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UK Power Networks' Strategy for Business Plan Development

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UKPN Strategy for Business Plan Development

- Load scenarios
- External drivers immediate and longer term
- Dealing with uncertainty through flexibility
- Future Network Development Plan
- Tools to manage uncertainty



UKPN Load Scenarios

	Rate of economic growth	Impact of Iow carbon technologies	Impact of electricity market reform
Engaged Green Society	High	High	High
Green Tech Revolution	High	High	Low
Green Stimulus	Low	High	High
Business As Usual	High	Low	Low
Economic Concern	Low	Low	High

- Based on credible UKPN regional scenarios
- Uncertainty a factor of:
 - Rate of economic growth
 - Rate of penetration and impact of LCT's
 - Speed of market reform e.g. take-up rate of ToU tariffs
- Currently reconciling with Government's 4th Carbon Budget scenarios (SGF WS1)
- Will be further informed by output of SGF WS3

Accommodating immediate and longer-term external drivers



Challenges of the low carbon transition

Avoiding being a barrier to The Carbon Plan – ensuring that the rate of connection of clusters of new sources of generation and demand does not exceed the pace at which the business can prepare the network

A business plan that considers a traditional approach (without innovation or considering the long-term implications) for these new requirements is unlikely to be fit for purpose

Uncertainty and Flexibility - our ability to respond and adapt to a range of scenarios

Be ready

Having <u>Leading Indicators</u> in place to anticipate customer and stakeholder requirements (where will new generation and new demand appear and how will it impact)

Build the toolbox

Being innovative in developing <u>standardised</u> <u>smart solutions</u> that can be deployed to accommodate new technologies in a simple and effective way

Speed & flexibility

<u>Offering simple accessible</u> <u>'smarter' solutions and</u> <u>connection offers</u> that are willingly adopted – and, where justified, building headroom in advance

Manage the network

Promoting <u>innovative</u> <u>solutions that preserve the</u> <u>option of a more active</u> <u>network management regime</u> as and when low carbon technologies demand

Long-term best view

Deploying smart technical and commercial solutions <u>where</u> <u>there is a whole-life positive</u> <u>investment case</u> compared with conventional network investment

Continuous Improvement

<u>Leading or actively</u> <u>participating</u> in innovation projects, disseminating knowledge and embedding learning as BaU

Future Network Development Plan

- A suite of documents that articulate the requirements for UKPN to deliver an efficient and economical response to the challenges and opportunities arising from The Carbon Plan
 - The Route Map from DNO to DSO (articulating the requirements and overall strategic direction)
 - High-Level Use Cases (tabulating for each technology: the network application, methodology, needs, benefits, scope and TRL)

System Monitoring System Automation Fault Level Management Voltage / Power Factor Control **Energy Storage Distributed Generation Distributed Energy Resources** (including micro-generation) Multi-Rate Time-of-Use Tariffs Balancing Services **Distribution Network Constraint** Management Security Support / Optimisation Network Management / Support Systems Information Communications Systems



- Dependencies and Costs (tabulating the UKPN skilling and organisational implications, system dependencies, and regulatory / market framework dependencies, and costs)
- ED1 Priorities (describing for each future energy scenario, the key smart grid technology applications for deployment during ED1 – and the priorities for further R&D)

Tools to Manage Uncertainty



Future Network Development Plan methodology permits multiple scenarios to be evaluated and appropriate strategies to be deployed

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UK Power Networks' Strategy for Business Plan Development Additional slides

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Approach to Delivering Primary Outputs



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Translating into Possible RIIO Output Measures

ED1 Smart Grid Deliverable	ED1 Primary Output Category	Possible ED1 Output Measure
Enhanced System Integrity	Reliability and availability	Unplanned outages
Increased Supply Resilience	Reliability and availability	SAIFI (CIs) and CAIDI (avg. interruption duration)*
System Voltage Optimisation	Environmental Impact	Hybrid – load and loss load factor (higher) and ADMD (lower)
Facilitating higher levels of DG Penetration	Conditions for Connection	Speed and cost of connecting DG
Enhanced System Security through procured ancillary services	Reliability and availability	Cost of maintaining ER P2/6 security
Provision of upstream System Balancing ancillary services	Social Obligations	Cost of national system balancing
Increased Plant and Line Utilisation	Social Obligations	Avg. peak utilisation factor (i.e. higher LI through active management)
Smart Management of Distributed Energy Resources	Conditions for Connection	Speed and cost of connecting micro-and mini-generation
Smart Management of Electric Vehicles and Heat Pumps	Conditions for Connection	Speed and cost of connecting EVs and heat pumps
Improved Network Visualisation	Conditions for Connection	Capacity headroom
Enhanced Network Flexibility and Interoperability	Social Obligations	DG and DER accommodation levels
Advanced Power Outage Management	Customer Satisfaction	SAIFI (CIs)
Advanced Voltage Quality Management	Customer Satisfaction	Customer voltage and power quality complaints
Improved Load Factor	Conditions for Connection	Capacity headroom (i.e. increased due to peak shifting)
Losses Optimisation	Environmental Impact	Technical losses
Enhanced Control Systems Resilience	Social Obligations	Cyber security resilience (performance against attacks)