

Totex modelling – part 1 Sarah Walls 10 May 2012





Totex modelling



 All modelling approaches have advantages and disadvantages totex modelling is no exception

| Advantages | Disadvantages |
|--|--|
| Relatively immune to trade-offs between activities and reporting differences Avoids "cherry picking" between different modelling approaches Simple to understand and replicate | Fewer cost drivers possible than disaggregated approaches, leading to less intuitive relationship between cost drivers and costs Normalisation for (a) inherited characteristics of network (b) previous spend difficult and (c) performance levels Difficult to differentiate between efficient delivery of work and non-delivery |

- When used in conjunction with other assessment approaches, totex provides useful cross-check
- In order to maximise benefit from totex modelling, must develop approach to minimising the impact of disadvantages

Totex modelling – key items to address (1)



- Developing cost drivers that can be used in totex models
 - Fewer cost drivers manageable in totex modelling therefore need cost drivers that reflect wider activities
 - Ideally need comparable outputs as cost drivers to achieve this but doubt this achievable in the timescale we have available
 - Simple cost drivers based on network scale (eg MEAV) give broad picture as reflect activity driver of large proportion of cost base (but not all) but can make it hard to differentiate between efficient delivery of work and non-delivery
 - Composite scale variables provide further option but require consideration of (a) what drivers are combined in composite and (b) how components of composite are combined
 - Must reflect variable and fixed elements. Group based totex could be used but can be skewed by outlier companies – leading to fixed costs being wrongly calculated

Totex modelling – key items to address (2)



- Developing a totex cost construct that is normalised for (a) inherited characteristics of network/ uncontrollable factors (b) previous spend and (c) performance levels is difficult
 - Any factors that are not reflected in cost driver must either be normalised for or must recognise that modelled "efficiency" is actually "efficiency + noise"
 - Truly uncontrollable costs should be excluded
 - Normalisation of year-on-year capex spend is essential if using simple drivers to avoid DNOs being rewarded/ penalised for natural fluctuations in their capital programme – a number of options available
 - Average capex how many years is necessary to take into account historical investment rates? Consistent with data availability?
 - Capital consumption on what basis? Based on vesting asset base?
 - Could comparable outputs negate need for capex normalisation measuring efficiency of outputs delivered for money spent in year?



Serving the Midlands, South West and Wales

TOTAL EXPENDITURE BENCHMARKING

Cost Assessment Working Group

10th May 2012

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TOTAL EXPENDITURE BENCHMARKING

- Overarching principle
- Consideration of costs and drivers
- Selection of cost bases
- Modelling difficulties
- Way forward
- Conclusions

OVERARCHING PRINCIPLE OF TOTAL EXPENDITURE BENCHMARKING

- Objective is to undertake effective cost benchmarking across DNOs
- Total expenditure can be undertaken by:
 - Defining which activities should be included or excluded from the cost base
 - Developing a composite activity driver that reflects those activities included within the definition of total expenditure

CONSIDERATION OF COSTS AND DRIVERS

PRINCIPLES

- Activities that are inherently common to all DNOs should be included within scope of total expenditure benchmarking
- Activities that are unique to a few DNOs should be excluded from total expenditure benchmarking
- Where there are potential trade-offs between two or more activities, then all of the salient activities must be included within scope of total expenditure benchmarking
- If a direct activity impacts on the activity level of an associated indirect activity, then that direct activity must be included within scope of total expenditure benchmarking

CONSIDERATION OF COSTS AND DRIVERS

| ACTIVITY | INCLUDE WITHIN DEFINITION OF TOTEX | WPD'S INITIAL VIEW OF DRIVER(S) OF VARIABLE COST ELEMENT | COMMENT |
|--|---|---|--|
| CONNECTIONS WITHIN PRICE CONTRO | L | | |
| DPCR4 Connection Projects | Yes | Number of exit points and POCs with an element that | |
| DPCR5 Connection Projects – Element of connection that is subject to the apportionment rules | Yes | is subject to the apportionment rules Number of exit points and | Total connections activity influences the activity levels |
| CONNECTIONS OUTSIDE SCOPE OF PRICE CONTROL | | POCs with no element that is subject to the apportionment rules | of "Very" Closely Associated Indirects |
| DPCR5 Connections Projects – Element of connection that is Sole Use funded | Yes | Available capacity Competitive take up | |
| DPCR5 Connection Projects – Unmetered | Yes | Number of connections (and POCs) Competitive take up | |
| Distributed Constration Connection | | Number and voltage of entry/exit points | |
| Distributed Generation Connection Projects | Yes | Number and voltage of POCs Competitive take up | |

| ΑCΤΙVΙΤΥ | INCLUDE WITHIN DEFINITION OF TOTEX | WPD'S INITIAL VIEW OF DRIVER(S) OF VARIABLE COST ELEMENT | COMMENT |
|--|---|---|---------|
| CORE NETWORK INVESTMENT | | | |
| Diversions – Wayleave Terminations | Yes | Voltage, quantity and work volume | |
| Diversions - NRSWA | Yes | Voltage, quantity and work volume | |
| Diversions – Conversion to Easement/Injurious Affection | Yes | Voltage, quantity and easement values | |
| General Reinforcement | Yes | Current loadings on network Load growth forecasts Network configuration | |
| Fault level Reinforcement (All Voltages) | Yes | Current fault levels Equipment ratings Forecast growth in fault levels | |
| DSM Payments (All Voltages) | Yes | Current loadings on network Load growth forecasts Network configuration | |
| ESQCR | Yes | Number of risks to be resolved Work required to resolve each risk | |
| Asset Replacement & Refurbishment | Yes | Asset condition Asset population | |
| Asset Replacement – Civil Works Driven by Asset Replacement | Yes | Asset Replacement activity for salient assets | |

| ΑCΤΙVΙΤΥ | INCLUDE WITHIN DEFINITION OF TOTEX | WPD'S INITIAL VIEW OF DRIVER(S) OF VARIABLE COST ELEMENT | COMMENT |
|--|---|--|---|
| Asset Replacement – Civil Works Driven by Asset Replacement | Yes | Asset Replacement activity for salient assets | |
| Asset Replacement – Civil Works Driven by Condition of Civil Items | Yes | Condition of civil items, nature of civil assets and location | |
| Operational IT & Telecoms | Yes | Age, condition and functionality of existing RTU's, ENMAC Communications strategy (e.g. PMR) | |
| Legal & Safety – Substation Site security | Yes | Number of substations, degree of risk | |
| Legal & Safety – Asbestos management - Substations | Yes | Other work programmes | |
| Legal & Safety – Asbestos management – Meter positions | Yes | Meter operator activity | |
| Legal & Safety – Safety climbing fixtures | Yes | | |
| Legal & Safety – Fire protection at Substations | Yes | | |
| Legal & Safety – Earthing upgrades | Yes | Substations with inadequate earthing | |
| Legal & Safety – Metal theft remedial work | Yes | Extent of metal theft | |
| QoS – IIS | Yes | Current performance Improvement targets | |
| QoS – Remote Location (Capex) | No | | Activity is limited to three DNOs only |
| High Value Projects | Yes | | Embed within actual investment driver |

| ACTIVITY | INCLUDE WITHIN DEFINITION OF TOTEX | WPD'S INITIAL VIEW OF DRIVER(S) OF VARIABLE COST ELEMENT | COMMENT |
|------------------------------|---|---|---|
| NETWORK INVESTMENT – NON COR | RE (EX ANTE) | | |
| BT 21 st Century | Yes | Number of telecoms circuits affected. Nature of solution Previous divestment strategy | Requires indirect activity to develop and manage projects |
| Flooding | Yes | Number of substations where mitigation works required | Required indirect activity to develop and manage projects |
| Environment | Yes | Current and targeted levels of fluid and SF6 leaks. Other mitigation works | Requires indirect activity to develop and manage projects |
| NETWORK INVESTMENT – NON COR | RE (REOPENERS | & LOGGING UP) | |
| HILP | Yes | Extent of activity | Requires indirect activity to develop and manage projects |
| CNI | Yes | Number of sites identified as CNI and nature of works required | Requires indirect activity to develop and manage projects |
| Black Start | Yes | Number of SCADA and protection batteries. Volume of telecoms infrastructure | Requires indirect activity to develop and manage projects |
| NETWORK INVESTMENT – STANDA | LONE FUNDING | | |
| Worst Served Customers | Yes | Quantity of Worst Served Customers Stakeholders' views DNO's objective | Requires indirect activity to develop and manage projects |
| Undergrounding in AONB | Yes | Extent of OH network within AONB Stakeholders' views DNO's objective | Requires indirect activity to develop and manage projects |

| ACTIVITY | INCLUDE WITHIN DEFINTION OF TOTEX | WPD'S INITIAL VIEW OF DRIVER(S) OF VARIABLE COST ELEMENT | COMMENT |
|---|--|---|--|
| NETWORK OPERATING COSTS | | | |
| Trouble Call | Yes | Volume of unplanned occurrences for each asset type and voltage | |
| Severe Weather – Atypical | No | | Not likely to impact on all DNOs to the same extent at the same time |
| Inspections & Maintenance | Yes | Asset quantities and policies | |
| Tree Cutting 43-08 | Yes | Spans inspected Spans cut | |
| Tree Cutting – ETR 132 | Yes | ETR 132 activity level | Care needed as length of OH line cleared is not related to tree cutting activity |
| NOC's Other – Dismantlement | Yes | Not yet identified | |
| NOC's Other – Substation Electricity | Yes | Number of grid and primary substations, consumption per substation and consumption per asset | |
| NOC's Other – Remote Location Generation (Opex) | No | | Activity is limited to three DNOs only |

| ACTIVITY | INCLUDE WITH DEFINITION OF TOTEX | WPD'S INITIAL VIEW OF DRIVER(S) OF VARIABLE COST ELEMENT | COMMENT |
|--|---|---|---|
| CLOSELY ASSOCIATED INDIRECTS | • | • | |
| Network Design & Engineering | Yes | Volume of demand connection enquiries Volume of DG connection enquiries Volume of ES2 and ES3 enquiries Extent of replacement activity Extent of reinforcement activity Extent of other network investment | |
| Project Management | Yes | Extent of connection activity Extent of DG connection activity Extent of ES2 and ES3 activities Extent of replacement activity Extent of reinforcement activity Extent of other network investment | Gross before allocation to non-price control activities (for consistency with |
| Engineering Management & Clerical Support | Yes | Network Scale | inclusion of non-price control activities with |
| System Mapping – Cartographical | Yes | Network Length | scope) |
| Control Centre | Yes | Actual (or potential) activity on distribution network | |
| Call Centre | Yes | Number of customers | |
| Stores | Yes | Stores throughput | |
| Operational Training | Yes | Volume of classroom training undertaken and Volume of on the job training undertaken | |
| Vehicles & Transport | Yes | Number of direct employees | |

| ACTIVITY | INCLUDE WITHIN DEFINITION OF TOTEX | WPS'S INITIAL VIEW OF DRIVER(S) OF VARIABLE COST ELEMENT | COMMENT |
|--|---|---|--|
| BUSINESS SUPPORT INDIRECTS | | • | • |
| Network Policy | Yes | Volume and mix of assets | |
| HR & Non-operational Training | Yes | Quantity of direct and indirect staff | Gross before allocation to |
| Finance & Regulation | Yes | Measure of Network/Business Scale | non-price control activities |
| CEO | Yes | Number of DNOs in group | (for consistency with inclusion of non-price |
| IT & Telecoms | Yes | Measure of Network/Business Scale | control activities with |
| Property Management | Yes | Quantity and nature of non- operational property portfolio | - scope) |
| NON OPERATIONAL CAPITAL EXPENDI | FURE | · | |
| Non Op Capex – Vehicles | Yes | Replacement cycle, extent of existing commercial fleet, DNO direct labour | |
| | | | Gross before allocation to |
| Non Op Capex – Small Tools and Equipment | Yes | Number of direct staff, extent of direct activities | non-price control activities (for consistency with inclusion of non-price control activities with scope) |
| Non Op Capex – Non Operational Property | Yes | Quantity and nature of non operational property portfolio | |
| Non Op Capex – IT & Telecoms | Yes | Measure of Network/Business Scale, Business cycle | |

| ACTIVITY | INCLUDE WITHIN DEFINITION OF TOTEX | WPD'S INITIAL VIEW OF DRIVER(S) OF VARIABLE COST ELEMENT | COMMENT |
|---|---|--|--|
| ATYPICALS | | | |
| Atypicals Non Severe Weather | No | | |
| Atypicals Non Severe Weather (non RAV) | No | | Not likely to impact on all DNOs to the same extent |
| Atypicals Non Severe Weather (Non Price Control) | No | | at the same time. |
| IFI & LCNF | | | |
| IFI | No | | |
| LCNF Tier 1 | No | | Not likely to impact on all DNOs to the same extent at the same time |
| LCNF Tier 2 | No | | |

| ACTIVITY | INCLUDE WITHIN DEFINITION OF TOTEX | WPD'S INITIAL VIEW OF DRIVER(S) OF VARIABLE COST ELEMENT | COMMENT |
|--|---|--|---|
| NON PRICE CONTROL ACTIVITIES | | | • |
| ES2: Diversionary works under an obligation | Yes | Extent of ES2 activity | Required indirect activity to develop and manage projects |
| ES3: Works required by any alteration of premises | Yes | Extent of ES3 activity | Requires indirect activity to develop and manage projects |
| ES4: top-up, standby and enhanced system security | Yes | | Costs are embedded in other activities |
| ES5: Revenue protection services | No | | |
| ES6: Metering services (other than legacy meter equipment provision) | No | | |
| ES7: Miscellaneous | No | | |
| Legacy Metering | No | | |
| Out of Area Networks | No | | |
| De Minimis Activities | No | | |
| Other (Consented) Activities | No | | |

| ACTIVITY | INCLUDE WITHIN DEFINITION OF TOTEX | WPD'S INITIAL VIEW OF DRIVER(S) OF VARIABLE COST ELEMENT | COMMENT |
|---|---|--|--------------------------------|
| NON ACTIVITY BASED COSTS | | | |
| Business Rates | No | | |
| Ofgem Licence Fee | No | | |
| Shetland Balancing Costs | No | | |
| GS Compensation Payments (SI 698 of 2010) | Yes | Performance | |
| Ex-Gratia Compensation Payments (SI 698 of 2010) | Yes | Performance | |
| Connections Guaranteed Standards of Performance Compensation Payments (SI 2088 of 2010) | Yes | Performance | |
| Ex-Gratia Compensation Payments (SI 2088 of 2010 | Yes | Performance | Potential trade off with other |
| Distributed Generation Standards Direction issued under paragraph 15A.16 of Standard Condition 15A | Yes | Performance | activities |
| Ex-Gratia Compensation Payments (Distributed Generation Standards Direction issued under paragraph 15A.16 of Standard Condition 15A) | Yes | Performance | |
| Any other Ex-Gratia/Goodwill Compensation Payments | Yes | Performance | |
| DG Network Unavailability Rebate Payments | Yes | Unplanned network occurrences affecting DG | |

| ACTIVITY | INCLUDE WITHIN DEFINITION OF TOTEX | WPD'S INITIAL VIEW OF DRIVER(S) OF VARIABLE COST ELEMENT | COMMENT |
|--|---|--|---------|
| Bad Debt Expense (net of recoveries) | Yes | | |
| Profit/Loss on sale of fixed Assets and scrap | No | | Income |
| Pensions Deficit Repair Payments | No | | Income |
| Contingent Pension Asset Costs | No | | Income |
| Cost of Items Sold – Network Assets | No | | Income |
| Cost of Items Sold – Vehicles | No | | Income |
| Cost of Items Sold – Other | No | | Income |
| Depreciation – Network Assets | No | | Income |
| Depreciation – Vehicles | No | | Income |
| Depreciation – Other | No | | Income |
| Net Sale Proceeds – Network Assets | No | | Income |
| Net Sale Proceeds - Vehicles | No | | Income |
| Net Sale Proceeds – Other | No | | Income |
| Pre2010 Transmission Connection Point Charges | No | | |
| New Transmission Capacity Charges | No | | |
| Post2010 Unincentivised Transmission Connection Point Charges | No | | |

| ACTIVITY | INCLUDE WITHIN DEFINITION OF TOTEX | COMMENT |
|---|---|--|
| COST TYPES | | |
| DNO & Related Party Labour | Yes | |
| DNO & Related Party Pensions (i.e. ongoing pensions costs) | No | DNOs are potentially on different cycles for their triennial valuation. Therefore different assumptions regarding critical variables are likely to be prevalent Could be included but normalisation would be required |
| Contractors | Yes | |
| Materials | Yes | |
| Wayleaves (inc Easements/Servitudes) | No | This cost type is not "equitably" distributed across DNOs |
| Road Charges | No | Not all DNOs equally affected by permit charges, lane rentals etc |
| Rent | No | There is likely to be material regional variation in rents. In addition, some DNOs own property whilst others rent property. Standalone assessment required |
| Subscriptions | Yes | |
| Related Party Margins | Yes | |
| Customer Contributions | No | Income |
| Cost Recoveries | No | Complex area, predominantly income |

SELECTION OF COST BASES

- Cost bases after deduction of connection charges, cost recoveries and cost allocations are unduly influenced by size of DNO and cost allocation methodology
- Percentage of indirect activity costs allocated to non-price control activities ranges from 17% to 31% across DNOs
- Cost bases should be at the Gross Cost level, i.e. before :
 - Deduction of connection charges
 - Deduction of cost recoveries
 - Any cost allocations to activities outside the price control

SELECTION OF COST BASES

- Cost base must include :
 - All activities common to all DNOs; and
 - All direct activities that impact on the activity level of associated indirect activity
- But some direct activities are classed as standalone funding (WSC & AONB), re-openers (CNI & Black Start)
- This needs to be addressed in the setting of price control allowances

MODELLING DIFFICULTIES

Total expenditure can be undertaken by:

- Defining which activities should be included or excluded from the cost base
- Developing a composite activity driver that reflects those activities included within the definition of total expenditure
- The correct composite activity driver for each DNO's total expenditure is the weighted average of the drivers of the activities included within the scope of total expenditure

But this raises a dilemma

MODELLING DIFFICULTIES

- A common composite activity driver is needed to undertake meaningful cost benchmarking across DNOs, but:
 - The composite activity driver (i.e. weighted average of the drivers of the activities included within the scope of total expenditure) will be different for each DNO
- Therefore, any definition of total expenditure that works will inherently block any meaningful total expenditure comparison when a composite driver is used at the aggregated level

MODELLING DIFFICULTIES

- Total expenditure benchmarking that uses a composite driver at an aggregated level is descriptive, i.e. the approach can only describe what each DNOs' costs are (i.e. the current level and mix of costs)
- For comparative analysis we need an approach that is prescriptive, i.e. the approach should determine what each DNOs' costs should be (i.e. the predicted level of costs)

WAY FORWARD

- Way forward is to:
 - Undertake benchmarking at a disaggregated level in order to reveal variances and trade-offs between actual costs and "predicted" costs
 - This disaggregated level should include all the activity areas identified in previous slides
 - Sum all the disaggregated analyses to give total expenditure and reveal overall difference between actual and "predicted" costs
- Approach overcomes:
 - The problem of a descriptive composite activity driver
 - Reliably addresses the trade-offs in each DNO's cost base
- This overall approach has been used very reliably by WPD

CONCLUSIONS

- Definition of total expenditure is complex
- Determination of composite activity driver is complex
- Selection of cost base needs to "see through" cost allocation methodologies
- Total expenditure benchmarking using a composite activity driver is descriptive and therefore unsuitable for comparative analysis
- Structured approach to total expenditure analysis:
 - Undertake benchmarking at a disaggregated level
 - Sum all the disaggregated analyses to give total expenditure and reveal overall difference between actual and "predicted" costs



Totex modelling – part 2 Sarah Walls 10 May 2012





Electricity North West view



- Electricity North West and WPD broadly agree on principles for determining totex cost and cost driver construct
- A few areas where we have alternative view
- Costs
 - We believe that it is important that an alternative totex model is constructed that reflects the costs that DUoS customers will pay (the correct basis for setting DUoS funded allowances). This should be used in addition to gross cost model.
 - Therefore an alternative model must be constructed that is limited to DUoS funded activities (remove connections outside price control, excluded services, indirects allocated to non distribution businesses, adjust costs for associated customer contributions).
 - Any differences in modelled efficiency between this model and gross cost model should be investigated to determine whether they reflect distortions associated with cost allocation basis.
 - Should also remove costs that will be subject to logging up mechanisms (WSC, UVA, etc) to avoid potential for customers paying twice
 - We would prefer to seek a method of normalising ongoing pension costs (included in direct costs for outsourced companies so would otherwise create boundary) but if normalisation is not possible agree should exclude
 - We believe that the treatment of cost recoveries should be subject to more detailed review as they comprise a number of very different items

Electricity North West view

Cost drivers

- Whilst we generally agree with most (but not all) suggested cost drivers there are far too many to be used in a totex model – and a composite comprising all suggested drivers would be impracticable
- Alternative model
 - Agree that summated 'predicted costs' is much more immune to trade-offs and cherry picking than upper quartile based aggregation and support exploring this approach
 - Our analysis demonstrates that there are some further tradeoffs beyond simple addition of 'predicted costs'
 - Key to making such an approach work will be developing disaggregated approach to network investment that takes into account efficacy of interventions and efficiency of volumes as well as unit costs