To: National Grid Gas plc who, in respect of this notice, is a relevant licence holder for the purpose of section 23(10) of the Gas Act 1986.

Gas Act 1986 Section 23(1)(a)

MODIFICATIONS OF THE STANDARD SPECIAL CONDITIONS AND THE SPECIAL CONDITIONS OF THE GAS TRANSPORTER LICENCE HELD BY NATIONAL GRID GAS plc PURSUANT TO SECTION 23 OF THE GAS ACT 1986

WHEREAS:

- 1. National Grid Gas plc (the "Licence Holder"), to whom this notice is addressed, is the holder of a gas transporter licence granted or treated as granted under section 7 of the Gas Act 1986 (the "Act").
- 2. In accordance with section 23(2) of the Act, the Gas and Electricity Markets Authority (the "Authority") gave notice on 31 October 2013 (the "Notice") that it proposed to make modifications to the standard special conditions and special conditions of the gas transporter licence held by the Licence Holder by:
- (a) modifying standard special condition D17 (Provision and Return of Meters) (including a correction to a previous typographical error);
- (b) modifying standard special condition D18 (Provision of Metering and Meter Reading Services);
- (c) modifying special condition 4D (Restriction of prices in respect of Tariff Capped Metering Activities);
- (d) inserting new special condition 5A (Provision of Meters); and
- (e) inserting new special condition 5B (Provision of Terms),

and by requiring any representations about the modifications to be made on or before 30 November 2013.

- 3. In accordance with section 23(4)(b) of the Act, the Authority sent a copy of the Notice to the Secretary of State and has not received a direction not to make the modifications.
- 4 The Authority received five representations in relation to the proposed modifications. All non-confidential representations made in relation to the proposed modifications are available free of charge from the Ofgem Research and Information Centre, 9 Millbank, London SW1P 3GE or from the Ofgem website at www.ofgem.gov.uk.
- 5. Changes were made to the licence drafting consulted on and these are set out in schedule 2 to this modification/notice.
- 6. The Authority has carefully considered all responses received in relation to the proposed modifications. Stakeholders welcomed our constructive and collaborative approach in respect of stakeholder engagement. A Gas Distribution Network (GDN) highlighted its concern in respect of providing meters at the regulated tariff; however, it welcomed Ofgem's decision to introduce a separate mechanism to recover efficiently incurred losses. The non National Grid GDNs called for Ofgem to provide clarity in respect of how the cost recovery mechanism would work in practice. We consider that it is appropriate for regulated tariffs to apply consistently to all GDNs. Our analysis highlighted that non National Grid GDNs' tariffs may result in a short fall and this is why

we have introduced a separated mechanism to allow efficiently incurred costs to be recovered via a separate mechanism.

- 7. In accordance with section 38A of the Act, the Authority's reasons for making the licence modifications are to implement the policy in respect of the Review of Metering Arrangements. Further details of reasons for the licence modifications are stated in the following documents:
- (a) 'The regulation of traditional gas metering during the transition to smart meters final proposals and statutory consultation', October 2013;
- (b) 'Decision and further consultation on the regulation of traditional gas metering during the transition to smart metering', July 2012;
- (c) 'Review of Metering Arrangements: Decision and consultation to transition to smart meters', December 2011; and
- (d) 'Review of Metering Arrangements Initial Findings and consultation on proposed metering industry remedies', December 2010;

These documents are available free of charge from the Ofgem Research and Information Centre, 9 Millbank, London, SW1P 3GE (020 7901 7003) or from the Ofgem website at www.ofgem.gov.uk.

- 8. The effects of the proposed licence modifications are described in the following documents:
- (a) 'The regulation of traditional gas metering during the transition to smart meters final proposals and statutory consultation', October 2013; and
- (b) 'Decision and further consultation on the regulation of traditional gas metering during the transition to smart metering', July 2012.

These documents are available free of charge from the Ofgem Research and Information Centre, 9 Millbank, London, SW1P 3GE (020 7901 7003) or from the Ofgem website at www.ofgem.gov.uk.

9. Where an application for permission to appeal the Authority's decision is made to the Competition Commission under section 23B of the Act, Rule 5.7 of the Competition Commission's Energy Licence Modification Appeals Rules requires the appellant to send to any relevant licence holders who are not parties to the appeal a non-confidential notice setting out the matters required in Rule 5.2. The attached schedule 3 provides a list of the relevant licence holders in relation to this modification. The meaning of "relevant licence holder" is set out in section 23(10) of the Act.

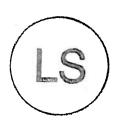
Now therefore

In accordance with the powers contained in section 23(1)(b) of the Act, the Authority hereby modifies the gas transporter licence of National Grid Gas pic in the manner specified in attached Schedule 1. This decision will take effect on and from 1 April 2014.

This document constitutes notice of the reasons for the decision to modify the gas transporter licence held by National Grid Gas plc as required by section 38A of the Act. The table below sets out the modifications to the gas transporter licence.

Modifications	Date

Standard special condition D17: all modifications	1 April 2014	
Standard special condition D18: all modifications	1 April 2014	
Special condition 4D: all modifications	1 April 2014	
Special condition 5A: all modifications	1 April 2014	
Special condition 5B: all modifications	1 April 2014	



6 December 2013

Maxine Frerk
Partner, Retail Markets & Research
Duly authorised on behalf of the Authority

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To: Northern Gas Networks Limited who, in respect of this notice, is a relevant licence holder for the purpose of section 23(10) of the Gas Act 1986.

Gas Act 1986 Section 23(1)(a)

MODIFICATIONS OF THE STANDARD SPECIAL CONDITIONS AND THE SPECIAL CONDITIONS OF THE GAS TRANSPORTER LICENCE HELD BY NORTHERN GAS NETWORKS LIMITED PURSUANT TO SECTION 23 OF THE GAS ACT 1986

WHEREAS:

- 1. Northern Gas Networks Limited (the "Licence Holder"), to whom this notice is addressed, is the holder of a gas transporter licence granted or treated as granted under section 7 of the Gas Act 1986 (the "Act").
- 2. In accordance with section 23(2) of the Act, the Gas and Electricity Markets Authority (the "Authority") gave notice on 31 October 2013 (the "Notice") that it proposed to make modifications to the standard special conditions and special conditions of the gas transporter licence held by the Licence Holder by:
- (a) modifying standard special condition D17 (Provision and Return of Meters) (including a correction to a previous typographical error);
- (b) modifying standard special condition D18 (Provision of Metering and Meter Reading Services); and
- (c) modifying special condition 4D (Restriction of prices in respect of Tariff Capped Metering Activities);

and by requiring any representations about the modifications to be made on or before 30 November 2013.

- 3. In accordance with section 23(4)(b) of the Act, the Authority sent a copy of the Notice to the Secretary of State and has not received a direction not to make the modifications.
- 4. The Authority received five representations in relation to the proposed modifications. All non-confidential representations made in relation to the proposed modifications are available free of charge from the Ofgem Research and Information Centre, 9 Millbank, London SW1P 3GE or from the Ofgem website at www.ofgem.gov.uk.
- 5. Changes were made to the licence drafting consulted on and these are set out in schedule 2 to this modification/notice.
- 6. The Authority has carefully considered all responses received in relation to the proposed modifications. Stakeholders welcomed our constructive and collaborative approach in respect of stakeholder engagement. A Gas Distribution Network (GDN) highlighted its concern in respect of providing meters at the regulated tariff; however, it welcomed Ofgem's decision to introduce a separate mechanism to recover efficiently incurred losses. The non National Grid GDNs called for Ofgem to provide clarity in respect of how the cost recovery mechanism would work in practice. We consider that it is appropriate for regulated tariffs to apply consistently to all GDNs. Our analysis highlighted that non National Grid GDNs' tariffs may result in a short fall and this is why we have introduced a separated mechanism to allow efficiently incurred costs to be recovered via a separate mechanism.

- 7. In accordance with section 38A of the Act, the Authority's reasons for making the licence modifications are to implement the policy in respect of the Review of Metering Arrangements. Further details of reasons for the licence modifications are stated in the following documents:
- (a) 'The regulation of traditional gas metering during the transition to smart meters final proposals and statutory consultation', October 2013;
- (b) 'Decision and further consultation on the regulation of traditional gas metering during the transition to smart metering', July 2012;
- (c) 'Review of Metering Arrangements: Decision and consultation to transition to smart meters', December 2011; and
- (d) 'Review of Metering Arrangements Initial Findings and consultation on proposed metering industry remedies', December 2010;

These documents are available free of charge from the Ofgem Research and Information Centre, 9 Millbank, London, SW1P 3GE (020 7901 7003) or from the Ofgem website at www.ofgem.gov.uk.

- 8. The effects of the proposed licence modifications are described in the following documents:
- (a) 'The regulation of traditional gas metering during the transition to smart meters final proposals and statutory consultation', October 2013; and
- (b) 'Decision and further consultation on the regulation of traditional gas metering during the transition to smart metering', July 2012.

These documents are available free of charge from the Ofgem Research and Information Centre, 9 Millbank, London, SW1P 3GE (020 7901 7003) or from the Ofgem website at www.ofgem.gov.uk.

9. Where an application for permission to appeal the Authority's decision is made to the Competition Commission under section 23B of the Act, Rule 5.7 of the Competition Commission's Energy Licence Modification Appeals Rules requires the appellant to send to any relevant licence holders who are not parties to the appeal a non-confidential notice setting out the matters required in Rule 5.2. The attached schedule 3 provides a list of the relevant licence holders in relation to this modification. The meaning of "relevant licence holder" is set out in section 23(10) of the Act.

Now therefore

In accordance with the powers contained in section 23(1) of the Act, the Authority hereby modifies the gas transporter licence of Northern Gas Networks Limited in the manner specified in attached Schedule 1. This decision will take effect on and from 1 April 2014.

This document constitutes notice of the reasons for the decision to modify the gas transporter licence held by Northern Gas Networks Limited as required by section 38A of the Act. The table below sets out the modifications to the gas transporter licence.

Modifications	Date
Standard special condition D17: all modifications	1 April 2014
Standard special condition D18: all modifications	1 April 2014
Special condition 4D: all modifications	1 April 2014



6 December 2013

Maxine Frerk
Partner, Retail Markets & Research
Duly authorised on behalf of the Authority

To: Southern Gas Networks plc who, in respect of this notice, is a relevant licence holder for the purpose of section 23(10) of the Gas Act 1986.

Gas Act 1986 Section 23(1)(a)

MODIFICATIONS OF THE STANDARD SPECIAL CONDITIONS AND THE SPECIAL CONDITIONS OF THE GAS TRANSPORTER LICENCE HELD BY SOUTHERN GAS NETWORKS PLC PURSUANT TO SECTION 23 OF THE GAS ACT 1986

WHEREAS:

- 1. Southern Gas Networks plc (the "Licence Holder"), to whom this notice is addressed, is the holder of a gas transporter licence granted or treated as granted under section 7 of the Gas Act 1986 (the "Act").
- 2. In accordance with section 23(2) of the Act, the Gas and Electricity Markets Authority (the "Authority") gave notice on 31 October 2013 (the "Notice") that it proposed to make modifications to the standard special conditions and special conditions of the gas transporter licence held by the Licence Holder by:
- (a) modifying standard special condition D17 (Provision and Return of Meters) (including a correction to a previous typographical error);
- (b) modifying standard special condition D18 (Provision of Metering and Meter Reading Services); and
- (c) modifying special condition 4D (Restriction of prices in respect of Tariff Capped Metering Activities);

and by requiring any representations about the modifications to be made on or before 30 November 2013.

- 3. In accordance with section 23(4)(b) of the Act, the Authority sent a copy of the Notice to the Secretary of State and has not received a direction not to make the modifications.
- 4. The Authority received five representations in relation to the proposed modifications. All non-confidential representations made in relation to the proposed modifications are available free of charge from the Ofgem Research and Information Centre, 9 Millbank, London SW1P 3GE or from the Ofgem website at www.ofgem.gov.uk.
- 5. Changes were made to the licence drafting consulted on and these are set out in schedule 2 to this modification/notice.
- 6. The Authority has carefully considered all responses received in relation to the proposed modifications. Stakeholders welcomed our constructive and collaborative approach in respect of stakeholder engagement. A Gas Distribution Network (GDN) highlighted its concern in respect of providing meters at the regulated tariff; however, it welcomed Ofgem's decision to introduce a separate mechanism to recover efficiently incurred losses. The non National Grid GDNs called for Ofgem to provide clarity in respect of how the cost recovery mechanism would work in practice. We consider that it is appropriate for regulated tariffs to apply consistently to all GDNs. Our analysis highlighted that non National Grid GDNs' tariffs may result in a short fall and this is why we have introduced a separated mechanism to allow efficiently incurred costs to be recovered via a separate mechanism.

- 7. In accordance with section 38A of the Act, the Authority's reasons for making the licence modifications are to implement the policy in respect of the Review of Metering Arrangements. Further details of reasons for the licence modifications are stated in the following documents:
- (a) 'The regulation of traditional gas metering during the transition to smart meters final proposals and statutory consultation', October 2013;
- (b) 'Decision and further consultation on the regulation of traditional gas metering during the transition to smart metering', July 2012;
- (c) 'Review of Metering Arrangements: Decision and consultation to transition to smart meters', December 2011; and
- (d) 'Review of Metering Arrangements Initial Findings and consultation on proposed metering industry remedies', December 2010;

These documents are available free of charge from the Ofgem Research and Information Centre, 9 Millbank, London, SW1P 3GE (020 7901 7003) or from the Ofgem website at www.ofgem.gov.uk.

- 8. The effects of the proposed licence modifications are described in the following documents:
- (a) 'The regulation of traditional gas metering during the transition to smart meters final proposals and statutory consultation', October 2013; and
- (b) 'Decision and further consultation on the regulation of traditional gas metering during the transition to smart metering', July 2012.

These documents are available free of charge from the Ofgem Research and Information Centre, 9 Millbank, London, SW1P 3GE (020 7901 7003) or from the Ofgem website at www.ofgem.gov.uk.

9. Where an application for permission to appeal the Authority's decision is made to the Competition Commission under section 23B of the Act, Rule 5.7 of the Competition Commission's Energy Licence Modification Appeals Rules requires the appellant to send to any relevant licence holders who are not parties to the appeal a non-confidential notice setting out the matters required in Rule 5.2. The attached schedule 3 provides a list of the relevant licence holders in relation to this modification. The meaning of "relevant licence holder" is set out in section 23(10) of the Act.

Now therefore

In accordance with the powers contained in section 23(1) of the Act, the Authority hereby modifies the gas transporter licence of Southern Gas Networks plc in the manner specified in attached Schedule 1. This decision will take effect on and from 1 April 2014.

This document constitutes notice of the reasons for the decision to modify the gas transporter licence held by Southern Gas Networks plc as required by section 38A of the Act. The table below sets out the modifications to the gas transporter licence.

Modifications	Date
Standard special condition D17: all modifications	1 April 2014
Standard special condition D18: all modifications	1 April 2014
Special condition 4D: all modifications	1 April 2014



6 December 2013

Maxine Frerk
Partner, Retail Markets & Research
Duly authorised on behalf of the Authority

To: Scotland Gas Networks plc who, in respect of this notice, is a relevant licence holder for the purpose of section 23(10) of the Gas Act 1986.

Gas Act 1986 Section 23(1)(a)

MODIFICATIONS OF THE STANDARD SPECIAL CONDITIONS AND THE SPECIAL CONDITIONS OF THE GAS TRANSPORTER LICENCE HELD BY SCOTLAND GAS NETWORKS PLCPURSUANT TO SECTION 23 OF THE GAS ACT 1986

WHEREAS:

- 1. Scotland Gas Networks plc (the "Licence Holder"), to whom this notice is addressed, is the holder of a gas transporter licence granted or treated as granted under section 7 of the Gas Act 1986 (the "Act").
- 2. In accordance with section 23(2) of the Act, the Gas and Electricity Markets Authority (the "Authority") gave notice on 31 October 2013 (the "Notice") that it proposed to make modifications to the standard special conditions and special conditions of the gas transporter licence held by the Licence Holder by:
- (a) modifying standard special condition D17 (Provision and Return of Meters) (including a correction to a previous typographical error);
- (b) modifying standard special condition D18 (Provision of Metering and Meter Reading Services); and
- (c) modifying special condition 4D (Restriction of prices in respect of Tariff Capped Metering Activities);

and by requiring any representations about the modifications to be made on or before 30 November 2013.

- 3. In accordance with section 23(4)(b) of the Act, the Authority sent a copy of the Notice to the Secretary of State and has not received a direction not to make the modifications.
- 4. The Authority received five representations in relation to the proposed modifications. All non-confidential representations made in relation to the proposed modifications are available free of charge from the Ofgem Research and Information Centre, 9 Millbank, London SW1P 3GE or from the Ofgem website at www.ofgem.gov.uk.
- 5. Changes were made to the licence drafting consulted on and these are set out in schedule 2 to this modification/notice.
- 6. The Authority has carefully considered all responses received in relation to the proposed modifications. Stakeholders welcomed our constructive and collaborative approach in respect of stakeholder engagement. A Gas Distribution Network (GDN) highlighted its concern in respect of providing meters at the regulated tariff; however, it welcomed Ofgem's decision to introduce a separate mechanism to recover efficiently incurred losses. The non National Grid GDNs called for Ofgem to provide clarity in respect of how the cost recovery mechanism would work in practice. We consider that it is appropriate for regulated tariffs to apply consistently to all GDNs. Our analysis highlighted that non National Grid GDNs' tariffs may result in a short fall and this is why we have introduced a separated mechanism to allow efficiently incurred costs to be recovered via a separate mechanism.

- 7. In accordance with section 38A of the Act, the Authority's reasons for making the licence modifications are to implement the policy in respect of the Review of Metering Arrangements. Further details of reasons for the licence modifications are stated in the following documents:
- (a) 'The regulation of traditional gas metering during the transition to smart meters final proposals and statutory consultation', October 2013;
- (b) 'Decision and further consultation on the regulation of traditional gas metering during the transition to smart metering', July 2012;
- (c) 'Review of Metering Arrangements: Decision and consultation to transition to smart meters', December 2011; and
- (d) 'Review of Metering Arrangements Initial Findings and consultation on proposed metering industry remedies', December 2010;

These documents are available free of charge from the Ofgem Research and Information Centre, 9 Millbank, London, SW1P 3GE (020 7901 7003) or from the Ofgem website at www.ofgem.gov.uk.

- 8. The effects of the proposed licence modifications are described in the following documents:
- (a) 'The regulation of traditional gas metering during the transition to smart meters final proposals and statutory consultation', October 2013; and
- (b) 'Decision and further consultation on the regulation of traditional gas metering during the transition to smart metering', July 2012.

These documents are available free of charge from the Ofgem Research and Information Centre, 9 Millbank, London, SW1P 3GE (020 7901 7003) or from the Ofgem website at www.ofgem.gov.uk.

9. Where an application for permission to appeal the Authority's decision is made to the Competition Commission under section 23B of the Act, Rule 5.7 of the Competition Commission's Energy Licence Modification Appeals Rules requires the appellant to send to any relevant licence holders who are not parties to the appeal a non-confidential notice setting out the matters required in Rule 5.2. The attached schedule 3 provides a list of the relevant licence holders in relation to this modification. The meaning of "relevant licence holder" is set out in section 23(10) of the Act.

Now therefore

In accordance with the powers contained in section 23(1) of the Act, the Authority hereby modifies the gas transporter licence of Scotland Gas Networks plc in the manner specified in attached Schedule 1. This decision will take effect on and from 1 April 2014.

This document constitutes notice of the reasons for the decision to modify the gas transporter licence held by Scotland Gas Networks plc as required by section 38A of the Act. The table below sets out the modifications to the gas transporter licence.

Modifications	Date
Standard special condition D17: all modifications	1 April 2014
Standard special condition D18: all modifications	1 April 2014
Special condition 4D: all modifications	1 April 2014



6 December 2013

Maxine Frerk
Partner, Retail Markets & Research
Duly authorised on behalf of the Authority

To: Wales & West Utilities Limited who, in respect of this notice, is a relevant licence holder for the purpose of section 23(10) of the Gas Act 1986.

Gas Act 1986 Section 23(1)(a)

MODIFICATIONS OF THE STANDARD SPECIAL CONDITIONS AND THE SPECIAL CONDITIONS OF THE GAS TRANSPORTER LICENCE HELD BY WALES & WEST UTILITIES LIMITED PURSUANT TO SECTION 23 OF THE GAS ACT 1986

WHEREAS:

- 1. Wales & West Utilities Limited (the "Licence Holder"), to whom this notice is addressed, is the holder of a gas transporter licence granted or treated as granted under section 7 of the Gas Act 1986 (the "Act").
- 2. In accordance with section 23(2) of the Act, the Gas and Electricity Markets Authority (the "Authority") gave notice on 31 October 2013 (the "Notice") that it proposed to make modifications to the standard special conditions and special conditions of the gas transporter licence held by the Licence Holder by:
- (a) modifying standard special condition D17 (Provision and Return of Meters) (including a correction to a previous typographical error);
- (b) modifying standard special condition D18 (Provision of Metering and Meter Reading Services); and
- (c) modifying special condition 4D (Restriction of prices in respect of Tariff Capped Metering Activities);

and by requiring any representations about the modifications to be made on or before 30 November 2013.

- 3. In accordance with section 23(4)(b) of the Act, the Authority sent a copy of the Notice to the Secretary of State and has not received a direction not to make the modifications.
- 4. The Authority received five representations in relation to the proposed modifications. All non-confidential representations made in relation to the proposed modifications are available free of charge from the Ofgem Research and Information Centre, 9 Millbank, London SW1P 3GE or from the Ofgem website at www.ofgem.gov.uk.
- 5. Changes were made to the licence drafting consulted on and these are set out in schedule 2 to this modification/notice.
- 6. The Authority has carefully considered all responses received in relation to the proposed modifications. Stakeholders welcomed our constructive and collaborative approach in respect of stakeholder engagement. A Gas Distribution Network (GDN) highlighted its concern in respect of providing meters at the regulated tariff; however, it welcomed Ofgem's decision to introduce a separate mechanism to recover efficiently incurred losses. The non National Grid GDNs called for Ofgem to provide clarity in respect of how the cost recovery mechanism would work in practice. We consider that it is appropriate for regulated tariffs to apply consistently to all GDNs. Our analysis highlighted that non National Grid GDNs' tariffs may result in a short fall and this is why we have introduced a separated mechanism to allow efficiently incurred costs to be recovered via a separate mechanism.

- 7. In accordance with section 38A of the Act, the Authority's reasons for making the licence modifications are to implement the policy in respect of the Review of Metering Arrangements. Further details of reasons for the licence modifications are stated in the following documents:
- (a) 'The regulation of traditional gas metering during the transition to smart meters final proposals and statutory consultation', October 2013;
- (b) 'Decision and further consultation on the regulation of traditional gas metering during the transition to smart metering', July 2012;
- (c) 'Review of Metering Arrangements: Decision and consultation to transition to smart meters', December 2011; and
- (d) 'Review of Metering Arrangements Initial Findings and consultation on proposed metering industry remedies', December 2010;

These documents are available free of charge from the Ofgem Research and Information Centre, 9 Millbank, London, SW1P 3GE (020 7901 7003) or from the Ofgem website at www.ofgem.gov.uk.

- 8. The effects of the proposed licence modifications are described in the following documents:
- (a) 'The regulation of traditional gas metering during the transition to smart meters final proposals and statutory consultation', October 2013; and
- (b) 'Decision and further consultation on the regulation of traditional gas metering during the transition to smart metering', July 2012.

These documents are available free of charge from the Ofgem Research and Information Centre, 9 Millbank, London, SW1P 3GE (020 7901 7003) or from the Ofgem website at www.ofgem.gov.uk.

9. Where an application for permission to appeal the Authority's decision is made to the Competition Commission under section 23B of the Act, Rule 5.7 of the Competition Commission's Energy Licence Modification Appeals Rules requires the appellant to send to any relevant licence holders who are not parties to the appeal a non-confidential notice setting out the matters required in Rule 5.2. The attached schedule 3 provides a list of the relevant licence holders in relation to this modification. The meaning of "relevant licence holder" is set out in section 23(10) of the Act.

Now therefore

In accordance with the powers contained in section 23(1) of the Act, the Authority hereby modifies the gas transporter licence of Wales & West Utilities Limited in the manner specified in attached Schedule 1. This decision will take effect on and from 1 April 2014.

This document constitutes notice of the reasons for the decision to modify the gas transporter licence held by Wales & West Utilities Limited as required by section 38A of the Act. The table below sets out the modifications to the gas transporter licence.

Modifications	Date
Standard special condition D17: all modifications	1 April 2014
Standard special condition D18: all modifications	1 April 2014
Special condition 4D: all modifications	1 April 2014



6 December 2013

Maxine Frerk
Partner, Retail Markets & Research
Duly authorised on behalf of the Authority

SCHEDULE 1

NOTICE OF PROPOSED MODIFICATIONS PURSUANT TO SECTION 23 OF THE GAS ACT 1986 OF THE STANDARD CONDITIONS OF THE GAS TRANSPORTER LICENCE GRANTED OR TREATED AS GRANTED UNDER SECTION 7A(1) OF THE GAS ACT 1986.

SCHEDULE CONTENTS

- 1. Amendments to standard special condition D17. Provision and Return of Meters
- 2. Amendments to standard special condition D18. Provision of Metering and Meter Reading Services
- 3. Amendments to special condition 4D. Restriction of prices in respect of Tariff Capped Metering Activities
- 5. New special condition 5A. Provision of Meters
- 6. New special condition 5B. Provision of Terms

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Standard Special Condition D17: Provision and Return of Meters

- 1. Subject to paragraph 2, the licensee shall comply with any reasonable request by a relevant supplier (or a gas supplier who is about to become such a relevant supplier) to provide through a meter asset manager and install at the premises of a domestic customer a gas meter, other than:
 - (a) a gas meter capable of forming part of a smart metering system;
 - (b) an advanced domestic meter; or
 - (c) a prepayment advanced domestic meter

owned by the licensee and of a type specified by the supplier subject, however, to a meter of that type being reasonably available to the licensee and the supplier agreeing to pay its charges in respect of the meter.

- 1A For the purposes of paragraph 1, "meter asset manager" means:
 - (a) a person approved in accordance with the Supply Point Administration Agreement as possessing expertise satisfactorily to provide meterrelated services or a class or description of persons so approved (the "relevant expertise"); or
 - (b) an undertaking approved in accordance with the Supply Point Administration Agreement as having staff possessing the relevant expertise and for the purposes of this definition,
 - (i) "approved in accordance with the Supply Point Administration Agreement" means approved in accordance with it for the purposes of this condition generally and "staff" includes officers, servants and agents; and
 - (ii) "meter-related services" means the provision, installation, commissioning, inspection, repairing, alteration, repositioning, removal, renewal and maintenance of the whole or part of the Supply Meter Installation as defined in Section M, paragraph 1.2 of the Network Code of Transco plc, as at 12 July 2004, as defined within Amended Standard Condition 9 (Network Code) of Transco plc's gas transporter licence on that date.
- Paragraph 1 shall not apply: -
- (a) where:

- (i) the premises in question are secondary sub-deduct premises; and
- (ii) the owner or occupier of the premises has not agreed that the licensee may enter the premises for the purpose of removing the meter when the owner or occupier no longer requires the meter or the supply of gas; or
- (b) where the licensee receives a reasonable request from a relevant supplier in accordance with paragraph 1, and the licensee submits that request within 14 days of receiving it to National Grid Gas plc to fulfil.
- 3. Where any gas meter owned by the licensee is disconnected by, or returned to, the licensee it shall promptly make an appropriate record of the details displayed on the register of the meter at the time of disconnection or return and of such other information in its possession as shall subsequently enable the identity of, and the date of disconnection or return of, the meter and the premises from which it was disconnected to be ascertained, and shall keep such a record for a period of not less than 2 years from the date of the disconnection or return, whichever is the later.
- 4. Where the licensee has reasonable cause to believe that any gas meter owned by it and disconnected by, or returned to, it is or may be relevant to -
 - (a) any investigation, proceedings or possible proceedings relating to the alleged theft of gas by any person or to an alleged offence under paragraph 10(1) of Schedule 2B to the Act; or
 - (b) any dispute as to the accuracy of the meter,

the licensee shall use all reasonable endeavours to keep the meter in safe custody in the standard condition in which it was when disconnected or returned and with the register unaltered -

- (i) during the period of 6 months beginning with the date on which the meter was disconnected or returned, for as long as the licensee continues to have reasonable cause to believe that the meter is or may be so relevant; and
- (ii) thereafter, for as long as, to the licensee's knowledge, the meter is so relevant.
- 5. When the licensee receives, in connection with a proposed connection or disconnection of a meter, such a notice as is mentioned in sub-paragraph (1) of paragraph 12 of Schedule 2B to the Act or receives information in pursuance of sub-paragraph (3) of that paragraph, it shall promptly give the relevant shipper a

copy thereof and furnish it with any further information relating to the meter which is requested by the relevant shipper and which the licensee either has or may readily obtain.

- 6. Where the record kept by the licensee under paragraph 8 of Standard Special Condition A50 (System Development Obligations) shows that a relevant supplier has supplied gas to particular premises for less than 2 years and that the supplier has not, since it began to supply gas to those premises, secured an inspection of the meter for the purposes of standard condition 12 (Matters relating to Gas Meters) of the standard conditions of the Gas Supplyiers' licences as incorporated in its licence, the licensee shall give to the relevant shipper, for transmission to the supplier (except where the recipient of the notice is itself the supplier), not less than 4 months' notice of the date by which the next such inspection should be carried out, being a date falling not more than 2 years after the date shown in the licensee's record as the date of the last such inspection or, if later, 5 months after the licensee is informed that the supplier has begun to supply gas to the premises.
- 7. Subject to any direction given by the Authority, paragraphs 1, 1A and 2 of this condition shall cease to have effect on the date specified in a direction made by the Secretary of State, in respect of the installation of a Smart Metering System, in accordance with his powers under condition 33.5 (The duty in relation to replacement meters and new connections) of the standard conditions of the gas supply licence.
- 8. Subject to any direction given by the Authority, paragraphs 3 to 6 and 9 of this condition shall cease to have effect on the date specified in condition 33.1 of the standard conditions of the gas supply licence (the date by which the duty to roll out a Smart Metering System must be fulfilled).
- 9. For the purposes of this condition and Standard Special Condition D18 (Provision of Metering and Meter Reading Services):

advanced domestic meter

has the same meaning as that provided in Condition 25B.16 (Definitions for the purposes of interoperability of Advanced Domestic Meters) of the standard conditions of the gas supply licence

National Grid Gas plc

has the same meaning as that provided in Special Condition 1A (Restriction of revenue in respect of the Distribution Network Transportation Activity: definitions) of National Grid Gas plc's gas transporter licence in respect of the distribution networks which it owns

prepayment advanced domestic meter

has the same meaning as that provided in Condition 25B.16 of the standard conditions of the gas supply licence

smart metering system

has the same meaning as that provided in Condition 1 (Definition for standard conditions) of the standard conditions of the gas supply licence

Standard Special Condition D18: Provision of Metering and Meter Reading Services

- Before attending to any request from a supplier:
 - (a) pursuant to paragraph 1 of Standard Special Condition D17 (Provision and Return of Meters);
 - (b) in relation to the provision of metering services other than those provided pursuant to sub-paragraph (a) above); or
 - (c) in relation to the provision of meter reading services;the licensee shall provide to that supplier the terms provided for in paragraph 2.
- 1A. Where and to the extent that the licensee is required to provide services under sub-paragraph (a) of paragraph 1 above, it shall be the duty of the licensee to provide the services mentioned in that sub-paragraph on reasonable terms.
- 2. The terms referred to in paragraph 1 are the licensee's terms regarding;
 - the date by which the services required shall be provided (time being of the essence unless otherwise agreed between the parties);
 - (b) the charges to be paid in respect of the services required, such charges (save to the extent set out in any direction under paragraph 10 or unless manifestly inappropriate):
 - (i) to be presented in such a way as to be referable to the statements prepared in accordance with paragraph 5 of this condition, or any revision thereof; and
 - (ii) to be set in conformity with the requirements of paragraphs 4 to 7 of this condition; and
 - (c) such other detailed terms in respect of each of the services required as are or may be appropriate for the purpose of the agreement.
- 3. The licensee shall provide to the supplier such terms as are referred to in paragraph 2 above as soon as practicable and (save where the Authority consents to a longer period) in any event not more than 28 days after receipt by the licensee from any person of any application containing all such information as may reasonably be required for the purpose of formulating the terms of the agreement.

- 4. Except in so far as the Authority accepts otherwise, the licensee shall enter into agreements with suppliers for the provision of:
 - gas meters pursuant to Standard Special Condition D17 (Provision and Return of Meters);
 - ii. metering services other than the provision of gas meters pursuant to subparagraph (a) above; or
 - iii. meter reading services,

without variation to any terms provided in relation to a particular request from a supplier pursuant to paragraph 2.

- 5. The licensee shall as soon as reasonably practicable prepare statements in a form approved by the Authority setting out:
 - (a) the basis upon which charges for the provision of services of a type described in paragraph 1 will be made; and
 - (b) information relating to the other terms that will apply to the provision of each service,

in each case in such form and with such detail as shall be necessary to enable any supplier to make a reasonable estimate of the charges to which he would become liable for the provision of such services and of the other terms, likely to have a material impact on the conduct of his business, upon which the service would be provided and (without prejudice to the foregoing) including the information set out in paragraph 6.

- 6. The statements referred to in paragraph 5 shall include:
 - (a) a schedule of charges for such services; and
 - (b) an explanation of the methods by which and the principles on which such charges will be calculated.
- 7. The licensee may periodically review the information set out in and, with the approval of the Authority, alter the form of the statements prepared in accordance with paragraph 5 and shall, at least once in every year that this licence is in force, make any necessary revisions to such statements in order that

- the information set out in the statements shall continue to be accurate in all material respects.
- 8. The licensee shall send a copy of the statements in accordance with paragraph 5, and of each revision of such statements in accordance with paragraph 7, to the Authority.
- 9. The licensee shall give or send a copy of the statements prepared in accordance with paragraph 5, or (as the case may be) of the latest revision of such statements in accordance with paragraph 7, to any supplier who requests a copy of such statement or statements.
- 10. The licensee may make a charge for any statement given or sent pursuant to paragraph 9 of an amount which shall not exceed the amount specified in directions issued by the Authority for the purposes of this condition based on the Authority's estimate of the licensee's reasonable costs of providing such a statement.
- 11. The Authority, having regard, in particular, to any representations made to it by the licensee and other persons may issue a direction relieving the licensee of its obligations under paragraphs 1(b), 1(c), 1A, 3 and 5 to such extent and subject to such terms and conditions as it may specify in that direction.
- 12. Subject to any direction given by the Authority, this condition shall cease to have effect on the date specified in condition 33.1 of the standard conditions of the gas supply licence (the date by which the duty to roll out a Smart Metering System must be fulfilled).

Special Condition 4D. Restriction of prices in respect of Tariff Capped Metering Activities

1. The purpose of this condition is to set out the tariff caps on certain metering activities.

Principal restriction.

2. The licensee in setting its charges for each of its Tariff Capped Metering Activities in any Formula Year shall not exceed the maximum tariff cap \mathbf{M}_{t}^{A} in respect of that metering activity in respect of that Formula Year \mathbf{t} .

Maximum tariff caps (M_t^A)

- 3. For the purposes of paragraph 2 of this condition the maximum tariff cap for each of the $tTariff \in Capped \ mMetering \ aActivities in respect of Formula Year <math>t \ (M_t^A)$ shall be derived in the following manner:
 - (a) In respect of the Formula Year commencing on 1 April $\frac{2013}{2013}$ (t=1), the maximum tariff caps shall have the values set out in the following table:

Activity	Description	Maximum tariff caps (M_t^A)
ī	Annual charge for providing and maintaining the assets that form a Domestic Credit Meter Installation, per meter per annum	£14.68
2	Annual charge for providing and maintaining the assets that form a Prepayment Meter Installation, per meter per annum	£ <u>36.73</u>
3	Annual charge for providing a daily meter reading for Daily Metered Supply Meter Points, per supply meter point per annum	£500.10
4	Carrying out work to replace a Domestic Credit Meter with a Prepayment Meter , per job undertaken	£78.67

(b) For subsequent Formula Years:

 $M_{r}^{A} = M_{r-1}^{A} \times RPI_{r}$ (rounded up or down to the nearest penny)

where:

RPI_t

means, for the purposes of this condition only, the RPI adjustment and shall be calculated as the arithmetic average of the retail price index numbers published or determined with respect to each of the six months from June to November in year t-1 divided by the arithmetic

average of the retail price index numbers published or determined with respect to the period from June to November t-2, where t-1 is one year immediately prior to the Formula Year to and shall be calculated in accordance with paragraph 3 of Standard Condition 27 (Adjustment of Amounts by Reference to the Retail Price Index) of this licence except for t=1 where the RPIt adjustment will not apply.

Departure from published statements of charges in respect of Tariff Capped Metering Activities

- 4. Where the licensee wishes to depart from its published statement of charges prepared in accordance with Standard Special Condition D18 (Provision of Metering and Metering Reading Services) in respect of the provision of Tariff Capped Metering Activities by increasing its charges to a supplier to a level which would in any given Formula Year result in a breach of its obligations under paragraph 2 of this condition:
 - (a) in consequence of that supplier having wholly or partly disposed of its meters; or
 - (b) where it reasonably considers that the departure is necessary to comply with its duty in paragraph 1A of Standard Special Condition D18,

the licensee shall make a written application to the Authority specifying why the change is requested, providing specification of the metering activities to be provided to that supplier, the proposed level of charge broken down between the different types of mMetering activities to be provided to that supplier together with such other information to support its application as the Authority may reasonably specify in writing.

- 5. The licensee may, with effect from the date of the application, levy the charges specified in that application in respect of that supplier if:
 - (a) the Authority confirms in writing that it consents to such charges with or without amendment and to such extent and on the basis of such terms and conditions as the Authority may specify; or
 - (b) if the Authority has not issued a direction to the licensee requiring the licensee not to exceed the maximum tariff cap within 90 Days after receipt of the application.
- 6. Subject to any direction given by the Authority, the maximum tariff caps for Activity 1 and Activity 2 within paragraph 3(a) of this condition shall cease to have effect on the date specified in a direction made by the Secretary of State, in respect of the installation of a Smart Metering System, (as defined in condition 1 (Definitions for standard conditions), of the standard conditions of the Gas Supply licence), in accordance with his powers under condition 33.5 (The duty in relation to replacement meters and new customers) of the standard conditions of the Gas Supply licence.
- 7. Subject to any direction given by the Authority, this condition shall cease to have effect on the date specified in condition 33.1 of the standard conditions of the Gas Supply licence (the date by which the duty to roll out a Smart Metering System must be fulfilled).

Special conditions (National Grid Gas) 5A and 5B

Chapter 5: Provision and Return of Meters

Special Condition 5A. Provision of Meters

- 5A.1. This condition applies only in relation to the provision of gas meters other than:
 - (a) a gas meter capable of forming part of a Smart Metering System;
 - (b) an Advanced Domestic Meter; or
 - (c) a Prepayment Advanced Domestic Meter.
- 5A.2. Except in so far as the Authority otherwise consents, the Licensee shall comply with any reasonable request by a Relevant Gas Transporter, pursuant to paragraph 2(b) of Standard Special Condition D17 (Provision and Return of Meters), to provide, through a Meter Asset Manager and install at the premises of a domestic customer, a gas meter owned by the Licensee and of a type specified by the Supplier subject, however, to a meter of that type being reasonably available to the Licensee and the Supplier agreeing to pay the Licensee's charges in respect of that meter.

Chapter 5: Provision and Return of Meters

Special Condition 5B. Provision of Terms

- 5B.1 This condition applies only in relation to the provision of gas meters other than:
 - (a) a gas meter capable of forming part of a Smart Metering System;
 - (b) an Advanced Domestic Meter; or
 - (c) a Prepayment Advanced Domestic Meter.
- 5B.2. Where the Licensee receives a request from a Relevant Gas Transporter, pursuant to paragraph 2(b) of Standard Special Condition D17 (Provision and Return of Meters), the Licensee shall provide to the Supplier the terms provided for in paragraph 5B.4.
- 5B.3. Where the Licensee is required to provide the services described in paragraph 5A.2, it shall be the duty of the Licensee to provide those services on reasonable terms.
- 5B.4. The terms referred to in paragraph 5B.2 are the Licensee's terms regarding:
 - (a) the date by which the services required shall be provided (time being of the essence unless otherwise agreed between the parties);
 - (b) the charges to be paid in respect of the services required, such charges (save to the extent set out in any direction under paragraph 5B.11 or unless manifestly inappropriate):
 - (i) to be presented in such a way as to be referable to the statements prepared in accordance with paragraph 5B.6 of this condition, or any revision thereof; and
 - (ii) to be set in conformity with the requirements of paragraphs 5B.5 to 5B.8 of this condition; and
 - (c) such other detailed terms in respect of each of the services required as are or may be appropriate for the purpose of the agreement.
- 5B.5. The Licensee shall provide to the Supplier such terms as are referred to in paragraph 5B.4 as soon as practicable and (save where the Authority consents to a longer period) in any event not more than 28 days after receipt by the Licensee from the Relevant Gas Transporter of any request containing all such information as may reasonably be required for the purpose of formulating the terms of the agreement.
- 5B.6. The Licensee shall as soon as reasonably practicable prepare statements in a form approved by the Authority setting out:
 - (a) the basis upon which charges for the provision of services of a type described in paragraph 5B.2 will be made; and
 - (b) information relating to the other terms that will apply to the provision of each service,

in each case in such form and with such detail as shall be necessary to enable any Supplier to make a reasonable estimate of the charges to which he would become liable for the provision of such services and of the other terms, likely to have a material impact on the conduct of his business, upon which the service would be provided and (without prejudice to the foregoing) including the information set out in paragraph 5B.7.

- 5B.7. The statements referred to in paragraph 5B.6 shall include:
 - (a) a schedule of charges for such services; and
 - (b) an explanation of the methods by which and the principles on which such charges will be calculated.
- 5B.8. The Licensee may periodically review the information set out in and, with the approval of the Authority, alter the form of the statements prepared in accordance with paragraph 5B.6 and shall, at least once in every year that this licence is in force, make any necessary revisions to such statements in order that the information set out in the statements shall continue to be accurate in all material respects.
- 5B.9. The Licensee shall send a copy of the statements prepared in accordance with paragraph 5B.6, and of each revision of such statements in accordance with paragraph 5B.8, to the Authority.
- 5B.10. The Licensee shall give or send a copy of the statements prepared in accordance with paragraph 5B.6, or (as the case may be) of the latest revision of such statements in accordance with paragraph 5B.8, to any Supplier following a request from a Relevant Gas Transporter, pursuant to paragraph 2(b) of Standard Special Condition D17 (Provision and Return of Meters), who requests a copy of such statement or statements.
- 5B.11. The Licensee may make a charge for any statement given or sent pursuant to paragraph 5B.10 of an amount which shall not exceed the amount specified in directions issued by the Authority for the purposes of Standard Special Condition D18 (Provision of Metering and Meter Reading Services) based on the Authority's estimate of the Licensee's reasonable costs of providing such a statement.
- 5B.12. The Authority, having regard, in particular, to any representations made to it by the Licensee, and other persons may issue a direction relieving the Licensee of its obligations under this condition to such extent and subject to such terms and conditions as it may specify in that direction.
- 5B.13. Subject to any direction given by the Authority, the provisions of Chapter 5 of Part E of this licence shall cease to have effect on the date specified in a direction made by the Secretary of State, in respect of the installation of a Smart Metering System, in accordance with his powers in Condition 33.5 (The duty in relation to replacement meters and new connections) of the standard conditions of the gas supply licence.

5B.14. For the purposes of Chapter 5:

Advanced Domestic Meter

has the same meaning as that provided in Condition 25B.16 (Definitions for the purposes of interoperability of advanced domestic meters) of the standard conditions of the gas supply licence

Meter Asset Manager

has the same meaning as that provided in paragraph 1A of Standard Special Condition D17(Provision and Return of Meters).

Prepayment Advanced Domestic Meter

has the same meaning as that provided in Condition 25B.16 (Definitions for the purposes of interoperability of advanced domestic meters) of the standard conditions of the gas supply licence

Relevant Gas Transporter

Smart Metering System

Supplier

has the same meaning as that provided in paragraph 1 of Standard Special Condition A3 (Definitions and Interpretation).

has the same meaning as that provided in Condition 1 (Definition for standard conditions) of the standard conditions of the gas supply licence

references to Supplier in this Chapter are a reference to the Relevant Supplier (as defined in Standard Special Condition A3 (Definitions and Interpretation) who has made a request, pursuant to paragraph 1 of Standard Special Condition D17, and which forms the basis of a request from a Relevant Gas Transporter to the Licensee, pursuant to paragraph 2(b) of Standard Special Condition D17.

SCHEDULE 2

CHANGES TO THE DRAFTING OF THE MODIFICATIONS FOLLOWING STATUTORY CONSULTATION

LICENCE CONDITION	CHANGE FOLLOWING STATUTORY CONSULTATION	REASON FOR CHANGE
Standard Special Condition D17	(a) a gas meter capable of forming part of a	The drafting convention in the Standard Special Conditions is for
paragraph 1	Ssmart Mmetering Ssystem;	defined terms to be in lower case. We made this change to ensure
	(b) an Aadvanced Domestic Mmeter; or	consistency with the licence.
	(c) a Pprepayment Aadvanced Ddomestic Mmeter	
Standard Special Condition D17 paragraph 7 and 8	of the standard conditions of the G gas S supply licence.	The drafting convention in the Standard special Conditions is for references to other licence conditions to be in lower case.
Standard Special Condition D17 paragraph 9	Aadvanced Domestic Mmeter Pprepayment Aadvanced Domestic Mmeter	The drafting convention in the Standard Special Conditions is for defined terms to be in lower case.
	Ssmart Mmetering Ssystem	We made this change to ensure consistency with the licence.
Standard Special Condition D17 paragraph 9, definition of 'prepayment advanced domestic	has the same meaning as that provided in Condition 25B.16 (Definitions for the purposes of interoperability of Advanced Domestic Meters) of the standard conditions of the gas supply licence	This reference has already been made in the definition for 'advanced domestic meter', and it is therefore unnecessary to set it out again.
meter' Standard Special Condition D18 paragraph 12	this condition shall cease to have effect on the date specified in a-condition 33.1 of the standard conditions	To correct a typographical error
Standard Special Condition D18 paragraph 12	of the standard conditions of the G gas S supply licence	The drafting convention in the Standard special Conditions is for references to other licence conditions to be in lower case.
Special Condition 4D paragraph 1	The purpose of this condition is to set out the tariff caps on certain mMetering aActivities.	The drafting convention in the Special Conditions where a term is defined is to present that term in upper case. We have made this amendment to ensure consistency with the remainder of the licence.
Special Condition 4D paragraph 2	The licensee in setting its charges for each of its ${}^{\mbox{\scriptsize t}}$ Tariff ${}^{\mbox{\scriptsize c}}$ Capped ${}^{\mbox{\scriptsize m}}$ Metering ${}^{\mbox{\scriptsize a}}$ Activities in any Formula Year shall not exceed the maximum tariff cap ${}^{\mbox{\scriptsize M}}_t$	The drafting convention in the Special Conditions where a term is defined is to present that term in upper case. We have made this amendment to ensure

	\$	consistency with the remainder of the licence.
Special Condition 4D	For the purposes of paragraph 2 of this condition	The drafting convention in the
paragraph 3	the maximum tariff cap for each of the *Tariff	Special Conditions where a term
	€Capped mMetering aActivities in respect of	is defined is to present that term
ж.	Formula Year _t (M ^A)	in upper case. We have made thi
П		amendment to ensure
		consistency with the remainder
		of the licence.
Special Condition 4D	Departure from published statements of charges	The drafting convention in the
the title above	in respect of tTariff cCapped mM etering	Special Conditions where a term
paragraph 4	a Activities	is defined is to present that term
		in upper case. We have made this
		amendment to ensure
		consistency with the remainder of the licence.
	all tipe	
Special Condition 4D	the different types of mMetering aActivities	The drafting convention in the Special Conditions where a term
paragraph 4		is defined is to present that term
		in upper case. We have made this
		amendment to ensure
		consistency with the remainder
		of the licence.
Special Condition 4D	in respect of the installation of a Smart Metering	Corrections to typographical
paragraph 6	System, (as defined in condition 1 (Definitions for	errors.
h a. a.g. a.h a	standards conditions),	
Special Condition 5A.1	(a) a gas meter capable of forming part of a	The drafting convention in the
8 0	sSmart mMetering sSystem;	Special Conditions is for defined
	100-01	terms to appear in upper case.
	(b) an aAdvanced dDomestic mMeter; or	We have made this amendment
	± ²	to ensure consistency with the
	(c) a pPrepayment aAdvanced dDomestic	licence.
	mMeter.	
Special Condition 5A.2	Except in so far as the Authority otherwise	The drafting convention in the
	consents, the Licensee shall comply with any	Special Conditions is for defined
2	reasonable request by a FRelevant gGas	terms to appear in upper case.
	€Transporter, pursuant to paragraph 2(b) of	We have made this amendment
	Standard Special Condition D17 (Provision and	to ensure consistency with the
34	Return of Meters), to provide, through a #Meter	licence.
2.	aAsset mManager and install at the premises of a	₩
	domestic customer, a gas meter owned by the	
	Licensee and of a type specified by the Supplier	9
	subject, however, to a meter of that type being	
	reasonably available to the Licensee and the	
	Supplier agreeing to pay the Licensee's charges in	
	respect of that meter.	The ductation and the trade
Special Condition 5B.1	(a) a gas meter capable of forming part of a	The drafting convention in the
	sSmart mMetering sSystem;	Special Conditions is for defined
	(h) an a Advanced dDemostic m Materia	terms to appear in upper case. We have made this amendment
	(b) an aAdvanced dDomestic mMeter; or	vve nave made this amendment
ii .		

	(c) a pPrepayment aAdvanced dDomestic mMeter.	to ensure consistency with the licence.
Special Condition 5B.2	Where the Licensee receives a request from a Relevant gGas tTransporter, pursuant to paragraph 2(b) of Standard Special Condition D17 (Provision and Return of Meters), the Licensee shall provide to the Supplier the terms provided for in paragraph 5B.4.	The drafting convention in the Special Conditions is for defined terms to appear in upper case. We have made this amendment to ensure consistency with the licence.
Special Condition 5B.5	The Licensee shall provide to the \$\sum_{\text{upplier}}\$ upplier such terms as are referred to in paragraph 5B.4 as soon as practicable and (save where the Authority consents to a longer period) in any event not more than 28 days after receipt by the Licensee from the \$\frac{1}{2}\$Relevant \$\frac{1}{2}\$Gas \$\frac{1}{2}\$Transporter of any request containing all such information as may reasonably be required for the purpose of formulating the terms of the agreement.	The drafting convention in the Special Conditions is for defined terms to appear in upper case. We have made this amendment to ensure consistency with the licence.
Special Condition 5B.6	in each case in such form and with such detail as shall be necessary to enable any Supplier to make a reasonable estimate of the charges to which he would become liable for the provision of such services and of the other terms	The drafting convention in the Special Conditions is for defined terms to appear in upper case. We have made this amendment to ensure consistency with the licence.
Special Condition 5B.10	The Licensee shall give or send a copy of the statements prepared in accordance with paragraph 5B.6, or (as the case may be) of the latest revision of such statements in accordance with paragraph 5B.8, to any \$Supplier following a request from a Relevant gGas \$Transporter, pursuant to paragraph 2(b) of Standard Special Condition D17 (Provision and Return of Meters), who requests a copy of such statement or statements.	The drafting convention in the Special Conditions is for defined terms to appear in upper case. We have made this amendment to ensure consistency with the licence.
	5B.14. For the purposes of Chapter 5: aAdvanced dDomestic mMeter	The drafting convention in the Special Conditions is for defined terms to appear in upper case. We have made this amendment
	mMeter aAsset mManager pPrepayment aAdvanced dDomestic mMeter	to ensure consistency with the licence.
	FRelevant gGas tTransporter SSmart mMetering System SSupplier	
Special Condition	has the same meaning as that provided in	We have inserted a reference to

5B.14 definition for 'Meter Asset Manager'	paragraph 1A of Standard Special Condition D17(Provision and Return of Meters).	the title of Standard Special Condition D17 for clarity.
Special Condition 5B.14 definition of 'prepayment advanced domestic meter'	has the same meaning as that provided in Condition 25B.16 (Definitions for the purposes of interoperability of Advanced Domestic Meters) of the standard conditions of the gas supply licence	This reference has already been made in the definition for 'Advanced Domestic Meter', and it is therefore unnecessary to set it out again.
	references to sSupplier in this Chapter are a reference to the Relevant Supplier (as defined in Standard Special Condition A3 (Definitions and Interpretation) who has made a request, pursuant to paragraph 1 of Standard Special Condition D17 (Provision and Return of Meters), and which forms the basis of a request from a Relevant gGas tTransporter to the Licensee, pursuant to paragraph 2(b) of Standard Special Condition D17 (Provision and Return of Meters).	The drafting convention in the Special Conditions is for defined terms to appear in upper case. We have made this amendment to ensure consistency with the licence. We have clarified that 'relevant supplier' has the same meaning as that provided in Standard Special Condition A3. We have also removed the reference to the title of Standard Special Condition D17 as this reference has already made in the definition for 'Meter Asset Manager', and it is therefore unnecessary to set it out again.

SCHEDULE 3

LIST OF RELEVANT LICENCE HOLDERS

Name	Address
National Grid Gas plc	National Grid
	National Grid House
	Warwick Technology Park
	Gallows Hill
	Warwick
	CV34 6DA
Northern Gas Networks Limited	Northern Gas Networks
	Century Way,
20	Thorpe Park Business Park,
	Colton,
	Leeds LS15 8TU
Scotland Gas Networks plc	Scotia Gas Networks,
	St Lawrence House,
	Station Approach,
	Horley,
	Surrey
	RH6 9HJ
Southern Gas Networks plc	Scotia Gas Networks,
	St Lawrence House,
	Station Approach,
	Horley,
	Surrey
	RH6 9HJ
Wales & West Utilities Limited	Wales & West Utilities Limited,
	Wales & West House,
	Spooner Close,
	Celtic Springs,
	Coedkernow,
	Newport,
	NP10 8FZ,
	Great Britain