# Information about future offshore projects

# Project information – please return by 28 February 2014 (to offshore.enduring@ofgem.gov.uk)

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| **GENERAL INFORMATION** |
| **Project name** |
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| **Project developer/s** |
| If the project is being developed by a consortium, please provide the names of each member, specify the proportion held by each member and confirm the lead organisation. |
| **Location, generation capacity, transmission asset capacity, connection voltage of the export cable(s) and connection point to the onshore network** |
| If the project is likely to be phased[[1]](#footnote-1), please provide this information for each phase, including how the phased build out is structured (preferably including a chart or single line drawing illustrating plans for phased build out). |
| **Connection date / expected connection date**  |
| Please include information for each separate project phase – where relevant  |
| **Early indication of preferred build option for transmission assets** |
| Please provide an early indication of your preferred build option for the transmission assets (OFTO build or Generator build). Please include information for each separate project phase – where relevant. |
| **Consent planning and approvals**  |
| Please provide information on the time period and dates allocated for environmental impact assessment, expected application dates for consent planning and approval and on any major planning/consenting issues experienced or envisaged. Please include information for each separate project phase – where relevant. |
| **Financing to construct transmission assets** |
| Please provide information on the date by when financing is expected to be secured for construction of the transmission assets (i.e. Final Investment Decision on the transmission assets) and include any key investment decisions before FID (as appropriate). Please include information for each separate project phase – where relevant. |
| **Further details on financing** |
| Please provide details on the financing strategy, if possible. For example, project finance or corporate finance and whether the project will be benefiting from any schemes such as FID enabling.  |

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| **Manufacturing and construction** |
| Please provideinformation on the proposed time period and dates allocated for finalising major procurement, manufacture and construction of onshore and offshore transmission assets. Please include information for each separate project phase – where relevant. |
| **Generation licence** |
| Please provide information on when the generation licence was/is expected to be obtained. Please include information for each separate project phase – where relevant.  |
| **Expected completion date (for Generator build projects only)** |
| Please providean indication of when the transmission assets will be complete, including commissioning.Please include information for each separate project phase – where relevant |
| **Other information you would like to include, not captured elsewhere** |
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| **INFORMATION ON POTENTIAL COORDINATION[[2]](#footnote-2) – Please answer this section if applicable** |
| **Do you expect your grid connection for your generation project to incorporate any coordinated elements (GFAI/developer-led WNBI/non developer-led WNBI)?** **If so, who identified the opportunity/need for this coordinated investment? Was it you or the NETSO/another party?** **Did you request any alternative offer? If so, were NETSO willing to accommodate this request?** |
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| **Have you received a grid connection offer incorporating coordinated elements? If so, have you signed this offer?** |
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| **How is this coordinated investment(s) expected to be of benefit to the transmission network? Given this, which category do you think it might fall into: Generator-Focused Anticipatory Investment (GFAI); developer-led Wider Network Benefit Investment (WNBI) or non developer-led WNBI?**  |
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| **Please provide details of the type of additional investment that would be needed to support coordination, on an asset by asset level.** Please include information on any additional capacity and/or optionality provided, and any indicative cost implications where available. We would welcome any diagrams which help to illustrate the coordinated elements. |
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| **Would a WNBI element increase the likelihood that you would wish to consider OFTO build due to increased risk, funding issues, etc? If so, is there any particular adjustment(s) that might be needed to improve how smoothly OFTO build would work for this option?**  |
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| **Do you have any expected key decision points involved in developing the coordinated investments? For developer-led WNBI, do you envisage requesting the Ofgem gateway assessments process be used? If so, please provide any indicative timings on when either or both of a first and second gateway may be appropriate. Do you anticipate any problem with gateways at a practical level, either in preparation or gathering information?** Please refer to our [July 2013 statement](https://www.ofgem.gov.uk/publications-and-updates/statement-proposed-framework-enable-coordination-update-our-december-consultation) for further details on gateways. |
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| **What is the expected timing of the later generation project(s) which the coordinated investment will support?** |
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| **Contact information** |
| Please provide two nominated points of contact whom Ofgem can contact in relation to your project.**Contact 1**NamePositionCompanyEmail addressTelephoneAddress**Contact 2**NamePositionCompanyEmail addressTelephoneAddress |

1. Phase:a phase consists of transmission assets with a shared level of certainty and timing of build out, and within a discrete location. For example, we would anticipate a single phase to comprise transmission assets with a shared investment decision and/or shared key contractual commitments. A phase would be equivalent to a single qualifying project under the 2013 Tender Regulations.

Stage:within a phase (and as such within a single qualifying project), assets may be constructed in discrete groups over a period of time. We use the term ‘stage’ to refer to each discrete group of assets. A stage may also refer to where a developer’s BCA requests that TEC is granted in several increments within a single qualifying project where the developer intends to commission a transmission system in distinct stages, usually several months apart. [↑](#footnote-ref-1)
2. Please see the [January 2014 consultation on non developer-led WNBI](https://www.ofgem.gov.uk/ofgem-publications/85497/nondeveloper-ledwnbiconsultation.pdf) (p.8, paragraph 1.5) for definitions of these categories. [↑](#footnote-ref-2)