

Revised SDCRs

Section 9: Successful Delivery Reward Criteria

Criterion (9.1)

HV Circuit Selection

1. Finalise HV circuit selection to identify HV circuits for the Trial.
2. Develop HV circuit variation methodology (recognising HV circuits may need to be varied in the Trial and to mitigate the perceived risk of anti-competitive behaviour).
3. Publicise HV circuits selected to be included in the C₂C Trial and publish methodologies for HV circuit selection and variation.

Engineering Recommendation P2/6 Derogation Application

1. Revise Engineering Recommendation P2/6 derogation, taking into consideration comments from Ofgem consultation, and include selected HV circuits in derogation application's Appendix.
2. Apply for Engineering Recommendation P2/6 derogation for the C₂C Project from Ofgem.

Evidence (9.1)

HV Circuit Selection

1. In June 2012, publish the HV circuits included within the C₂C Trial, the HV Circuit Selection Methodology and the HV Circuit Variation Methodology on the C₂C Project's website.
2. In October 2012, publish information pamphlet on the HV circuits selected for Trial.

Engineering Recommendation P2/6 Derogation Application

1. In June 2012, submit derogation application to Ofgem.

Criterion (9.2)

Demand response customer segmentation methodology

1. Update and enrich customer data for I&C customers on selected HV circuits.
2. Undertake customer survey of I&C customers on selected HV circuits.
3. Create customer segmentation model.

Evidence (9.2)

Demand response customer segmentation methodology

1. Customer data updated in April 2012.
2. Customer survey completed in June 2012.
3. Demand response customer segmentation model completed and published on C₂C Project's website in July 2012.

Criterion (9.3)**Customer Engagement**

1. Finalise Customer Engagement Plan to Ofgem.
2. Develop C₂C Project's website.
3. Finalise and publicise the C₂C Connection Offer process.
4. Develop new C₂C commercial templates for new connections and existing customers.
5. Produce customer marketing/ campaign materials and magazine advertisements.
6. Generate customer e-mail database and email customers directly.
7. Deliver customer seminars and workshops.

Evidence (9.3)**Customer Engagement**

1. Customer Engagement Plan approved by Ofgem in June 2012.
2. C₂C Project's website live in June 2012.
3. Trial HV circuits published in June 2012.
4. C₂C Connection Offer process published in September 2012.
5. First trade magazine article published in September 2012.
6. First pamphlets distributed in October 2012, with subsequent pamphlets delivered as per Project Plan.
7. New C₂C commercial templates for new connections and existing customers available for issue to customers by December 2012.
8. First customer seminar/ workshop delivered in December 2012, with subsequent seminars/ workshop delivered as per Project Plan.
9. Various engagement programs continued through until Dec 2014, using various channels including website and email.

Criterion (9.4)**Technology Implementation and Project 'go live'**

1. All software designed, tested, built and implemented.
2. All hardware including remotely controlled actuators, network monitoring equipment and communications infrastructure installed on the network.
3. Testing to prove capability of network management system to monitor and manage network events (thereby releasing network capacity and allowing customers to engage in managed contracts for new connections and new demand response contracts).

Evidence (9.4)**Technology Implementation**

1. Software design completed by April 2012.
2. Software and IT hardware installation, testing and commissioning completed by March 2013.
3. Actuators, communication and monitoring equipment installed, tested and commissioned by March 2013.

Project 'go live'

1. Live trials commence April 2013.
2. Demand response capability test completed for all contracted C₂C customers by December 2014.

Criterion (9.5)**Development, consultation and submission of ER P2/6 change proposals**

1. Develop a set of recommendations for potential changes to Engineering Recommendation P2/6.

Evidence (9.5)**Development, consultation and submission of ER P2/6 change proposals**

1. Complete simulation exercises to inform discussions by April 2013.
2. Hold workshops between April 2013 and July 2013 to inform proposals.
3. Issue industry consultation between September 2013 and December 2013.
4. Issue recommendations report in September 2014.

Criterion (9.6)**Dissemination of knowledge**

1. Database established for collection and dissemination of network data to academic institutions.
2. Dissemination milestones met throughout the course of the C₂C Project including quarterly publications, periodic reports to Ofgem and regular Project website updates.
3. Identification of suitable industry conferences to attend.
4. Drafting of white papers for industry journals and magazines.
5. Production of final C₂C Project close down report.

Evidence (9.6)**Dissemination of knowledge**

1. Network data made available to stakeholders throughout C₂C Project and available for at least 18 months after Project close down.
2. Six-monthly progress reports submitted to Ofgem/ industry throughout C₂C Project.
3. Five industry conferences attended and presented at by December 2014.
4. LCN Fund Annual Conference attended and presented at by December 2014.
5. Published (or had accepted for publication) six white papers for magazines or journals for industry or academic audiences, as per Project Plan, throughout C₂C Project.
6. Close down report submitted to Ofgem in December 2014.

Criterion (9.7)**Demand Response Contracts**

1. Enter into a number of new commercial arrangements for the provision of a demand and/ or generation response, including both:
 - i) New C₂C managed connection agreements; and
 - ii) New C₂C managed demand and/ or generation response contracts.

Evidence (9.7)**Demand Response Contracts**

1. New managed contracts entered into with demand and/ or generation customers or their agents, including:
 - i) At least five C₂C managed connection agreements by September 2014; and
 - ii) At least five C₂C managed contracts for demand and/ or generation response with existing customers, either directly and/ or via an agent by September 2014.

Criterion (9.8)**Evidence (9.8)**