

Future Trading Arrangements – 2nd Forum







1. Challenges and questions for FTA

- 2. Key principles
- 3. Moving from issues to workstreams
- 4. Next steps



The market is changing and the challenges are significant



Change in generation mix (intermittency, plant retirement, new technologies)



European integration (European target model reforms, greater interconnection)

Contracts for Difference



Capacity Mechanism



Financial regulation (REMIT, MiFID/MiFIR, EMIR)

mechanism, CfDs/FiTs)

Government's Electricity Market Reform (capacity



Technological changes (smart metering, DSR capabilities, storage)

The 1st Forum agreed that these challenges should be considered holistically ₃

...and raise strategic questions





Contracts for Difference Carbon Price Support

Capacity Mechanism







(1) How do trading arrangements need to evolve to provide for the transition to EMR, implement the European Target Model and make the most of technological developments?

(2) What is the long-term role of the market and trading arrangements to deliver security of supply, and low-carbon and affordable energy?



...which the FTA process can help address

(1) How do trading arrangements need to evolve to provide for the transition to EMR and implement the European Target Model?

(2) What is the long-termrole of the market andtrading arrangements todeliver security of supply,low-carbon andaffordable energy?

Identification of shortmedium term issues (2014 +)

Ofgem's role: to ensure GB trading arrangements work for consumers in the context of Govt. Policy and EU legislation

Drawing a high level, longer term picture for the market (2025 +) – whilst recognising uncertainties <u>Ofgem's role</u>: To facilitate the debate between key policy makers (including Government and ACER) and with industry Path dependency in policy and regulatory choices means that the short-medium term affects the longer term picture

The FTA scoping phase aims at proposing a set of workstreams and establishing priorities





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Existing principles remain relevant, but reinterpretation possible for some

Ofgem's Duty: To protect the interests of existing and future consumers through promoting effective competition, wherever appropriate

		Status
1 Competition where possible	Competition-driven solutions should be encouraged where possible	Unchanged
2 Efficient dispatch	The arrangements should result in the most efficient dispatch overall	Unchanged
3 Non- discrimination	Equal treatment for all participants in the market with no undue discrimination for or against any participant in the market	Unchanged
4 Minimum regulatory oversight	Market polices itself with ex post competition policy to deal with possible abuses	Evolve: recognition of new regulatory requirements, eg REMIT



		Status
5 Market signals drive long-run investment	Investment should be driven by price signals based on trades between market participants	Evolve: subject to market failures
6 Polluter pays / risks allocated appropriately	Participants who cause costs should be exposed to them; risks should be borne by participants best able to manage them	Unchanged
7 Prices reflect scarcity	Prices in the energy market are efficient in that they reflect the full value of scarcity	New
8 European integration	Promoting European energy market integration in the interests of GB consumers	New







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The Working Group discussed the detail behind the issues identified by the Forum



fgem Making a positive difference The Working Group identified a number





...these levers can be grouped into potential workstreams





1 Locational Pricing	to integrate with EU and ensure best use of existing network resources				
Driver		Content	Linkages		
Drivers for this workstream come from requirements of EU Target Model as well as from likely further increase of congestion costs in G		Workstream to examine the merit and the potential options of introducing locational pricing in GB	CACM implementation and ACER bidding zones workstream		





 ²Enhanced Intraday Trading to support renewable generation and DSR participation in trading 				
Driver		Content	Linkages	
Growing share of intermittent generation and DSR which need opportunities to trac close to real time		Workstream to examine further measures to promote liquidity close to real time (eg Balancing Energy Market) and to provide tools to manage risks	CACM implementation and NWE intraday initiative	





Ancillary services and reserve review workstream

3 Ancillary services, wider balancing and reserve review	cingto ensure system flexibility given increased amount of intermittent generation on the system				
Driver		Content	Linkages		
Change in generatio mix will put pressure on the system which will need to become more flexible	e 1	Workstream to consider options to enhance system flexibility, including, for example, new ancillary services and an organised market for reserve	EU Balancing Network Code		



ofgem Making a positive difference Impact of financial regulation workstream







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5 Flexibility in gas	to understand and manage the knock on effect on the gas market from greater need for flexibility in electricity			
Driver		Content	Linkages	
Gas turbines likely play major role in providing flexibilit needs in electricit market and may res in higher flexibilit needs on gas mark (eg higher value fo linepack, greater intraday flexibility	n y sult y et or	Workstream would consider the merit and the possible options for greater flexibility in gas	EU Gas Target Model	





Institutions	sto establish the need for institutional changes as a result of national and European reforms			
Driver	Content	Linkages		
Evolving TA may require different role for the SO, DNOs, and PXs. SO already has larger role to play under EMR. Changing role for PXs through EU TM and potentiall through financial regulation. DNOs pla more important role due to embedded generation and DSR	Workstream to assess roles of key institutions and governance arrangements in the future	EMR Institutional framework and ITPR		





Longer term market arrangements workstream

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Lc	onger term market arrangements	to promote greater investor certainty by identifying "no regrets" policies, path dependencies and ensuring adaptability of arrangements in the face of change			
	Driver		Content	[Linkages
	Path dependency – short-term choices affect long-term ptions and vice-versa	a	Workstream aims to promoting a debate on a longer term vision for the GB market		ACER's work on long- term vision for EU energy market and HMG's long-term vision of EMR







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2nd Forum

- 30 September
- Discussion of principles and workstreams