

**To: All holders of an electricity transmission licence**

**Electricity Act 1989  
Section 11A(1)(b)**

**MODIFICATION OF THE STANDARD CONDITIONS OF ELECTRICITY  
TRANSMISSION LICENCES GRANTED UNDER SECTION 6(1)(b) OF THE  
ELECTRICITY ACT 1989**

Whereas –

1. Each of the companies to whom this document is addressed (a “Licence Holder”) has been granted a licence (“the Licence”) under section 6(1)(b) of the Electricity Act 1989 (“the Act”) to participate in the transmission of electricity subject to the conditions contained in its Licence.

2. In accordance with section 11A(2) of the Act the Gas and Electricity Markets Authority (“the Authority”) gave notice on 29 July 2013 (“the Notice”) that it proposed to make modifications to the following conditions of the Licence and by requiring any representations to the modifications to be made on or before 28 August 2013:

- Condition B12: System Operator – Transmission Owner Code;
- Condition B18 (Offshore Transmission Owner of Last Resort)
- Condition C3 (Balancing and Settlement Code (BSC))
- Condition C5 (Use of system charging methodology)
- Condition C6 (Connection charging methodology)
- Condition C10 (Connection and Use of System Code (CUSC))
- Condition E21 (Offshore Transmission Owner of Last Resort)

3. In accordance with section 11A(4)(b) of the Act, the Authority gave such notice of its intention to make the modifications to the Secretary of State and has not received a direction not to make the modifications.

4. Prior to the close of the consultation period in respect of the Notice, the Authority received eight responses, of which two responses relate to the modifications referred to above. All non-confidential responses have been placed on the Ofgem website.

5. The Authority has carefully considered in relation to the proposed modifications all representations received.

6. In accordance with section 49A of the Act the Authority gives the following reasons for making the licence modifications:

- To insert a new code objective and a relevant objective requiring compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency for the Cooperation of Energy Regulators.
- To add the licensee and the Authority to those who may raise a System Operator – Transmission Owner Code (STC) modification (the Authority only in relation to modifications which it reasonably considers are necessary to comply with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency for the Cooperation of Energy Regulators).
- To clarify when the Authority’s consent is required for a licensee to withdraw a code modification proposal that it has raised.
- To place a requirement on the licensee and the panel (where applicable) to comply with any direction/s issued by the Authority.
- To reflect changes introduced as a result of our First Code Governance Review (CGR) Final Proposals.

- To remove and renumber paragraphs and amend terminology following our Code Governance Review (Phase 2) (CGR2) modification decisions.
- To remove repealed provisions and allow a Section B or Section E (Offshore Transmission Owner of Last Resort) Direction to take effect following proposals to modify any of the conditions of the licence to which the Direction applies.
- To correct a minor typographical error in the Balancing and Settlement Code (BSC) licence condition.

7. The effect of the modifications will be to:

- Require code modification proposals to comply with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency for the Cooperation of Energy Regulators.
- Provide for the licensee to raise STC modification proposals.
- Allow the Authority to raise STC modification proposals which it reasonably considers are necessary to comply with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency for the Cooperation of Energy Regulators.
- Prevent the licensee from withdrawing code modifications which the Authority reasonably considers are necessary to comply with or implement the Electricity Regulation and/or any relevant legally binding decisions of the European Commission and/or the Agency for the Cooperation of Energy Regulators without the Authority's prior consent.
- Mandate the licensee and the panel (where applicable) to comply with any direction/s issued by the Authority.
- Remove repealed provisions and provisions that have become redundant as a result of our First CGR Final Proposals.
- Reflect our CGR2 modification decisions.
- Correct a minor typographical error in the BSC licence condition that improves the existing text.
- Enable an Offshore Transmission Owner of Last Resort Direction to take effect following proposals to modify any of the conditions of the licence to which that Direction applies.

8. In addition to the modifications specified in the Notice, the Authority considers it necessary to make some minor alterations to the modifications set out in the Notice which are shown as strikethrough (for deletions) or underlined text (for additions). These alterations are highlighted in red in the attached Schedule 1. The reasons for any differences between the modifications set out in the Notice and the modifications set out in Schedule 1 are to correct typographical and/or grammatical errors.

9. Specific details on the reasons and effect of the modifications can be found in the attached Schedule 2.

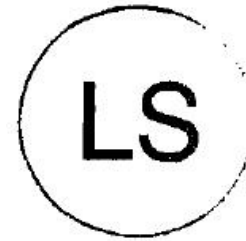
10. Where an application for permission to appeal the Authority's decision is made to the Competition Commission under section 11C of the Act, Rule 5.7 of the Competition Commission's Energy Licence Modification Appeals Rules requires the appellant to send a notice setting out the matters required in Rule 5.2. The attached Schedule 3 provides a list of the relevant licence holders in relation to this modification direction. The meaning of "relevant licence holder" is set out in section 11A(10) of the Act.

## **Now therefore**

In accordance with the powers contained in section 11A(1)(b) of the Act, the Authority hereby modifies the standard licence conditions for all electricity transmission licences in the manner specified in the attached Schedule 1. This decision will take effect on and from 17 December 2013.

This document constitutes notice of the reasons for the decision to modify the electricity transmission licences as required by section 49A of the Act.

**The Official Seal of the Gas and Electricity Markets Authority  
here affixed is authenticated by the signature of**



.....  
**Lesley Nugent**  
**Head of Industry Codes and Licensing**  
**Duly authorised on behalf of the**  
**Gas and Electricity Markets Authority**

**22 October 2013**

## **Schedule 1 – Modifications to the standard conditions of the electricity transmission licence**

### **Condition B12: System Operator - Transmission Owner Code**

#### Paragraph 3

3. The objectives of the STC referred to in sub-paragraph 1(b) are the:

(a) efficient discharge of the obligations imposed upon transmission licensees by transmission licences and the Act;

(b) development, maintenance and operation of an efficient, economical and co-ordinated system of electricity transmission;

(c) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity;

(d) protection of the security and quality of supply and safe operation of the national electricity transmission system insofar as it relates to interactions between transmission licensees;

(e) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC; ~~and~~

(f) facilitation of access to the national electricity transmission system for generation not yet connected to the national electricity transmission system or distribution system; and

(g) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.

#### Paragraphs 6(a), (aa), (ab)

6. The STC shall include procedures for its own modification (including procedures for the modification of the modification procedures themselves), so as better to facilitate achievement of the applicable STC objectives, which procedures shall provide:

(a) for proposals for modification of the STC to be made by any of the STC parties, the Authority (in relation only to modifications which it reasonably considers are necessary to comply with or implement the Electricity Regulation and/or any relevant legally binding decisions of the European Commission and/or the Agency), the licensee or such other persons or bodies as the STC may provide;

(aa) for modification proposals made by the Authority or the licensee under 6(a) and 6(ab)(i) respectively which the Authority reasonably considers are necessary to comply with or implement the Electricity Regulation and/or any relevant legally binding decisions of the European Commission and/or the Agency:

- (i) to be accepted into the STC modification procedures by the panel;
- (ii) where they are raised by the licensee, not to be withdrawn without the Authority's prior consent; and
- (iii) to proceed in accordance with any timetable(s) directed by the Authority in accordance with paragraph 6(ab);

(ab) for compliance by the licensee and (where applicable) the panel with any direction(s) issued by the Authority under this paragraph setting and/or amending a timetable (in relation only to modifications which the Authority reasonably considers are necessary to comply with or implement the Electricity Regulation and/or any relevant legally binding decisions of the European Commission and/or the Agency) for:

- (i) the licensee to raise a modification proposal(s); and/or
- (ii) the completion of each of the procedural steps outlined in paragraph 6, to the extent that they are relevant; and/or
- (iii) the implementation of a modification.

Paragraph 6(c), (d), (e), (f)

(c) for the timetable (referred to in sub-paragraph (b)(vi)) for implementation of any modification to be either:

- (i) in accordance with any direction(s) issued by the Authority under paragraph 6(ab); or
- (ii) where no direction has been issued by the Authority under paragraph 6(ab),

such as will enable the modification to take effect as soon as practicable after the Authority has directed such modification to be made (or after a determination by the panel in accordance with paragraph 6A), account being taken of the complexity, importance and urgency of the modification, and for that timetable to be extended with the consent of or as required by the Authority after those persons likely to be affected by the revision of the timetable have been consulted; ~~and~~

(d) for the completion of each of the procedural steps outlined in this paragraph 6, to the extent that they are relevant, to be in accordance with any timetable(s) directed by the Authority under paragraph 6(ab);

~~(de)~~ for separate processes for the modification of STC Procedures and the schedule listing the STC Procedures in force from time to time, and which otherwise forms a part of the STC, to those for the modification of other parts of the STC set out in sub-paragraphs (a) to ~~(ed)~~ above and paragraphs 6A-7; and

~~(ef)~~ for the revision and resubmission of the modification report submitted to the Authority pursuant to sub-paragraphs 6(b)(vi) and 6(b)(vii) upon, and in accordance with, a direction issued to the panel by the Authority where the Authority determines that it cannot properly form an opinion on the approval of the modification proposal.

**Condition B18: ~~Functions of the Authority~~ Offshore Transmission Owner of Last Resort**

Paragraph 7

7. A Section E (offshore transmission owner of last resort) Direction shall not take effect unless the Authority has formally proposed modifications to the ~~special~~ conditions of this licence, pursuant to section 11A of the Act, that will prescribe the rights and obligations of the licensee with respect to the relevant transmission assets, including the annual revenue that the licensee is able to earn for providing transmission services through the relevant transmission assets in an economic and efficient manner, and:

~~(a) that the modifications are made by the Authority in accordance with section 11A to section 11HF of the Act, with the consent of the licensee; or~~

~~(b) that the modifications are made by the Authority in the form originally proposed by the Authority following a reference to the Competition Commission under section 12 of the Act on the proposed modification of the conditions; or~~

~~(c) that the modifications are made by the Authority in such modified form as the Competition Commission may specify following a reference to the Competition Commission under section 12 of the Act on the proposed modification of the conditions.~~

**Condition C3: Balancing and Settlement Code (BSC)**

Paragraph 4(a)

- (a) subject to paragraphs 4A and 4B, for proposals for modification of the BSC to be made by the licensee, BSC parties, the Authority (in relation only to modifications which it reasonably considers are necessary to comply with or implement the Electricity Regulation and/or any relevant legally binding decisions of the European Commission and/or the Agency), and such other persons or bodies as the BSC may provide;

**Condition C3: Balancing and Settlement Code (BSC)**

Paragraph 4(ad)

- (ad) for modification proposals made by the Authority ~~and~~ or the licensee in accordance with paragraphs 4(a), 4(aa) and 4(ae)(i) respectively which the Authority reasonably considers are necessary to comply with or implement the Electricity Regulation and/or any relevant legally binding decisions of the European Commission and/or the Agency:
  - (i) to be accepted into the BSC modification procedures by the panel;
  - (ii) where they are raised by the licensee, not to be withdrawn without the Authority's prior consent; and
  - (iii) to proceed in accordance with any timetable(s) directed by the Authority in accordance with paragraph 4(ae);



## **Condition C5: Use of system charging methodology**

Paragraphs 2, 2A, 4, 5, 6 and 7

2. The licensee shall, subject to ~~paragraph 2A~~ and standard condition C10 (Connection and Use of System Code (CUSC)) and in accordance with the relevant provisions of the CUSC, make such modifications of the use of system charging methodology as may be requisite for the purpose of better achieving the relevant objectives.
  
- 2A. ~~Unless the Authority directs otherwise, paragraphs 4, 5, 6 and 7 of this condition apply where a report in respect of any proposal for modification of the use of system charging methodology is furnished to the Authority in accordance with paragraph 4 of this condition as in force at 30 December 2010 before 31 December 2010. [Not used].~~
  
4. ~~The licensee will not make any modification to the use of system charging methodology if, within 28 days of the report being furnished to it under paragraph 3 of this condition as in force at 30 December 2010 (for the avoidance of doubt, including any report furnished on 10 June 2009), the Authority has either:
  - a. ~~directed the licensee that the modification shall not be made; or~~
  
  - b. ~~notified the licensee that it intends to undertake an impact assessment and then, within three months of giving that notification, has directed the licensee not to make the modification. [Not used].~~~~
  
5. In paragraphs 1 and 2 "the relevant objectives" shall mean the following objectives:
  - a. that compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
  
  - b. that compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the STC) incurred by transmission licensees

in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection); ~~and~~

- c. that, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses; and
- d. compliance with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency.

~~6. The licensee shall send a copy of any report furnished under paragraph 3 of this condition as in force at 30 December 2010 to the Authority to any person who asks for any such report. [Not used].~~

~~7. The licensee may make a charge for any report sent pursuant to paragraph 6 of an amount reflecting the licensee's reasonable costs of providing such report which costs shall not exceed the maximum amount specified in directions issued by the Authority for the purposes of this condition. [Not used].~~

## **Condition C6: Connection charging methodology**

### Paragraphs 2-15B

~~2~~1. The licensee shall:

- (a) as soon as practicable after the date this condition comes into effect determine a connection charging methodology approved by the Authority; and
- (b) conform to the connection charging methodology as modified in accordance with ~~paragraph 15A and 15B of this condition~~ and standard condition C10 (Connection and Use of System Code (CUSC)) and in accordance with the relevant provisions of the CUSC.

~~3~~2. The licensee shall, for the purpose of ensuring that the connection charging methodology achieves the relevant objectives, keep the connection charging methodology at all times under review.

~~4~~3. The licensee shall, subject to ~~15A and 15B of this condition~~ and standard condition C10 (Connection and Use of System Code (CUSC)) and in accordance with the relevant provisions of the CUSC, make such modifications to the connection charging methodology as may be requisite for the purpose of better achieving the relevant objectives.

~~5~~4. The licensee shall as soon as practicable after the date this condition comes into effect prepare a statement approved by the Authority of the connection charging methodology in relation to charges, including charges:

- (a) for the carrying out of works and the provision and installation of electrical lines or electrical plant or meters for the purposes of connection (at entry or exit points) to the national electricity transmission system;
- (b) in respect of extension or reinforcement of the national electricity transmission system rendered (at the discretion of a transmission licensee where the extension or reinforcement is of that licensee's transmission system) necessary or appropriate by virtue of the licensee providing connection to or use of system to any person seeking connection;
- (c) in circumstances where the electrical lines or electrical plant to be installed are (at the discretion of a transmission licensee where the electrical lines or

electrical plant which are to be installed will form part of that licensee's transmission system) of greater size than that required for use of system by the person seeking connection;

(d) for maintenance and repair (including any capitalised charge) required of electrical lines or electrical plant or meters provided or installed for making a connection to the national electricity transmission system; and

(e) for disconnection from the national electricity transmission system and the removal of electrical plant, electrical lines and meters following disconnection,

and the statement referred to in this paragraph shall be in such form and in such detail as shall be necessary to enable any person to determine that the charges to which he would become liable for the provision of such services are in accordance with such statement.

~~6.~~ 5. An approval by the Authority pursuant to paragraph 1(a) and 4 may be granted subject to such conditions relating to further action to be undertaken by the licensee in relation to the connection charging methodology better meeting the relevant objectives as identified in any initial consultation by the Authority as the Authority deems appropriate. Such conditions may include (but are not limited to) elements relating to the time by which actions under this condition need to be completed.

~~7.~~ 6. Nothing in this condition shall affect the ability of the licensee to charge according to the statement issued pursuant to paragraph 4.

~~8.~~ 7. Unless otherwise determined by the Authority, the licensee shall only enter into a bilateral agreement or a construction agreement which secures that the connection charges will conform with the statement of the connection charging methodology last furnished under paragraphs 4 or 10 either:

(a) before it enters into the arrangements; or

(b) before the charges in question from time to time fall to be made.

~~9.~~ 8. The connection charging methodology shall make provision for connection charges for those items referred to in paragraph 4 to be set at a level for connections made after 30 March 1990 which will enable the licensee to recover:

(a) the appropriate proportion of the costs directly or indirectly incurred in carrying out any works, the extension or reinforcement of the national

electricity transmission system or the provision and installation, maintenance and repair or (as the case may be) removal following disconnection of any electric lines, electric plant or meters; and

(b) a reasonable rate of return on the capital represented by such costs,

and for connections made before 30 March 1990 to the licensee's transmission system, the connection charging methodology for those items referred to in paragraph 4 shall as far as is reasonably practicable reflect the principles of sub-paragraphs (a) and (b).

~~10.~~ 9. [Not used].

~~11.~~ 10. (a) [Not used].

(b) Where changes to the connection charging methodology, are made in accordance with standard condition C10 (CUSC) and the relevant provisions of the CUSC the licensee shall furnish the Authority with a revised statement showing the changed connection charging methodology and such revised statement of the connection charging methodology shall supersede previous statements of the connection charging methodology furnished under paragraph 4 or this paragraph 10 from the date specified therein.

~~12.~~ 11. In paragraphs 2 and 3 "the relevant objectives" shall mean:

(a) the objectives referred to in paragraph 5 of standard condition C5 (Use of system charging methodology), as if references therein to the use of system charging methodology were to the connection charging methodology; and

(b) in addition, the objective, in so far as consistent with sub-paragraph (a), of facilitating competition in the carrying out of works for connection to the national electricity transmission system.

~~13.~~ 12. A statement furnished under paragraphs 4 or 10 shall, where practicable, include examples of the connection charges likely to be made in different cases as determined in accordance with the methods and principles shown in the statement.

~~14.~~ 13. The licensee shall send a copy of any statement or revision of a statement or report furnished under paragraphs 4 or 10 to any person who asks for any such statement or revision thereof or report.

~~15.~~ 14. The licensee may make a charge for any statement or revision of a statement or report, furnished or sent pursuant to paragraph 13 of an amount reflecting the licensee's reasonable costs of providing such which costs shall not exceed the maximum amount specified in directions issued by the Authority for the purposes of this condition.

~~16.~~ 15. Nothing in this condition shall impact on the application of special conditions AA5A to AA5E (Revenue restriction provisions).

~~16~~15A Unless the Authority directs otherwise, paragraph 15B of this condition shall apply where a report in respect of any proposal for modification of the connection charging methodology is furnished to the Authority in accordance with paragraph 9 of this condition as in force at 30 December 2010 before 31 December 2010. [Not used].

~~16~~15B (a) The licensee will not make any modification to the connection charging methodology if, within 28 days of the report being furnished to it under in accordance with paragraph 9 of this condition as in force at 30 December 2010, the Authority has either:

(i) directed the licensee that the modification shall not be made; or

(ii) notified the licensee that it intends to undertake an impact assessment and then, within three months of giving that notification, has directed the licensee not to make the modification.

(b) Where the licensee makes a modification to the connection charging methodology, it shall furnish the Authority with a revised statement showing the changed connection charging methodology and such revised statement of the connection charging methodology shall supersede previous statements of the connection charging methodology furnished under paragraph 4 or this paragraph 15B from the date specified therein. [Not used].

**Condition C10: Connection and Use of System Code (CUSC)**

Paragraph 6(ae)

(ae) for modification proposals made by the Authority or the licensee in accordance with paragraphs (6a), 6(aa) and 6(af)(i) respectively which the Authority reasonably considers are necessary to comply with or implement the Electricity Regulation and/or any relevant legally binding decisions of the European Commission and/or the Agency:

- (i) to be accepted into the CUSC modification procedures by the panel;
- (ii) where they are raised by the licensee, not to be withdrawn without the Authority's prior consent; and
- (iii) to proceed in accordance with any timetable(s) directed by the Authority in accordance with paragraph 6(af);

## Condition E21: Offshore Transmission Owner of Last Resort

### Paragraph 7

7. A Section E (offshore transmission owner of last resort) Direction shall not take effect unless the Authority has formally proposed modifications to the ~~special~~ conditions of this licence, pursuant to section 11A of the Act, that will prescribe the rights and obligations of the licensee with respect to the relevant transmission assets, including the annual revenue that the licensee is able to earn for providing transmission services through the relevant transmission assets in an economic and efficient manner, and~~;~~

(i) that the modifications are made by the Authority in accordance with section 11A to section 11HF of the Act. ~~with the consent of the licensee; or~~

~~(ii) that the modifications are made by the Authority in the form originally proposed by the Authority following a reference to the Competition Commission under section 12 of the Act on the proposed modification of the conditions; or~~

~~(iii) that the modifications are made by the Authority in such modified form as the Competition Commission may specify following a reference to the Competition Commission under section 12 of the Act on the proposed modification of the conditions.~~



## Schedule 2 – reasons for and effect of proposed licence modifications to the standard conditions of the electricity transmission licence

Proposed modifications	Reason for and effect of the proposed modifications
<p>Insertion of an additional code objective into Standard Licence Condition (SLC) B12(3) (System Operator- Transmission Owner Code).</p> <p>Insertion of an additional relevant objective into SLC C5(5) (Use of system charging methodology).</p>	<p>To ensure that code modification proposals comply with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency for the Cooperation of Energy Regulators.</p>
<p>Into SLC B12(6) the addition of:</p> <ul style="list-style-type: none"> <li>• the Authority to those who may raise modification proposals (only in relation to proposals which the Authority reasonably considers are necessary to comply with or implement the Electricity Regulation and/or any relevant legally binding decisions of the European Commission and/or the Agency for the Cooperation of Energy Regulators)</li> <li>• the licensee to those who may raise modification proposals</li> <li>• a requirement on the licensee and the panel to comply with any direction/s issued by the Authority, to the extent that they are relevant, (in relation to a modification proposal which the Authority reasonably considers is necessary to comply with or implement the Electricity Regulation and/or any relevant legally binding decisions of the European Commission and/or the Agency for the Cooperation of Energy Regulators)</li> <li>• an amendment requiring modification proposals which the Authority reasonably considers are necessary to comply with or implement the Electricity Regulation and/or any relevant legally binding decisions of the European Commission and/or the Agency for the Cooperation of Energy Regulators to be accepted into the modification procedures by the panel</li> </ul>	<p>To allow the Authority to raise modification proposals which the Authority reasonably considers are necessary to comply with or implement the Electricity Regulation or the Electricity Regulation as appropriate and/or any relevant legally binding decisions of the European Commission and/or the Agency for the Cooperation of Energy Regulators</p> <p>Requires the licensee and (where applicable the panel) to comply with any direction issued by the Authority</p> <p>Align these SLCs with the equivalent conditions for the other industry codes, for example, SLC C3 (4)(a), (aa), (ad) and (ae) (Balancing and Settlement Code (BSC)).</p>
<p>Modifications proposed to SLCs:</p> <ul style="list-style-type: none"> <li>• B12(6) (System Operator- Transmission Owner Code);</li> </ul>	<p>To clarify when the Authority's consent would be required before a licensee can withdraw a code modification proposal that it has raised.</p>

<ul style="list-style-type: none"> <li>• C3(4) (Balancing and Settlement Code (BSC)); and</li> <li>• C10(6) (Connection and Use of System Code (CUSC))</li> </ul> <p>to ensure that modification proposals raised by the licensee that the Authority reasonably considers are necessary to comply with or implement the Electricity Regulation and/or any relevant legally binding decisions of the European Commission and/or the Agency for the Cooperation of Energy Regulators cannot be withdrawn without the Authority's consent.</p>	<p>The modification will prevent a licensee from withdrawing a modification that it has raised, whether or not as a result of the Authority's direction, without the Authority's consent where the Authority, in its view, reasonably considers that that the code modification is necessary to comply with or implement the Electricity Regulation and/or any relevant legally binding decisions of the European Commission and/or the Agency for the Cooperation of Energy Regulators.</p>
<p>The correction of a minor typographical error in SLC C3(4)(a) (Balancing and Settlement Code (BSC)) by inserting a comma between 'the BSC parties' and 'the Authority'.</p>	<p>To correct a minor typographical error.</p>
<p>The correction of a minor typographical error in SLC C3(4)(ad) (Balancing and Settlement Code (BSC)) by removing a bracket after "and/or the Agency".</p>	<p>To correct a minor typographical error.</p>
<p>The removal of references to section 11 and section 12 of the Act and the word "special" from the first sentence of paragraph 7 in:</p> <ul style="list-style-type: none"> <li>• SLC B18 (7) (Offshore Transmission Owner of Last Resort ); and</li> <li>• SLC E21 (7) (Offshore Transmission Owner of Last Resort)</li> </ul>	<p>To remove references to repealed provisions in the licence and insert the correct references to the Act. To allow a Section B or Section E (Offshore Transmission Owner of Last Resort) Direction to take effect following proposals to modify any of the conditions of the licence to which the Direction applies, rather than only the special conditions.</p>
<p>Correction of a minor grammatical and typographical error, and the insertion of references to sections 11A to 11H of the Act in order to reflect the relevant provisions relating to licence modifications made by the Authority in accordance with section 11A of the Act.</p>	<p>To correct a minor grammatical and typographical error and to reflect the relevant provisions relating to licence modifications made by the Authority in accordance with section 11A of the Act.</p>
<p>Removal and/or renumbering of provisions to reflect modifications introduced through the First Code Governance Review (CGR)<sup>1</sup> to:</p> <ul style="list-style-type: none"> <li>• SLC C5 (Use of system charging methodology)</li> <li>• SLC C6 (Connection Charging Methodology)</li> </ul>	<p>To reflect changes brought about by the First CGR.</p>

<sup>1</sup> First CGR Final Proposals appear here: [http://www.ofgem.gov.uk/Licensing/IndCodes/CGR/Documents1/CGR\\_Finalproposals\\_310310.pdf](http://www.ofgem.gov.uk/Licensing/IndCodes/CGR/Documents1/CGR_Finalproposals_310310.pdf)

<p>Removal and renumbering of provisions and terminology to reflect modifications set out in the CGR2 changes<sup>2</sup>:</p> <ul style="list-style-type: none"> <li>• SLC B12(6) (System Operator-Transmission Owner Code)</li> </ul>	<p>To reflect the modifications set out in the CGR2 changes.</p>
<p>Correction of a typographical error in the title of SLC B18 (Offshore Transmission Owner of Last Resort) in the statutory consultation licence drafting.</p>	<p>To reflect the correct drafting of the title of SLC B18 as shown in the current version of the electricity transmission licence.</p>

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<sup>2</sup> CGR2 Final proposals appear at:  
<http://www.ofgem.gov.uk/Pages/MoreInformation.aspx?docid=450&refer=Licensing/IndCodes/CGR>

### Schedule 3 – Relevant licence holders

<b>Licensee</b>	<b>Company registration number</b>
Blue Transmission Walney 1 Limited	07353265
Blue Transmission Walney 2 Limited	07753568
National Grid Electricity Transmission Plc	02366977
Scottish Hydro Electric Transmission Plc	SC213461
SP Transmission Limited	SC189126
TC Barrow OFTO Limited	07384547
TC Gunfleet Sands OFTO Limited	07384551
TC Ormonde OFTO Limited	07456969
TC Robin Rigg OFTO Limited	07384550
Blue Transmission Sheringham Shoal Limited	08085795
Blue Transmission London Array Limited	08275752