shall periodically revise (at least once every 3 months) the information set out in the statement prepared pursuant to paragraph 1 to ensure that the information set out in the statement remains accurate in all material respects.	3. The licensee shall periodically revise the information set out in and, with the approval of the Authority, alter the form of the statement prepared in accordance with paragraph 1 and shall, at least once every three months that this licence is in force, revise such statement in order that the information set out in the statement shall continue to be accurate in all material respects.	N/A
N/A	N/A	N/A
N/A	4. The licensee shall send a copy of any such statement or revision given under paragraphs 1 or 3 to any person who asks for one.	N/A
N/A	5. The licensee may make a charge for any statement or revision sent pursuant to paragraph 4 of an amount reflecting the licensee's reasonable costs of providing such, which costs shall not exceed the maximum amount specified in directions issued by the Authority for the purpose of this condition.	N/A
8. The licensee shall submit to the Authority for approval the proposed form of the electricity ten year statement to be published in the financial year commencing 1 April 2014 by no later than 1 June 2014 and submit to the Authority for approval any proposed revisions to the form of the electricity ten year statement by no later than by 1 June in each subsequent financial year thereafter or at such other date as directed by the Authority.	N/A	N/A
9. The Authority may:	N/A	N/A
(a) within 28 days of receipt of the licensee's proposals pursuant to paragraph 8, give a direction to the licensee that the proposed form of the electricity ten year statement or the proposed revisions to the form of the electricity ten year statement requires further development; and		N/A

(b) subsequently, following consultation with the licensee and other interested parties, direct the areas in which the licensee shall be required to make revisions to the proposed form of the electricity ten year statement and the date by which the licensee shall be required to submit a revised form of the electricity ten year statement to the Authority for approval.	N/A	N/A
10. If within 28 days of receipt of the licensee's proposals pursuant to paragraph 8 the Authority has not given a direction to the licensee pursuant to paragraph 9, the form of the electricity ten year statement proposed by the licensee will be deemed to have been approved by the Authority.	N/A	N/A
11. The licensee shall publish the electricity ten year statement on its website in such readily accessible form and manner that it considers will facilitate the achievement of the co-ordinated development objective and the development information objectives, and must give a copy of the statement on request and free of charge to any person who asks for one.	N/A	5. The licensee shall publish the initial offshore development information statement on its website in such readily accessible form and manner that it considers will facilitate the achievement of the co-ordinated development objective and the offshore development information objectives, and must give a copy of the statement on request and free of charge to any person who asks for one.
12. The licensee shall, in consultation with interested parties, prepare a reasonable number of future scenarios that it proposes to include within the electricity ten year statement. The consultation shall be of such a form and duration as to reasonably allow all interested parties to contribute to the preparation of the future scenarios. The future scenarios shall be reasonable, reflect uncertainties and shall, as far as practicable, be consistent with scenarios that the licensee uses in other relevant areas of work.	N/A	1. The licensee shall, in consultation with interested parties, prepare a reasonable number of future scenarios that it proposes to include within the enduring offshore development statement.
	N/A	3. The licensee's consultation pursuant to paragraph 14 shall:
	N/A	a) describe and justify each of the future scenarios, including describing the approach it has taken to model the future scenarios;
	N/A	b) describe any additional information from interested parties that the licensee considers may assist it in the preparation of the future scenarios; and
	N/A	c) allow a period of not less than 56 days for responses.
13. Each future scenario prepared pursuant to paragraph 12 shall include a description of the key assumptions made by the licensee in developing that future scenario, including, but not limited to:	N/A	2. Each future scenario prepared for the purposes of paragraph 14 shall include a description of the key assumptions made by the licensee in developing it, including, but not limited to:
(a) the capacity, location and timing of the connection of generating stations and interconnectors, having regard to information generally available in the public domain as well as such information, if any, made available to the licensee for use in the electricity ten year statement by interested parties with respect to generating stations and interconnector(s) planned to be developed;	N/A	a) the capacity, location and timing of the connection of generating stations to be developed in offshore waters, having regard to information generally available in the public domain as well as such information, if any, made available to the licensee for use in the enduring offshore development information statement by interested parties with respect to generating stations planned to be developed in offshore waters;

(b) the wider development of the national electricity transmission system, having regard to the licensee's investment plans and investment plan information provided by other authorised electricity operators; and	N/A	b) the wider development of the National Electricity Transmission System, having regard to the licensee's investment plans and investment plan information provided by other authorised electricity operators;
(c) the plant and equipment that the licensee considers would reasonably be available to transmission owners and interconnectors.	N/A	c) the plant and equipment that the licensee considers would reasonably be available to offshore transmission owners; and
together with a description of the data used by the licensee to model each of the future scenarios.	N/A	d) the data used by the licensee to model each of the future scenarios.
14. The licensee shall finalise the future scenarios that it proposes to use in the preparation of the electricity ten year statement it prepares pursuant to paragraph 1, taking account of the views expressed by interested parties in response to the consultation undertaken by the licensee pursuant to paragraph 12.	N/A	4. The licensee shall finalise the future scenarios that it proposes to use in the preparation of the enduring offshore development information statement it prepares pursuant to paragraph 6, taking account of the views expressed by interested parties in response to the consultation undertaken by the licensee pursuant paragraph 14.
15. The licensee shall submit the following information to the Authority by no later than 31 January 2015 and by no later than 31 January in each subsequent financial year (or such other date as the Authority may direct):	N/A	5. The licensee shall submit the future scenarios that it proposes to include in the enduring offshore development information statement to the Authority by no later than 1 June 2010 and shall submit any revisions to the future scenarios it proposes to the Authority by no later than 1 June in each subsequent financial year (or such other date as the Authority may direct).
a) The proposed future scenarios, or any revisions to the future scenarios, including as much information required under paragraph 13 as it is possible to provide by this time, that it proposes to include in the electricity ten year statement;;	N/A	N/A
b) a detailed explanation of the consultation process undertaken in the development of the future scenarios; and	N/A	N/A
c) a summary of views from interested parties on the future scenarios and an explanation of how these responses were taken into account in the design of the future scenarios.	N/A	N/A

<p>16. If the Authority is not satisfied that the future scenarios proposed by the licensee would facilitate the achievement of the co-ordinated development objective and the development information objectives the Authority may, within 42 days of receipt of the future scenarios pursuant to paragraph 15, issue a direction to the licensee that the future scenarios proposed by the licensee require further development.</p>	<p>N/A</p>	<p>6. The Authority may, within 28 days of receipt of the future scenarios pursuant to paragraph 18, issue a direction to the licensee that the future scenarios proposed by the licensee require further development if the Authority is not satisfied that the future scenarios proposed by the licensee would facilitate the achievement of the co-ordinated development objective and the offshore development information objectives. The Authority may subsequently, following consultation with the licensee and other interested parties, direct the areas in which the licensee shall be required to make revisions to the future scenarios and any further consultation with interested parties that the licensee shall be required to undertake together with the date by which the licensee shall be required to submit those further revisions to the future scenarios to the Authority.</p>
<p>17. The Authority may subsequently, following consultation with the licensee and other interested parties, direct the areas in which the licensee shall be required to make revisions to the future scenarios and any further consultation with interested parties that the licensee shall be required to undertake together with the date by which the licensee shall be required to submit those further revisions to the future scenarios to the Authority.</p>	<p>N/A</p>	<p>N/A</p>
<p>18. The licensee shall also include in the electricity ten year statement an explanation of how responses from interested parties on the future scenarios were taken into account in further revisions of the future scenarios.</p>	<p>N/A</p>	<p>N/A</p>
<p>19. In this condition: "interested parties" includes authorised electricity operators, potential offshore transmission owners, the Crown Estate, Government bodies and institutions with an interest in the development of the national electricity transmission system.</p>	<p>N/A</p>	<p>27. In this condition: "interested parties" includes authorised electricity operators, potential offshore transmission owners, the Crown Estate, Government bodies and institutions with an interest in the development of the National Electricity Transmission System in respect of the parts of the national electricity operator area located in offshore waters.</p>
<p>"ten year network development plan" refers to the non-binding European Community-wide ten year network plan published every two years in accordance with Article 8 of EC Regulation No 714/2009, and which includes a European generation adequacy outlook built on national generation adequacy outlooks prepared by each individual transmission system operator.</p>	<p>N/A</p>	<p>N/A</p>