

# **Connections Proposals**

RIIO working groups, 16th Jan 2012

# **Major connection customers: DPCR5-ED1**

#### **DPCR5 Structure**

Customers included in Customer Satisfaction Survey Split minor/major to increase proportion of major customers

#### **Licence requirements**

Publish Long Term Development Statement (LTDS) Publish a DG Connections Guide. Produce a DG Information Strategy

#### **RIIO-ED1 Strategy Consultation Proposals**

New Customer Satisfaction Survey for major customers New average time to connect for major customers

#### **Licence requirements**

Publish a LTDS
Publish a DG Connections Guide

Remove licence obligation for DG Info Strategy

### **Responses to ED1**

General support for minor customer approach

Assessment for major customers is more difficult

**DNOs:** not sure about major customer satisfaction survey due to decreasing sample size (large margin of error)

**DNOs and customers**: not convinced Time to Connect is critical for large connections

All are relatively supportive:

- -retain LTDS
- -retain Connections Guide
- -remove Information Strategy.

# **Major connections customers**

- Concerns that major connections customers are encountering a number of difficulties in connecting to the network (emphasised by DG Forum/London First/other outputs)
- Where DNOs have passed the Competition Test, we anticipate that they have the necessary incentives to demonstrate customer-facing behaviour and understand and respond to their requirements
- Where DNOs have not passed the Competition Test, we want to simulate this behaviour

# Proposed new approach

# Strategy

- DNO Business Plan sets out approach for meeting requirements of major customers
- Ofgem publish **minimum criteria** for DNOs to meet

# Delivery

- DNO carries out stakeholder engagement and mapping
- DNOs publish a work-plan of commitments
- DNOs deliver against the commitments

### Assessment

- DNOs self-assess at end of year against minimum criteria
- DNOs obtain independent validation of their performance

# Regulation

- Ofgem assess DNO performance against minimum criteria
- Ofgem award penalty for each market segment that does not meet minimum requirements



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### **Connections**

Small Metered

- Large Metered
- Generation
- Unmetered

### Licence Requirements

Guaranteed Standards of Performance

+0.5%

-0.5%

### **Customer Satisfaction** Survey

- •Continuation of current survey design.
- •Fixed common target based on historical data.
- •Rewards and penalties (+/-0.5%)

### Time to Connect

- •Measure time from acceptance to completion/time from
- •Fixed common target based on historical data.
- •Rewards only (0.4%)

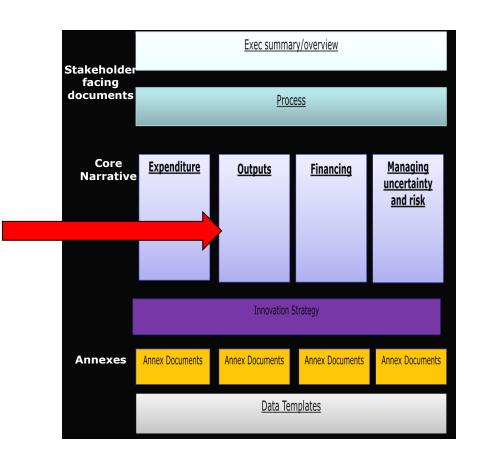
### Incentive on Connection **Engagement (ICE)**

- •Only apply to market segments that x pass the CT and non-con work.
- •We set out minimum requirements (eg DNO must engage, respond, develop challenging work plan/targets and demonstrate that they have delivered benefits).
- DNO submit report for each market segment describing how they have met minimum requirements and provide assurance.
- •Penalise DNOs that don't meet minimum requirements.
- Penalty only (-0.9%)

-0.9% (relative to connection market passed the CT) nave not

# **Presenting ICE in Business Plans**

- DNO Business Plan sets out high level approach for meeting requirements of major customers
- This will be within the 'Core Narrative' section of the BP, specifically in Outputs - Connections
  - Potentially include KPIs or targets that the DNO will use over the next 8 years
  - approach to stakeholder engagement
  - Overall ambition in terms of meeting customer requirements



# ICE for Major connection customers

### RMS - not passed CT

- Set out in 2-year workplan what DNO is going to do to meet (and exceed) minimum requirements
- Exposed to a penalty up to (-0.9) depending on value/RMS

#### **Assessment**

- DNO submits annual submission on progress to date
- If, after first year submission, Ofgem has cause for concern: Ofgem implements/requests external validation e.g.
  - Customer Satisfaction Survey
  - Mystery shopping
  - Commissioned report from representative body
  - Carried out an external audit

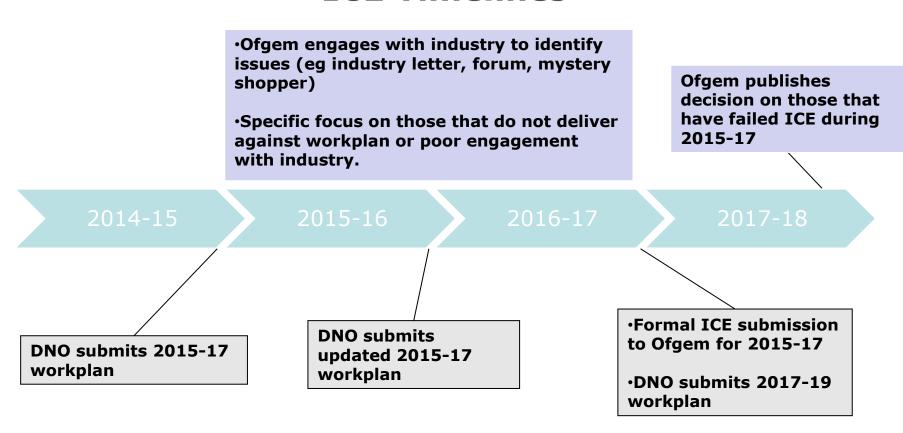
### RMS - passed CT

- Set out in 2-year workplan what DNO is going to do to meet (and exceed) minimum requirements
- Highlight non-contestable work
- No penalty attached

#### **Assessment**

- SLC15 to meet minimum requirements
- Publish results of workplan
- Reputational risk of not delivering competitive markets and noncontestable services

### **ICE Timelines**



# **Average Time to Connect Incentive**

- We are planning to introduce new Average Time to Connect Incentive.
- Only capture minor connection customers.
- Measure time to complete connection only (from moment of initial contact or moment that min information provided?). Will have decided not to measure average time to quote.
  - Need to start collecting this data on consistent basis for 2013/14 and 2014/15
- Targets fixed, industry wide, based on historic DPCR5 performance, ratcheted up across the period.
- Reward only. Maximum potential reward 0.4 per cent of allowed revenue
- No exemptions.



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