Exhibit F - References and supporting data

ElecLink Limited

August 2013

Contents

I	Introduction	.3
2	Information provision by ElecLink	.4
3	Parties charged with operating activities relating to ElecLink	.6
4	Related parties	.7
	Capacity tender mechanism	.8

I Introduction

This exhibit presents supporting information referenced in our exemption application in three areas:

- Evidence on electricity price convergence in North West European markets;
- Monitoring, transparency and network security information to be provided by ElecLink; *and*
- The roles and responsibilities of ElecLink and contracted parties;
- Preliminary capacity tender mechanism rules;
- Ownership and shareholder structure of ElecLink including description of any current and past investments in the energy sector; and
- The ElecLink project timetable

2 Information provision by ElecLink

Table I	Monitoring,	transparency and	d network security	information initial vi	ews

Information	Information type	Delivered to	Reporting frequency/ timescales	Format
Market and cross border flow monitoring	Capacity allocation, flows and prices (details to be discussed)	Ofgem/CRE	Daily or as required	As agreed (website or e-mail or FTP Server)
Interconnector Access Rules (pending exemption decision and	Interconnection Access Rules	Public/Market wide	Annual or as required revision with consultation	Website, e-mail to current users
agreement with regulators on consultation process)	Rule Change Consultation	Public/Market wide	As required with minimum 10 business day consultation period	Website, e-mail to current users
	Rule Change Implementation	Public/Market wide	As required with minimum 10 business day notice period	Website, e-mail to current users
Eligibility and process documents	Interconnector User Guide	Public/Market wide	Annual or as required revision	Website
	Specimen Letter of Credit	Public/Market wide	Annual or as required revision	Website
	Summary cost information	Public/Market wide	Annual or as required revision	Website
System operation	Nominations, flows and balancing for network operation for the purpose of system operation	Interconnected TSOs	Real time	Electronic data link or as agreed
Operational data	Planned interconnector outages (short and long term plans)	Public/Market wide	As appropriate prior to commencement of delivery period	Website
	Year-ahead, month- ahead, week ahead and day-ahead forecasts of available capacity	Public/Market wide	As appropriate prior to commencement of delivery period	Website
	Annual capacity/network	Public/Market wide	Annual	Website

1				
	development plan			
	Trip/fault information	Public/Market wide	Real time/continuous	Website
	Nomination and day ahead flow profile	Public/Market wide	Day ahead or as otherwise applicable	Website
	Hourly flow data including any system notices (eg constraints or curtailment)	Public/Market wide	Ex-post, real time/continuous	Website
Capacity auctions processes	Timetable of periodic auctions, auction timetable and calendars	Public/Market wide	Published as required well in advance	Website
	Auction specifications	Public/Market wide	Published as required well in advance	Website
	Participation criteria	Public/Market wide	Published as required well in advance	Website
	Secondary market rules and processes	Public/Market wide	Published as required well in advance	Website
Capacity auction results	Long-term auction results	Public/Market wide	Published within 30 days of auction completion	Website
	All other auction results	Public/Market wide	Published within I day of auction completion Complete archive	Website
			available	

3 Parties charged with operating activities relating to ElecLink

Table 2	Parties charged with operating activities relating to ElecLink
	i al cles charged with operating accivicles relating to Elecentic

Activity	Responsible party	Types of parties/selection process
Physical operation of the interconnector	ElecLink	In house or third party via an open selection process
Maintenance	EPC contractor	Third party through open EPC contractor selection process
Maintenance planning	ElecLink	In house or third party via an open selection process
Capacity allocation	ElecLink with third party support	In house or third party via an open selection process
Capacity nomination	ElecLink with third party support	In house or third party via an open selection process
Client relationship management	ElecLink	In house
Invoicing	ElecLink	In house or third party via an open selection process
Balancing	тѕо	In house or third party via an open selection process
Information Technology	Third party IT services company	Third party selection process
Information and transparency	ElecLink with third party support	In house or third party via an open selection process

ElecLink will ensure that the parties listed above are independent and have no conflicts of interest that could interfere with the efficient performance of their duties and the requirements of its UK interconnector licence through inclusion of appropriate award criteria. Appropriate arrangements will also be put in place to protect commercially sensitive information.

4 Related parties

As stated in Section 2.3.1 of our application for EU exemption, neither STAR Capital nor Groupe Eurotunnel has any direct or indirect links to energy producers or suppliers, except in their capacity as consumers of electricity and gas where each Shareholder procures its supplies on an open and transparent basis.

The entities that supply electricity STAR Capital and Groupe Eurotunnel are listed below.

STAR Capital in the UK: Southern Electric (SSE)

Eurotunnel in the UK: EDF Energy (EDF)

Eurotunnel in France: EDF

The financial budget for the electricity supply for Eurotunnel's French and UK sites commits Eurotunnel to select its electricity suppliers through an OJEU tender process (Official Journal of the European Union).

An OJEU notice publication is prepared, which the not only guarantees fair competitiveness between tenderers before entering into negotiations, but secures the respect of the award criteria set in the specifications and tendering instruction rules.

This award criteria defined by Eurotunnel' purchasing team, composed of technical and commercial representatives, is designed to select the most competitive bidder on both these criteria.

5 Capacity tender mechanism

The tables below set out the information that we expect to be provided as part of the capacity tender, a high level list of rules of the tender process and the rules relating to payments to ensure open, transparent and non-discriminatory access.

We propose that the tender is run by an independent third party in an open and transparent manner in line with the allocation process agreed with Ofgem and CRE as the relevant economic regulators. We intend to publicise the tender widely so as not to be discriminatory against any buyer or any type of buyer.

The tender process will take into consideration the auction mechanism currently available through similar interconnector capacity auctions on the same border to acquire similar shorter-term capacity products.

Information provided as part of the tender

- Technical characteristics of the interconnector
- Definition of capacity rights
- Treatment of losses
- The form in which bids must be submitted
- The information to be submitted with the bid
- The currency in which bids can be submitted
- The closing date, time and address (physical or on-line) for submitting bids
- The amount of capacity that is available and whether there is any minimum lot size
- Duration of contracts
- The reserve price (if any) and the reserve price methodology
- How further information on the tender can be obtained
- Eligibility rules: who can be bid and which prequalification procedures are in place, including credit requirements (e.g. creditworthiness guarantees and deposits). Also suspension and re-instatement procedures
- How and when information on winning bids will be released, including which information will be released to other market participants (e.g. prices at which the capacity was allocated, which amount of capacity was allocated at that price and for how long that capacity has been allocated)
- The language used in communication
- The criteria for assessing winning bids, including any limits that may be applied on any one bidder,
- Anti-hoarding and secondary capacity arrangements: secondary trading and Use It or Lose It arrangements.
- How winners are to be informed about outages and/or maintenance that may be required
- Arrangements in place to ensure the confidentiality of the information received from market participants

Rules of the tender process

- Rules applying in case there are two or more bids specifying the same price, the same amount of capacity and the same contract duration
- Disqualification rules: including dealing with collusion
- The maximum number of bids per market participant that can submitted
- How and why any bids may be rejected and the notification process in case that happens (e.g. noncompliant bids, etc.)
- Rules for re-submitting bids and in which circumstances this would be possible
- If the tender process does not allocate the total capacity that for sale then the unallocated capacity will be made available for sale again, etc.
- Dispute management procedures in relation to tender results and payments
- How to manage errors in bids
- Mechanisms to deal with force majeure
- Treatment of liability
- Post bid contract finalisation procedures
- Results of the open season process will be published on the internet with the same delay and details as comparable interconnector auctions on the same border
- Market participant confidentiality will be maintained at similar levels as seen on the same border

Payment rules and procedures

- How and when invoices will be issued
- How payments need to be made, including proposed payment security procedures including credit cover arrangements and whether this can be extended
- Treatment of currency exchange
- When any payments invoices are due and mechanisms to deal with late payments