

# *LCN Fund Full Submission*

## *Supplementary Answer Form*

Tick if this answer is Confidential: ☐

Tick if this answer has been provided verbally: ☐

Project code:	WPDT205	Question Number	16
Question date	30/09/2013	Answer date	30/09/2013
Submission section question relates to	Bi-Lateral Panel Session		
Topic	Technical		
Question	Please resubmit the analysis in page 3 of your presentation including the counterfactual case of the wind farm being connected on a plug and play basis, with no other equipment (e.g electrolyser, etc).		
Notes on question			
Answer	<p>The table from page 3 of the presentation has been updated below, as requested. This table illustrates the costs of each Method over and above wind farm development and the resultant returns from the full scheme.</p> <p>In this table, Method 1 represents the operation of a constraint scheme only (i.e. the Flexible Plug and Play option requested). Costs included in this are limited to the Wind Farm connection and constraint control system. It should be noted that WPD does not pay constraint charges. Hence any loss of output that results from the constraint scheme is at the generator's expense.</p> <p>As is evidenced by the table, Method 1 compares favourably in terms of IRR although, in most instances, Method 7 and Methods 2+5 perform better in terms of NPV, Total generation enabled (a significant proportion of which is at peak electricity demand) and CO<sub>2</sub> saved.</p> <p>It is also worth noting that, as per answer to question 15, returns from the wider solution set are potentially understated due to the characteristics of the generation data used in the base model. Returns from Method 7 are also understated as they do not reflect the benefits of exploiting extremes in</p>		

electricity spot price.

Methods	Wind (MW)	PV (MW)	ELY (MW)	Firm (MW)	ELY Util	Connection + Non-Wind Costs (£m)	GWh/ Anum	Tonnes CO2 PA saved	20 Year IRR	20 Year NPV (£m)	Pay Back Year
1MW/1MW	1	0	0	1	1%	0.60	2.76	1,261	6.4%	0.93	14
Method 0	6	0	0	6	1%	7.40	17.05	7,791	3.9%	3.07	17
Method 1	6	6	1	3	1%	1.00	16.96	7,751	9.9%	8.21	11
Method 7	6	6	1	3	1%	6.59	31.41	7,768	9.9%	12.28	11
Method 1+5	6	6	1	3	1%	4.15	19.24	7,751	11.6%	12.85	10
Method 2+5	6	6	1	3	1%	5.99	31.41	7,768	10.4%	12.64	11
Method 1	6	1	3	3	11%	1.00	14.16	6,469	7.0%	4.76	14
Method 7	6	1	3	3	11%	8.19	27.93	7,239	7.6%	9.09	13
Method 1+5	6	1	3	3	11%	4.15	16.44	6,469	9.4%	9.40	12
Method 2+5	6	1	3	3	11%	7.59	27.93	7,239	8.7%	10.73	12
Method 1	6	3	1	1	18%	1.00	13.66	6,243	6.5%	4.15	14
Method 7	6	3	1	1	18%	6.59	25.77	6,670	8.1%	8.97	13
Method 1+5	6	3	1	1	18%	4.15	15.94	6,243	9.0%	8.79	12
Method 2+5	6	3	1	1	18%	5.99	25.77	6,670	8.5%	9.34	13
Method 1	6	2	1	2	17%	1.00	13.93	6,367	6.8%	4.49	14
Method 7	6	2	1	2	17%	6.19	26.19	6,768	8.6%	9.58	12
Method 1+5	6	2	1	2	17%	4.15	16.22	6,367	9.2%	9.12	12
Method 2+5	6	2	1	2	17%	5.59	26.19	6,768	9.0%	9.96	12
Method 1	6	2	1	3	11%	1.00	15.44	7,056	8.3%	6.34	12
Method 7	6	2	1	3	11%	6.19	28.50	7,311	9.4%	11.16	12
Method 1+5	6	2	1	3	11%	4.15	17.72	7,056	10.4%	10.98	10
Method 2+5	6	2	1	3	11%	5.59	28.50	7,311	9.9%	11.53	11

Firm 1MW  
Firm 6MW

Large Constraint  
Scheme

Small Constraint Scheme  
Large Electrolyser

Low Firm

Thrash  
Electrolyser

Socialise Control  
System

Attachments

Verbal  
Clarifications  
  
(Consultants  
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