21 January 2013

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Dear James

Response to: Consultation on WPD's Competition Notice

GTC, through its subsidiary business The Electricity Network Company Limited, owns and operates an electricity distribution business which connects its distribution networks to the distribution systems of incumbent distributors. Since being granted our licence in 2006 we have faced, and continue to face, significant barriers to the development of an open and equitable framework that facilitates competition. Progress by DNOs has been slow, punctuated by procrastination and with a general lack of urgency to resolve issues.

However, following the introduction of the Competition Test initiative by Ofgem there has been significant progress by most (but not all) DNOs over the last two years. Whilst we are happy to support those DNOs that can clearly demonstrate that competition exists for the provision of connections in their Relevant Market Segment (RMS), such support is conditional on what has been delivered, not on rhetoric or on what is proposed for some future date.

Since entering the electricity connection market we have worked closely with WPD to assist them in understanding what would be required to ensure that their markets were open for competition. WPD have supported our entry into the electricity market by providing emergency cover within their original DSAs. Without this support we would have found it far harder to enter their DSAs due to the geography of the regions involved. It is frustrating that whilst we have discussed this issue to all of the other DNOs and explained the impact of providing this service to the benefit of the IDNO businesses so far only ENW have supported IDNOs in this area. Prior to the takeover of Central Networks (CN) we had built a strong relationship with CN and whilst we found that some areas appeared to be pulled back when WPD took over we have now found that WPD have worked hard to put in place a lot of the systems and procedures we were asking for. Whilst price can sometimes prove to be more competitive than the CN figures WPD do try to ensure that competition works. If we find issues the WPD team seem to resolve the issues without causing us timescale issues which is not replicated within all DNOs.

WPD have worked hard on the customer service side and we do find this replicated in the competitive market of new connections. We believe that WPD are one of the top DNOs that we work with across the UK. They have always been keen to discuss issues and find an acceptable solution within a reasonable timescale and looked to work together to the benefit of the end customer. Amongst the key areas that we have worked with WPD are the legal

process issue which is now being rolled out to all IDNOs; the extension of contestability at both LV and HV; provision of emergency response across their original DSAs; recognition of the benefits ICPs and IDNOs can have to improvements in WPDs network construction.

Whilst we support WPD's approach to competition in connections we are still working with them to develop better ways of working that will reduce timescales and remove unnecessary costs to both of our businesses. In particular we still would like to:

- Remove the need for boundary metering between us and WPD.
- Reduce the documentation required by both companies.
- Streamline the design process and allow GTC to be more in control of the overall timescale of delivery for projects.

In a presentation to DNOs at Ofgem in July 2011 the Competitive Networks Association (CNA) highlighted the actions they needed to take to facilitate competition in connections. In doing this the CNA compared and contrasted process differences for competition in electricity connections with those in place for gas, which is considered by the majority of operators in the competitive market as best practice borne out of significant pressure by Ofgas and latterly Ofgem. Extracts of the presentation showing the key differences between gas and electricity processes are shown in Annex 1. At the presentation we indicated that in responding to any competition test we would use this checklist as part of the competition test. The chart in Annex 2 indicates where we believe WPD in comparison to the gas sector and to the overall DNO market. Annex 3 provides responses to Ofgem questions.

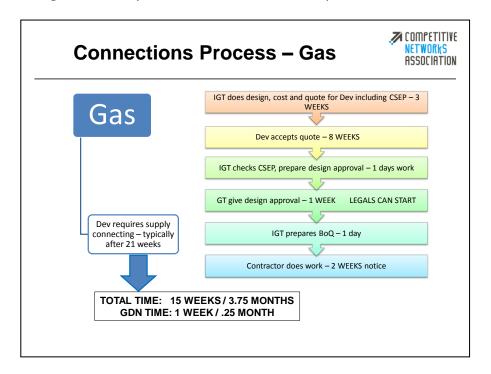
GTC believes that whilst in some areas market share in the WPD DSAs do not show that competition is working this is due mainly to the geography and the lack of competitors rather than WPD doing anything to prevent competition. GTC support WPD's application for a unregulated margin across all of the RMS's within their DSAs.

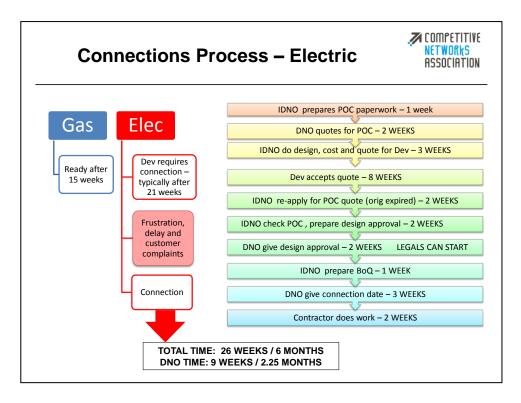
Yours sincerely

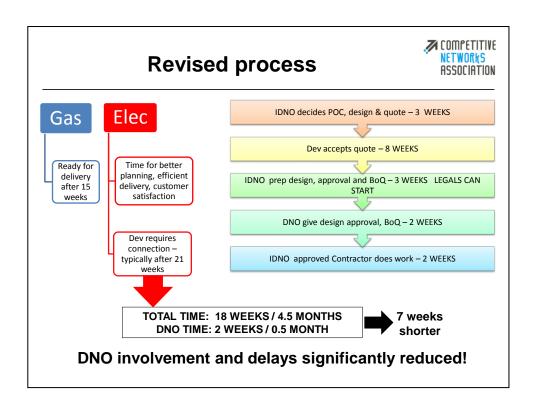
Mike Harding **Head of Regulation GTC**

Annex 1 Extracts from CNA Presentation to DNOs

Selected slides form the CNA presentation to the DNOs demonstrating the best practice timeline for gas, electricity current timeline and the required future state for electricity







Annex 2 Check list showing differences between Gas, Overall DNO market and WPD connections process.

Process Area	Gas	DNO Market	WPD
 ICP in control of meeting delivery to customers throughout connections process 	√	х	Partial
Design process managed by the IGT/IDNO	✓	x	Partial
 No onerous application process 	✓	x	Partial
 Process removes need for onerous inspection regimes 	✓	x	Partial
❖ Self connection process in place	✓	Partial	✓
Behaviour of Upstream Operator doesn't cause loss of work	✓	х	Partial
 No additional boundary constraints imposed by upstream operator 	✓	Partial	Partial
 Legal/commercial issues agreed and in place 	✓	Partial	✓
 Agreed Industry wide arrangements (formal agreements) 	✓	Partial	Partial
 Emergency Response Agreements in place across the UK 	✓	Partial	✓

Note:

Partial indicates where we have seen significant improvements over the last few years but we are still working with the DNO to refine the process.

Annex 3 Responses to Consultation

Table of the RMS and DSAs that are relevant to GTC.

Please check the RMS and DSAs that are relevant to you in the table below.

	l l	NPD Competitio	n Notice/DSA	
Relevant Market Segment (RMS)	South West	South Wales	East Midlands	West Midlands
1. Metered low voltage work (LV)		\boxtimes	\boxtimes	
2. Metered high voltage work (HV)			\boxtimes	
3. Metered HV and Extra High Voltage (EHV) work		\boxtimes	\boxtimes	
4. Metered EHV work and above		\boxtimes	\boxtimes	
5. Distributed Generation (DG) LV work				
6. DG HV and EHV work				
7. Unmetered Local Authority (LA) work				
8. Unmetered Private Finance Initiative (PFI) work				
9. Unmetered Other work				

In providing details for the Competition Test GTC can confirm that we are involved in the highlighted RMS's within the DSAs shown in the table and hope to be involved in the 'Metered HV and EHV work' for all DSA regions in the future. GTC consider that we are able to respond on the relevant questions for all of these sectors.

Chapter Two

Question	RMS(s)		DSA(s)		Response
One: Are customers aware that	Metered LV	\boxtimes	S West	\boxtimes	The majority of customers that we talk to are aware that
competitive alternatives exist?	Metered HV	\boxtimes			competition now exists. We do find that some customers at
	Metered HV/EHV	\boxtimes	S Wales	\boxtimes	the outer reaches of the WPD DSA's have not seen
	Metered EHV+			_	competition but we believe this is due more to the fact that it
	DG LV	Щ	East Mids	\boxtimes	is too difficult or costly for new entrants to work in this areas.
	DG HV/EHV	Ц			
	Unmetered LA		West Mids		
	Unmetered PFI			\boxtimes	
	Unmetered Other				
Two: Do customers have	Metered LV		S West	\boxtimes	In the major areas of the WPD DSAs we belive that customers
effective choice (i.e. are	Metered HV	\boxtimes			do have an effective choice and we generally see customers
customers easily able to seek	Metered HV/EHV		S Wales	\boxtimes	requesting quotations from two or more competitors
alternative quotations)?	Metered EHV+	닏			
	DG LV	Ц	East Mids	\boxtimes	
	DG HV/EHV	닏			
	Unmetered LA		West Mids		
	Unmetered PFI			\boxtimes	
	Unmetered Other				
Three: Does WPD take	Metered LV		S West	\boxtimes	We are aware that WPD have held seminars with customers
appropriate measures to ensure	Metered HV		6 147 1		but we are not aware of how effective these have been
that customers are aware of the	Metered HV/EHV	\boxtimes	S Wales	\boxtimes	
competitive alternatives available	Metered EHV+	닏	E		
to them?	DG LV	님	East Mids	\boxtimes	
	DG HV/EHV	님	\\\- a+ \\\: a a		
	Unmetered LA	님	West Mids	\square	
	Unmetered PFI	님		\boxtimes	
	Unmetered Other				

Question	RMS(s)		DSA(s)		Response
Four: Are quotations provided by	Metered LV	\boxtimes	S West	\boxtimes	WPD are still working on this area and we have not seen any
WPD clear and transparent? Do	Metered HV	\boxtimes			transferable offers that have been made to customers. This is
they enable customers to make	Metered HV/EHV	\boxtimes	S Wales	\boxtimes	an area that most DNOs are working on and we expect WPD
informed decisions whether to	Metered EHV+				to embrace this is the future. We sometimes find quotations
accept or reject a quote?	DG LV		East Mids	\boxtimes	confusing but normally we can speak to a designer to clarify
	DG HV/EHV				the issues.
	Unmetered LA		West Mids		
	Unmetered PFI			\boxtimes	
	Unmetered Other				
	Metered LV	\boxtimes	S West	\boxtimes	WPDs pricing has always been some of the keenest across the
Five: Have customers benefitted	Metered HV	\boxtimes			UK and CN customers have benefitted by the work WPD have
from competition? Have they	Metered HV/EHV	\boxtimes	S Wales	\boxtimes	undertaken in these DSAs. We are finding that some of the
seen improvements in WPD's	Metered EHV+				non-contestable prices seem to be higher but we believe that
price or service quality or have	DG LV		East Mids	\boxtimes	this is as a result of the takeover and a realignment of costs
they been able to source a	DG HV/EHV				rather than anything else.
superior service or better price	Unmetered LA		West Mids		
from WPD's competitors?	Unmetered PFI			\boxtimes	
	Unmetered Other				

Chapter Three

Question	RMS(S)	DSA(S	5)	Response
One: Does the level of competitive activity in the RMSs show that there is the potential for further competition to develop? Two: Consider the	Metered LV Metered HV Metered HV/EHV Metered EHV+ DG LV DG HV/EHV Unmetered LA Unmetered PFI Unmetered Other Metered LV	S West S Wales East Mids West Mids		In the two original WPD DSAs competition is still patchy due to the geography and lack of workload to encourage new entrants. In the two Midlands areas we see a lot of competition with a number of new entrants working within these DSAs. As the amount of new connection work increases we are seeing more companies wanting to get involved in these markets. We have always found the decentralised approach that WPD
organisational structure of WPD's business and its procedures and processes – (a) how do they compare to those you encounter elsewhere in the gas and electricity markets or other industries? Do they reflect best practice?	Metered HV Metered HV/EHV Metered EHV+ DG LV DG HV/EHV Unmetered LA Unmetered PFI Unmetered Other			employ as a very useful way of operating. As the local staff know what is going on we find that they are more receptive to suggestions and different ways of working. We also find that the central core of WPD are always on hand to support their regions and generally take a customer focused approach to deliver the project. Recently we had a particular issue with a project that WPD took a very reasoned approach that allowed our customers to have a connection before the Christmas break despite some of the finer points of the process being completed. We do not believe that all DNOs would have taken the same approach and would hold this up as a pragmatic way of working rather than following the rule book. This is the way that the gas industry operates and a number of DNOs would benefit from following this model.
(b) do they enable competitors to compete with the timescales for connection (from quote to energisation) offered by WPD? Or do they offer WPD any inherent advantage over its				Whilst the overall process for obtaining a quotation through to the initial connection is still too long we do find that WPD will work with us to deliver a project in a reasonable timescale. We still require this to become the normal way of operating rather than the exception but believe that WPD are working hard to achieve this. Our shortest timescale for an HV connection was achieved within a WPD DSA and was

competitors or prevent existing competitors from competing with them effectively?			completed within eight weeks from acceptance. This was achieved with both teams working together and delivering on behalf of the customer.
(c) do they assist, obstruct or delay connections providers entering the RMSs?			Whilst we have seen some difficult clauses in contracts that we could not agree to, we can always negotiate with WPD to resolve any potential issues. To this end we do not believe that they cause any major issues and are generally helpful to new entrants.
Three: Are the non-contestable charges levied by WPD for statutory connections in the RMSs consistent with those levied for competitive quotations? Are they easily comparable with competitive quotations?		S West S Wales East Mids West Mids	We do not see quotes that WPD put into the market for their statutory quotations. Whilst there are still issues around the apportionment element we believe that they are consistent.
Four: What factors are key influences on development of competition in the RMSs? In particular, if you are an existing/potential competitor	Metered LV [Metered HV	S West S Wales East Mids West Mids	GTC have been discussing elements that still need to be resolved with WPD and are looking to engage in more detail during 2013. The main element that we have identified to resolve is the assessment of point of connection and joining this up with the application for self Energisations of the point of connection. This si the area that we believe will transform our ability to deliver the service our customers require.
(a) what is the potential for you to enter new RMSs, or grow your share of an RMS you already operate in?			The main issues for GTC are the amount of available work within the various RMS's. Workload in the South West and Wales areas has been effected more by the economic downturn but as this changes we expect more work to

	market. T	nd we will be looking to grow our share of the This is always assisted by the support WPD have with the emergency response service.
(b) are there are any types of connection in any of the RMSs, or geographic locations in WPD's DSAs, that by their nature, are not attractive to competition? Please explain your response.	continue have ider Voltage n market ai untenable equipmer quotation removing	nterested in all types of connection work and will to explore these opportunities. One issue that we ntified is the use of linking chambers to connect Low networks. This is not replicated within the gas and does make smaller Low Voltage networks of for our customers due to the cost of the nt which is not used by the DNO in its own statutory is. We will continue to explore the possibility of these so that the markets become more attractive dour customers.

Chapter Four

Question	RMS(S)	DSA(S)		Response
One: Do you agree with the	Metered LV ∑	S West	\boxtimes	
methods used by WPD to	Metered HV ⊠			WPD's figures appear to reflect our understanding of the
analyse the level of competition	Metered HV/EHV	S Wales	\boxtimes	DSA's. It is clear that there if far more activity in the two
in each of the RMSs covered by	Metered EHV+			Midlands areas. GTC would recognise the difference is
its application? In particular, do	DG LV	East Mids	\boxtimes	competition between the areas and feel that their
you consider that WPD gives a	DG HV/EHV			assessment is a reasonable assumption of the level of
clear indication of the current	Unmetered LA	West Mids		activity.
level of competitive activity?	Unmetered PFI		\boxtimes	
	Unmetered Other			
Two: Do you consider that	Metered LV	S West	\boxtimes	Whilst the level of activity is a good indicator it should also
competitive activity is at a level	Metered HV		_	be a factor that the market is ready for activity but the
that in itself indicates that	Metered HV/EHV	S Wales	\boxtimes	overall opportunity is not available to encourage new
effective competition exists?	Metered EHV+			competitors to enter or move into these markets. This would
	DG LV	East Mids	\boxtimes	be our assessment of the South West and South Wales
	DG HV/EHV			DSAs.
	Unmetered LA	West Mids		
	Unmetered PFI		\boxtimes	
	Unmetered Other			

Chapter Six

Question	RMS(S)		DSA(S)		Response
One: Do you consider customers	Metered LV	\boxtimes	S West	\boxtimes	GTC believe that WPD have moved their position over the
have an effective choice of	Metered HV	\boxtimes			last two years and we believe that it now has systems in
connections provider? In	Metered HV/EHV	$\overline{\boxtimes}$	S Wales	\boxtimes	place to assist and support competition. Whilst there are still
particular, do you feel that levels	Metered EHV+				areas that need to be refined these are not preventing
of choice, value and service will	DG LV		East Mids	\boxtimes	competition, merely slowing it down.
be protected and will improve if	DG HV/EHV				
the restriction on WPD's ability	Unmetered LA		West Mids		
to earn a margin is removed?	Unmetered PFI			\boxtimes	
	Unmetered Other				
Two: Do you consider that	Metered LV	\boxtimes	S West	\boxtimes	From the points made previously their still needs to be
there is scope for competitors to	Metered HV	\boxtimes			economic recovery within South Wales and South West and
grow their market share (for	Metered HV/EHV	\boxtimes	S Wales	\boxtimes	more work to be undertaken to streamline the overall
example, if WPD put up its	Metered EHV+			_	process. Once these factors occur there will be more scope
prices or if its quality dropped),	DG LV		East Mids	\boxtimes	for growth in the WPD DSA's.
or are there factors constraining	DG HV/EHV				
this?	Unmetered LA	Ш	West Mids	_	
	Unmetered PFI	Ш		\boxtimes	
	Unmetered Other				
Three: Do you consider that	Metered LV	X	S West	\boxtimes	Whilst the DNOs still have overall control of the timescale for
there is scope/appetite for new	Metered HV	\boxtimes		_	delivery then all competitors and customers will be concerned
participants to enter the	Metered HV/EHV	\boxtimes	S Wales	\boxtimes	about how far they can improve their service offering. Only
market? Do you consider that	Metered EHV+	Щ		_	when these are truly removed will customers see more
new entrants would be able to	DG LV		East Mids	\boxtimes	competitors being able to offer tailor made solutions for
provide similar or better services	DG HV/EHV	Щ			customer groups.
than existing participants or are	Unmetered LA	Ш	West Mids	_	
there factors constraining this?	Unmetered PFI	Щ		\boxtimes	
	Unmetered Other				
Four: Given your overall view of	Metered LV	\boxtimes	S West	\boxtimes	WPD have always worked with GTC to open up markets and
WPD, do you consider that we	Metered HV	\boxtimes		_	look at ways of operating. Whilst, like most DNOs, there is a
can have confidence in them to	Metered HV/EHV	\boxtimes	S Wales	\boxtimes	time lag from agreeing things to delivering them we find that
operate appropriately in the	Metered EHV+				WPD can make changes quickly and in an appropriate
event that price regulation is	DG LV		East Mids	\boxtimes	manner. Whilst there will always be another issue to resolve
lifted?	DG HV/EHV				we are confident that WPD will find ways of delivering these

	Unmetered LA		West Mids		as quickly as possible
	Unmetered PFI			\boxtimes	
	Unmetered Other				
Five: Do you consider that	Metered LV	\boxtimes	S West	\boxtimes	
there are factors not addressed	Metered HV	\boxtimes			GTC believe that the fundamental principle should be 'Can an
in this consultation that should	Metered HV/EHV	\boxtimes	S Wales	\boxtimes	IDNO or ICP operate without timescales being imposed by
be taken into consideration in	Metered EHV+				the DNO?'
determining whether price	DG LV		East Mids	\boxtimes	At the present time this is not possible due to the process
regulation should be lifted?	DG HV/EHV				that is used by all DNOs.
	Unmetered LA		West Mids	\boxtimes	We have discussed the principle of this with WPD and are
	Unmetered PFI				helping them work towards this overall solution.
	Unmetered Other				