

ofgem Promoting choice and value for all gas and electricity customers

The process for extending contestability

31 August 2011



Process for extending contestability

- DNOs trial the extension of contestability and the EoC subgroup discusses barriers encountered and ways they can be overcome. DNOs and stakeholders measure whether trials are a success
- Ofgem in-principle consultation (December) and decision (February/March)
- 3. If Ofgem's in-principle decision is positive DNOs submit mods to make activities contestable (see slide 5)

We have considered the process further following the 20 July meeting. Do the sub-group consider we are taking the correct approach?



What is an effective trial

- There has been ICP interest, ie ICPs have wanted to complete joints
- The ICP has been able to complete the live joints safely
- DNO procedures/policies have not prevented the ICP from competing with the DNO (ie, in terms of cost/speed) and are acceptable to ICPs?
- The DNO must be able to implement the live jointing processes/procedure/terms on a business as usual basis
 - they should be workable and not ICP specific

We look to the sub-group to develop some common criteria for assessing trial success.



What will Ofgem's consultation on extending contestability cover?

- Whether respondents' agree that trials have been a success?
- Whether licence amendments are required to reflect the extension of contestability – eg, updating SLC 15?
- Whether stakeholders consider that in-principle contestability should be extended and the degree to which it should be extended?
 - Live jointing/operational activity
 - Metered, unmetered, voltage level, underground/overhead lines
- Views on our intention that:
 - when activity becomes contestable (in a DNOs charging methodology) the 4%/unregulated margin will apply automatically.
 - that we do not intend to consult again before approving charging modifications.



What will Ofgem's consultation on extending contestability cover?

Views on options for extending contestability :

<u>Option 1</u> – Following our in-principle decision, no deadline by which DNOs must submit charging mods to make activities contestable.

<u>Option 2</u> – Following our in-principle decision, DNOs expected to submit a joint charging mod to make activities contestable within 3 months.

<u>Option 3</u> – Following our in-principle decision, DNOs expected to submit mods (not necessarily joint) within 6 months.



If our in-principle decision extends contestability:

- It may be difficult for a DNO to pass the Competition Test if their charging methodology does not reflect our in-principle decision.
- It is not enough to simply make an activity contestable in the charging methodology, DNOs must facilitate competition.
 - We will consider barriers to competition in assessing Competition Test applications.
- Where DNOs have not completed trials this may not be an excuse not to extend contestability
 - It may be possible to use learning from other DNO trials
 - The four per cent margin charged when contestability is extended may stimulate demand



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