

Promoting choice and value for all gas and electricity customers

Demand-Led Renewable Energy

February 2013

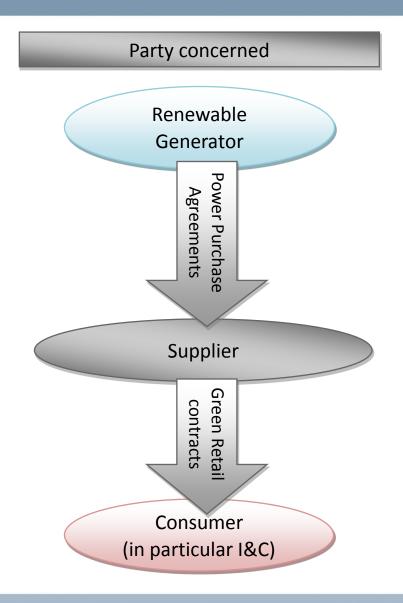


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Identified problem

Renewable generators lack access to long-term supply contracts with third parties (usually supplier but can be customer) to provide access to market

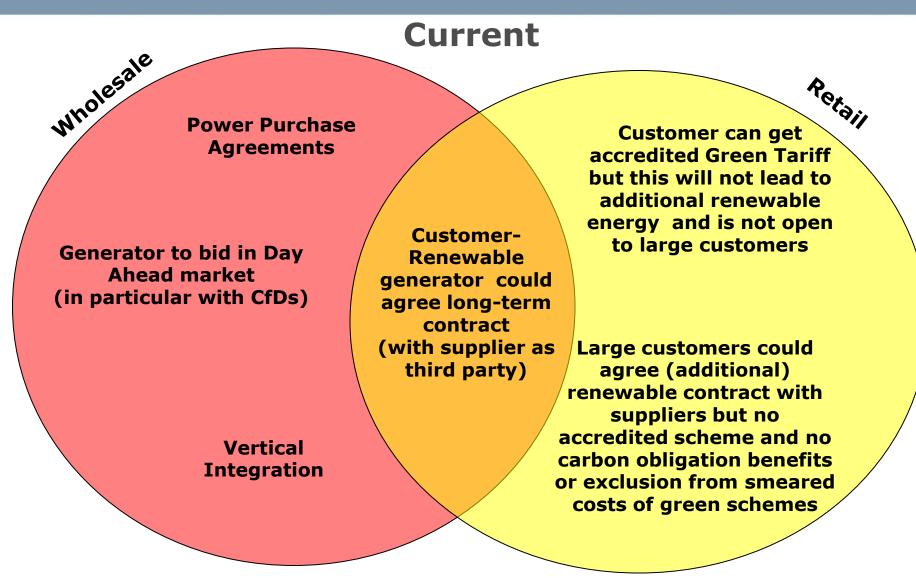
Some customers seek(long-term) renewable energy but there are no certified schemes in place to facilitate this (in particular for I&C customers) and very limited advantages in terms of carbon obligations (eg CRC)

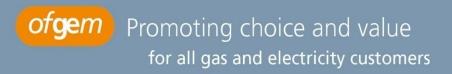




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Current Certified Green Tariffs

- Are not open to large customers (eg supermarkets)
- Do not mean additional renewable energy even though some customers might think they do. Renewables Obligation Certificates (ROCs) are not retired. Need to have additional environmental benefit, eg carbon offsetting (not additional renewable energy)
- The RMR may have implications for these tariffs





How could Green Tariffs be reformed in an EMR world?

- Move from a model of supply-led provision funded through subsidies to demand-led investment facilitated by consumers.
- Could be "additional" with generators not benefiting from CfDs and FITs. This might pave a way out of a renewable energy world entirely dependent on subsidies.
- Business customers could benefit through carbon obligations (eg CRC); however, unclear whether DECC would support this (as it is against current direction of travel of CRC simplification).



How could "additionality" work?

- World Resources Institute describes that renewable tariffs are usually "limited to generation that is low-carbon, 'new' (within a designated recent time frame), and beyond existing regulatory supply quotas that some electricity providers may be subject to."
- Australia:
 - GreenPower providers are required to purchase a minimum of 10% renewable energy (Renewable Certificates must be retired)
 - Examples of generation which is not allowed in the scheme includes:
 - Pre-existing renewable energy generation prior to 1997
 - Hydro power where significant river diversions have taken place as part of the hydro station being built
 - Biomass using native rainforests





Questions

- Should Green Tariffs be reformed to drive additional renewable generation, post-Renewables Obligation?
- Is there a role for demand in driving this change?
- Who has a role in taking this forward?



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