Overview

Ofgem produces a rolling average net margin on supplying a typical standard tariff, dual fuel customer. This is an average of the previous six months, the current month, and the estimated net margin data for the next six months¹. We also produce a snapshot estimate of the net margin on supplying a typical, standard tariff customer for the next 12 months.

Our latest calculations show that the rolling average net margin for a typical, standard tariff dual fuel customer is approximately $\pounds 40$. This is $\pounds 5$ lower than last week's estimate, which we published on 13 June. This reduction is principally due to the inclusion in our calculation of an estimate of the cost to suppliers of the introduction of the Energy Company Obligation (ECO) from October this year.

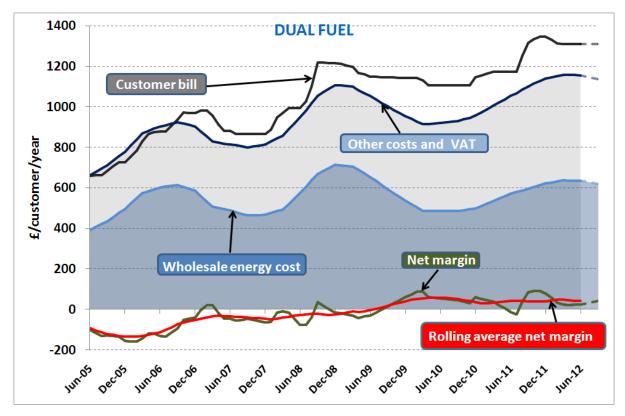
However, it should be noted that this is a new scheme and the annual cost of ECO is uncertain, as is the rate of expenditure in the period in question. Therefore, ECO's impact on supplier margins is also uncertain. We will update our cost figures as more information becomes available.

Our estimates also show that for the 12 month period from June 2012 up to and including May 2013 the total indicative net margin for a typical, standard tariff dual fuel customer will be approximately £25 per customer. This snapshot figure is also £5 lower than last week, again due to the introduction of ECO costs in our calculation. By January 2013, two environmental programmes currently in place will cease, lowering supplier costs.

We expect the snapshot margin to rise to around \pounds 45 over the next three months, mainly due to a reduction in forward-looking wholesale prices. However, there are many uncertainties, not least continued changes in wholesale prices, which could affect this figure.

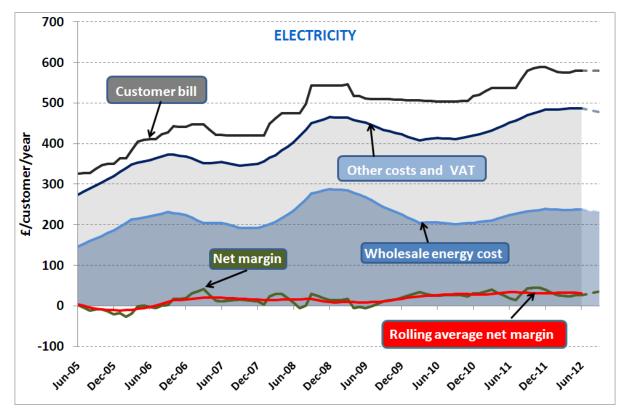
The average annual bill of a 'Big Six' standard tariff dual fuel customer remains unchanged from last week, at £1,310 per year.

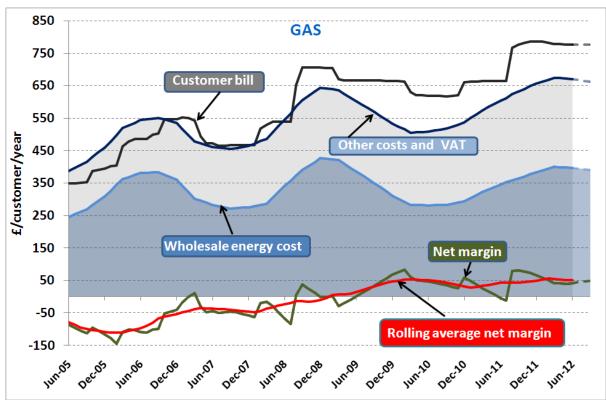
¹ A detailed description of the rolling average net margin indicator can be found in our methodology statement, available at: http://www.ofgem.gov.uk/Markets/RetMkts/rmr/smr/Documents1/SMR_METHODOLOGY.pdf



Typical dual fuel customer bill, costs and total indicative net margin for the next 12 months

Typical electricity customer bill, costs and total indicative net margin for the next 12 months





Typical gas customer bill, costs and total indicative net margin for the next 12 months

Changes in retail bills, costs and total indicative net margin for the next 12 months – June 2012

Dual Fuel	Year							
	Jun-08	Jun-09	Jun-10	Jun-11	Jun-12			
Customer bill	£995	£1,150	£1,105	£1,170	£1,310			
Wholesale costs	£575	£655	£485	£570	£635			
VAT and other costs	£370	£400	£435	£485	£520			
Gross margin	£45	£95	£185	£120	£155			
Operating costs	£125	£130	£130	£130	£130			
Total indicative net margin for the next 12 months	-£75	-£30	£55	-£15	£25			
Rolling net margin	-£30	-£5	£60	£45	£40			

Notes: 1) Customer bill is for standard tariffs, weighted by payment method and market share. Average figures assume electricity consumption of 4MWh/yr, gas consumption of 16.9MWh/yr. Figures rounded to nearest £5 and may not sum due to rounding. 2) The indicative net margin for a dual fuel customer may not equal the sum of the gas and electricity indicative net margins, partly reflecting different market shares for dual fuel and single fuel customers.

Electricity	Year						
	Jun-08	Jun-09	Jun-10	Jun-11	Jun-12		
Customer bill	£475	£510	£505	£535	£580		
Wholesale costs	£235	£270	£205	£225	£240		
VAT and other costs	£170	£185	£205	£225	£250		
Gross margin	£70	£60	£90	£85	£90		
Operating costs	£60	£65	£65	£65	£65		
Total indicative net margin for the next 12 months	£10	-£5	£25	£20	£25		
Rolling net margin	£15	£10	£25	£35	£30		

Notes: Customer bill is for standard tariffs, weighted by payment method and market share. Average figures assume electricity consumption of 4MWh/yr. Figures rounded to nearest £5 and may not sum due to rounding.

Gas	Year						
	Jun-08	Jun-09	Jun-10	Jun-11	Jun-12		
Customer bill	£540	£665	£620	£665	£775		
Wholesale costs	£340	£385	£280	£345	£395		
VAT and other costs	£205	£215	£230	£260	£275		
Gross margin	-£5	£65	£110	£60	£105		
Operating costs	£60	£65	£65	£65	£65		
Total indicative net margin for the next 12 months	-£65	£0	£45	-£5	£40		
Rolling net margin	-£25	£15	£50	£40	£50		

Notes: Customer bill is for standard tariffs, weighted by payment method and market share. Average figures assume gas consumption of 16.9MWh/yr. Figures rounded to nearest £5 and may not sum due to rounding.

Methodology

Our methodology is unchanged from the publication of the quarterly reports. The only addition is a rolling average net margin figure. We have introduced this indicator to increase transparency about net margin levels. As the net margin figure can vary significantly in a year, in reaction to falling or rising costs, a balanced alternative measure is to consider the average margin over an extended period of time. This then smoothes out fluctuations and volatile net margin figures. You can find a link to our methodology here².

Notwithstanding the introduction of a rolling average net margin indicator to the supply market indicators, it is important to remember that it is a forward-looking estimate of the net margin on supplying a typical, standard tariff, dual fuel customer. It is therefore likely to change over time as more information on costs and prices becomes available. It also does not capture all the discounted deals that may be available to consumers, including those available online.

² <u>http://www.ofgem.gov.uk/Markets/RetMkts/rmr/smr/Documents1/SMR_METHODOLOGY.pdf</u>

More comprehensive information on individual energy companies' revenues, costs and profits in both their generation and supply arms is available on a backwardlooking basis through their Consolidated Segmental Statements. These are produced annually by energy companies and are available on the Ofgem website. The requirement to produce these accounts was introduced by Ofgem following its Energy Supply Probe.

Updating our assumptions

Our estimate of net margin is based on numerous assumptions. These include assumptions about typical household energy consumption and estimates of suppliers' costs. We will periodically review these components in due course and will look to update our assumptions as they change, including for example, updating our consumption information. We may also utilise requests for information where this is the most appropriate route to gather data. However we do not intend to use this approach for the foreseeable future. In the meantime, if suppliers wish to provide us with updated information we will be happy to consider utilising it in the report.

Where we update our data, we will keep a log of when a change takes effect and a short description, as below.

Updates to assumptions used

20 June 2012 – update to other costs including the inclusion of ECO in the model

21 May 2012 - updated suppliers' market shares

25 April 2012 – updated electricity network charges in 'other costs'.

11 April 2012 – updated payment method shares (direct debit, standard credit and prepayment).

21 March 2012 – updated suppliers' market shares.