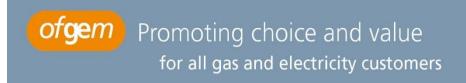


DECC / OFGEM Gas Stakeholder Meeting

Pamela Taylor, Associate Partner European Wholesale Team, Ofgem

16 December 2011



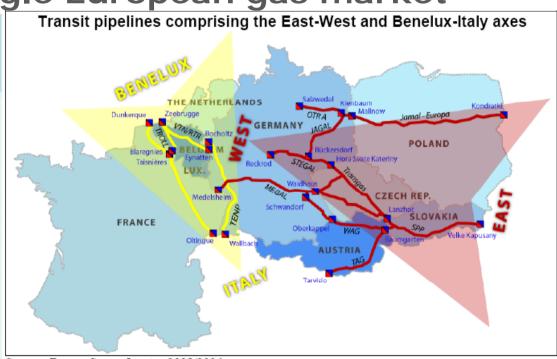
Purpose of the stakeholder group

- Update stakeholders of latest developments
- Give GB market participants an overview of Network Codes and other developments of the single European gas market
- Provide a platform for input to ACER, comitology and ENTSOG discussions and allow for parties to influence European associations (EFET, Eurogas etc.)
- Provide a forum for discussion of how GB can prepare itself for changes

Barriers to single European gas market

Key problems identified in Commission's "Sector Enquiry" (2007)

- Large vertically integrated incumbents
- Public service obligations & strategic reserves
- Long term take-or-pay contracts with producers & importers
- Limited access to gas networks & contractual congestion
- No flexibility left for new entrants
- Lack of transparency



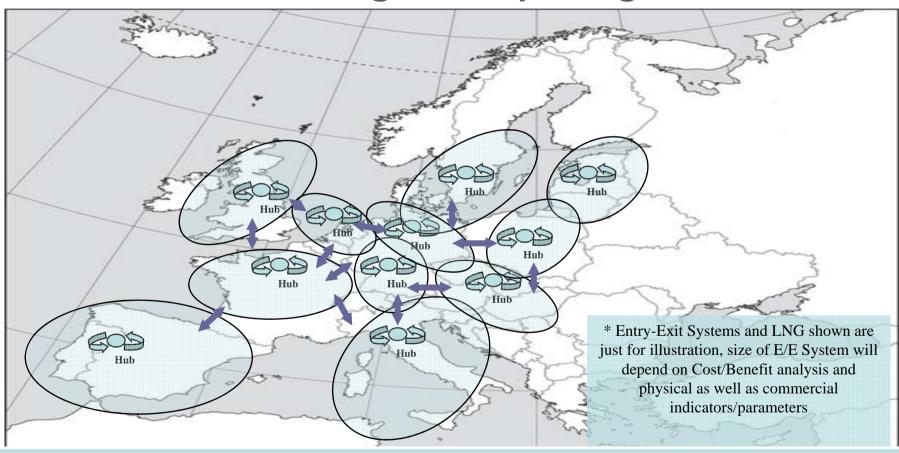
Source: Energy Sector Inquiry 2005/2006

Recent achievements: Increased transparency; consolidation of German network zones; entry/exit becoming the norm; hubs emerging

Continental market is (still) far from being liberalised; however, momentum for change is growing (driven by new & binding provisions in the Third Package)



Vision for a single European gas market



Liquid hubs with <u>sufficient</u> and <u>efficiently used</u> infrastructure

Work in progress

Interoperability
Framework
Guideline
To be published

To be published early next year

Gas Balancing (BAL) Framework Guideline

Published. Network Code expected delivery 5 November

Capacity Allocation 20
Mechanism (CAM)

Framework Guideline

Published.
Network Code
expected delivery 9

March 2012

2012

Congestion

Management Procedure

(CMP) guideline

Legislative proposal and impact assessment to be published early next year

Transmission
Tariff
Structures

To be published early next year

Key issues

<u>Influencing European Developments</u>

- Capacity auctions at cross-border points (quarterly vs. annual products)
- Tariffs (short-term revenue prices)
- Incremental capacity (CEER work)
- CMPs input to comitology

What might it mean for GB?

- Implementation of provisions at cross-border points auctions, bundling, CMPs etc. what else may increase efficiency? What else needs tackling?
- Gas quality
- Interactions with further interventions work. Investment in storage? "use it or lose it" LNG?